

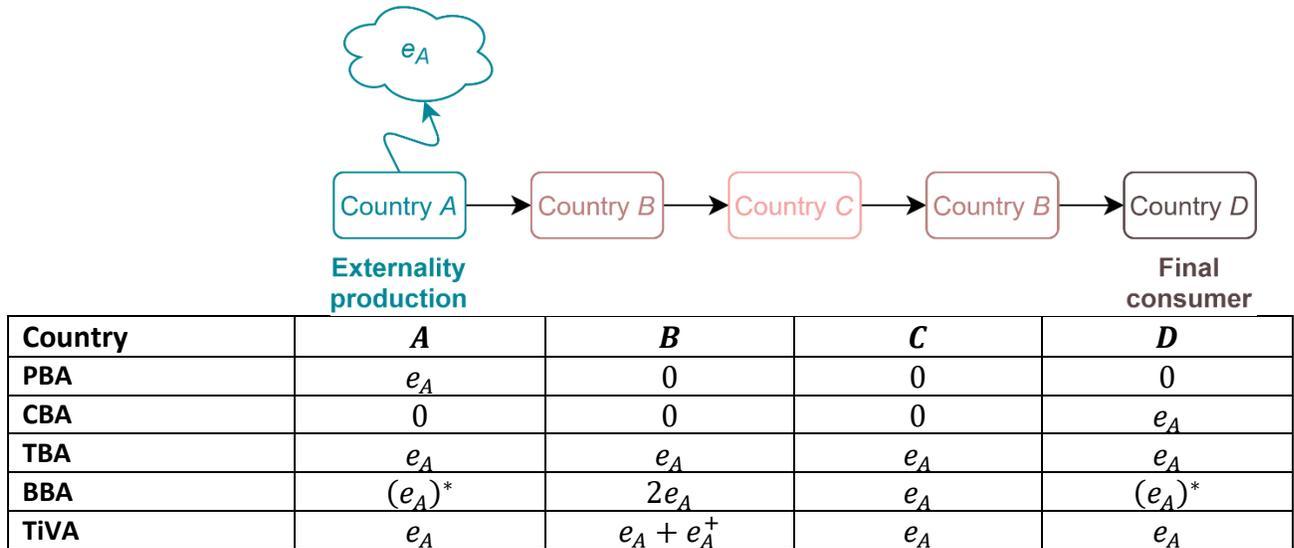
1 Supplementary Material

2 Supplementary data

		Location of Final demand		
		Germany	EU	Non-EU
Location of CO <sub>2</sub> emissions	Germany	273	104	171
	EU	74	31	51
	Non-EU	255	111	188

3 **Table S.1 – Throughflow matrix of the CO<sub>2</sub> emissions associated with the German economy (Mt of CO<sub>2</sub>).** The throughflow matrix  
 4 captures the upstream CO<sub>2</sub> emissions caused by the supply chains involving the German economy. Rows correspond to countries  
 5 where emissions physically occur, columns correspond to the countries where the associated supply chains terminate. For instance,  
 6 51 Mt of CO<sub>2</sub> are caused in EU Member States to supply the final demand in non-EU countries through the German economy. The  
 7 data correspond to those shown in fig. 3.

8 Supplementary figure



**Figure S.1 - Allocation of an externality along an illustrative supply chain within different accounting frameworks.** The table presents to which countries an externality is allocated to each of the countries involved in the supply chain represented above. This supply chain is causing an externality in country A, goes through countries B and C before traversing country B again. Finally, the supply chain reaches its final user in country D. The Production Based Accounting (PBA) and Consumption Based Accounting (CBA) frameworks allocate the externality to the country directly causing them (A) and to the country where the final product is consumed (D), respectively. Both frameworks omit the involvement of countries B and C. The Throughflow Based Accounting (TBA) acknowledges the contribution of all countries equally, identifying the externality as exported for country A, traversing for countries B and C and imported for country D. The Betweenness Based Accounting (BBA) and Trade in Value Added (TiVA) frameworks also identify the contribution of intermediates (B and C) but count the contribution of country B's exports twice. Note that in the original definition of the BBA, the contribution of the producing and the consuming sectors are not included (Liang et al., 2016). Tokito et al. (2022) have proposed an alternative formulation of the BBA that accounts for these contributions. This alternative definition of the BBA entails the externality noted with an asterisk (\*). The TiVA framework explicitly allows the isolation of the double counted component (Koopman et al., 2010, 2014), noted with a cross in the table (+).

9

10 Demonstrations and additional information

11 In what follows, we propose a formulation of the throughflow as a spatially explicit matrix and  
 12 the decomposition of local externalities into two elements. We further provide the demonstration of the  
 13 TBA decomposition and we detail the relation between the TBA and the decomposition proposed by

1 Hanaka et al. (2022). Finally, we expose the method used to map CO<sub>2</sub> emission data with the MRIO table.  
 2 We ask the reader to refer to the main text for the notations.

3 Spatially explicit TBA matrix

4 The throughflow is introduced as a scalar quantity in equation (13). Using the elements of the TBA  
 5 decomposition (equations (14-17)), the throughflow can also be expressed as a spatially explicit matrix  
 6  $\mathbf{TBA}^c$ , of dimensions  $N \times N$ . Element  $tba_{rs}^c$  of this matrix captures the volume of externalities caused in  
 7 country  $r$  to supply the final users in country  $s$  through country  $c$ . Such element is generally defined as:

$$tba_{rs}^c = [\mathbf{q}^r \mathbf{L} \mathbf{Y}^s - (1 - \delta_{rc}) \mathbf{q}^r \bar{\mathbf{L}}^c \mathbf{Y}^s (1 - \delta_{cs})] \mathbf{e}, \quad (S.1)$$

8 where  $\delta_{ij}$  denotes the Kronecker symbol, which equals 1 if and only if  $i$  and  $j$  are equal and 0 otherwise.

9 It is easy to show that the sum of the elements of such spatially explicit formulation of the  
 10 throughflow equals the scalar throughflow. First, the sum of the elements of the  $\mathbf{TBA}^c$  matrix is:

$$\sum_r \sum_s tba_{rs}^c = \left[ \left( \sum_r \mathbf{q}^r \right) \mathbf{L} \left( \sum_s \mathbf{Y}^s \right) - \left( \sum_r (1 - \delta_{rc}) \mathbf{q}^r \right) \bar{\mathbf{L}}^c \left( \sum_s \mathbf{Y}^s (1 - \delta_{cs}) \right) \right] \mathbf{e}. \quad (S.2)$$

11 Then, using the properties of the Kronecker delta and equations (2), (3), (11) and (12), we have:

$$\sum_r \sum_s tba_{rs}^c = (\mathbf{q} \mathbf{L} \mathbf{Y} - \bar{\mathbf{q}}^c \bar{\mathbf{L}}^c \bar{\mathbf{Y}}^c) \mathbf{e} = tba^c. \quad (S.3)$$

12 Finally, such spatially explicit throughflow matrix intuitively displays the elements of the TBA  
 13 decomposition. Using the properties of the Kronecker delta, it is trivial that, for any country  $r$  and  $s$  other  
 14 than  $c$ :

$$\begin{cases} tba_{cc}^c = \mathbf{q}^c \mathbf{L} \mathbf{Y}^c \mathbf{e} = loc^c; \\ tba_{rc}^c = \mathbf{q}^r \mathbf{L} \mathbf{Y}^c \mathbf{e} = imp_r^c; \\ tba_{cs}^c = \mathbf{q}^c \mathbf{L} \mathbf{Y}^s \mathbf{e} = exp_s^c; \\ tba_{rs}^c = \mathbf{q}^r (\mathbf{L} - \bar{\mathbf{L}}^c) \mathbf{Y}^s \mathbf{e} = tra_{rs}^c. \end{cases} \quad (S.4)$$

15 Therefore, the  $c$ -th row of the TBA matrix shows the decomposition of the externalities caused in country  
 16  $c$  (PBA approach) and the  $c$ -th column of the TBA matrix contains the externalities caused by the final  
 17 demand in country  $c$  (CBA approach). All externalities outside of the  $c$ -th row and column are *traversing*  
 18 externalities.

19  
 20 Sub decomposition of the local supply chains

21 *Local externalities* are captured by equation (14). These can be further decomposed in *purely local*  
 22 *externalities* ( $ploc^c$ ) and *re-imported externalities* ( $rei^c$ ). For that purpose, we introduce the matrix of  
 23 input coefficients within country  $c$ ,  $\mathbf{A}^c$ , being the block matrix associated with country  $c$  in  $\mathbf{A}$  (i.e. the  $(c -$   
 24  $1)n$ -th to  $cn$ -th rows and columns of  $\mathbf{A}$ ). Element  $a_{ir \rightarrow js}^c$  is defined as:

$$\mathbf{A}^c = (a_{ir \rightarrow js}^c) = \begin{cases} a_{ir \rightarrow js} & \text{if } r = c \text{ and } s = c \\ 0 & \text{otherwise} \end{cases}. \quad (S.5)$$

25 From the matrix of input coefficients within country  $c$ , we build the Leontief inverse restricted to country  
 26  $c$ ,  $\mathbf{L}^c$  as:

$$\mathbf{L}^c = (\mathbf{I} - \mathbf{A}^c)^{-1}. \quad (S.6)$$

1 Element  $l_{ic \rightarrow jc}^c$  captures how much inputs from sector  $i$  in country  $c$  are needed to produce one unit of  
 2 output  $j$  in country  $c$ . Using these notations, we define *purely local externalities* ( $ploc^c$ ) as the  
 3 externalities caused in country  $c$  for supplying final users in country  $c$  along supply chains staying within  
 4 country  $c$ :

$$ploc^c = \mathbf{q}^c \mathbf{L}^c \mathbf{Y}^c \mathbf{e}. \quad (S.7)$$

5 Conversely, *re-imported externalities* ( $rei^c$ ) are caused in country  $c$  for the production of  
 6 commodities finally used in country  $c$  but whose associated supply chain traverse other countries:

$$rei^c = \mathbf{q}^c (\mathbf{L} - \mathbf{L}^c) \mathbf{Y}^c \mathbf{e}. \quad (S.8)$$

7 The externalities captured as *re-imported* are similar to the ones captured as *purely local*, except that they  
 8 are caused by supply chains involving other countries. From the perspective of the rest of the world, such  
 9 externalities are *traversing externalities*. It is trivial that the sum of *re-imported* and *purely local*  
 10 *externalities* corresponds to the *local externalities* introduced in equation (14).

11 Demonstration of the TBA decomposition

12 In order to demonstrate the equivalence between equation (13) and (18), we decompose  
 13 equation (13) using the notations introduced in equations (11) and (12):

$$tba^c = [(\mathbf{q}^c + \bar{\mathbf{q}}^c) \mathbf{L} (\mathbf{Y}^c + \bar{\mathbf{Y}}^c) - \bar{\mathbf{q}}^c \bar{\mathbf{L}}^c \bar{\mathbf{Y}}^c] \mathbf{e}, \quad (S.9)$$

14 From equation (S.9), we decompose the throughflow into four elements:

$$tba^c = \mathbf{q}^c \mathbf{L} \mathbf{Y}^c \mathbf{e} + \bar{\mathbf{q}}^c \mathbf{L} \mathbf{Y}^c \mathbf{e} + \mathbf{q}^c \bar{\mathbf{L}}^c \bar{\mathbf{Y}}^c \mathbf{e} + \bar{\mathbf{q}}^c (\mathbf{L} - \bar{\mathbf{L}}^c) \bar{\mathbf{Y}}^c \mathbf{e}. \quad (S.10)$$

15 The first term of equation (S.10) corresponds directly to equation (14):

$$\mathbf{q}^c \mathbf{L} \mathbf{Y}^c \mathbf{e} = loc^c. \quad (S.11)$$

16 Applying equation (12) to the second term yields:

$$\bar{\mathbf{q}}^c \mathbf{L} \mathbf{Y}^c \mathbf{e} = \sum_{r \neq c} \mathbf{q}^r \mathbf{L} \mathbf{Y}^c \mathbf{e}. \quad (S.12)$$

17 And by comparing with equation (15):

$$\bar{\mathbf{q}}^c \mathbf{L} \mathbf{Y}^c \mathbf{e} = \sum_{r \neq c} imp_r^c = |\mathbf{imp}^c|. \quad (S.13)$$

18 Likewise, in the third term of equation (S.10), introducing equation (11) gives:

$$\mathbf{q}^c \bar{\mathbf{L}}^c \bar{\mathbf{Y}}^c \mathbf{e} = \sum_{s \neq c} \mathbf{q}^c \mathbf{L} \mathbf{Y}^s \mathbf{e}, \quad (S.14)$$

19 that is, in relation to equation (16):

$$\mathbf{q}^c \bar{\mathbf{L}}^c \bar{\mathbf{Y}}^c \mathbf{e} = \sum_{s \neq c} exp_s^c = |\mathbf{exp}^c|. \quad (S.15)$$

20 Finally, using equations (11) and (12) the fourth and latter term of equation (S.10) becomes:

$$\bar{\mathbf{q}}^c (\mathbf{L} - \bar{\mathbf{L}}^c) \bar{\mathbf{Y}}^c \mathbf{e} = \sum_{r \neq c} \sum_{s \neq c} \mathbf{q}^s (\mathbf{L} - \bar{\mathbf{L}}^c) \mathbf{Y}^s \mathbf{e}. \quad (S.16)$$

21 Comparing to equation (17), this corresponds to:

$$\bar{\mathbf{q}}^c(\mathbf{L} - \bar{\mathbf{L}}^c)\bar{\mathbf{Y}}^c\mathbf{e} = \sum_{r \neq c} \sum_{s \neq c} tra_{rs}^c = |\mathbf{TRA}^c|. \quad (S.17)$$

1 The TBA decomposition of equation (18) directly follows from the reintroduction of equations  
2 (S.11), (S.13), (S.15) and (S.17) into equation (S.10).

3 Comparison of the TBA with previous decomposition of the HEM

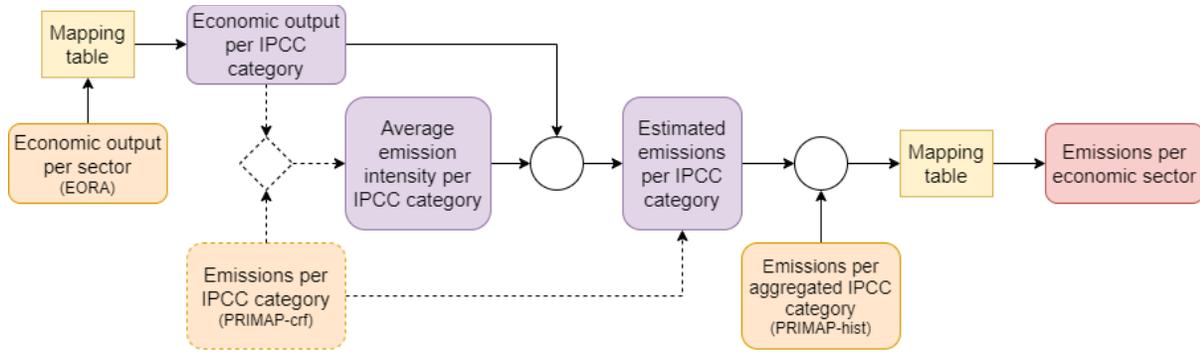
4 The TBA is the decomposition of the throughflow, which is itself the result of the Hypothetical  
5 Extraction Method applied to externality accounting. Hanaka et al. (2022) have proposed a comparable  
6 decomposition of the HEM into seven types of supply chains. This decomposition is different to ours in  
7 two aspects. First, the decomposition introduced here is defined at the country scale, while the  
8 decomposition of Hanaka et al. (2022) is applied at the sector scale. Second, Hanaka et al. (2022)  
9 differentiates between the trade of intermediate products and the trade of final products. Using the  
10 notations of Hanaka et al., our definition of *local externalities* coincides with their component (7),  
11 *importing externalities* gather components (2) and (5), *exported externalities* corresponds to the  
12 aggregation of elements (1) and (4) and *traversing externalities* are equivalent to component (3).

13 Besides this decomposition into seven terms, Hanaka et al. (2022) also define Production-,  
14 Betweenness- and Consumption-oriented emission's accounts. Each of these *emission types* is formed by  
15 the weighted sum of four of the seven terms of their initial decomposition. Given that these weights alter  
16 the elements of the initial decomposition, these *emission types* are not directly comparable to our  
17 definitions, nor to the canonical PBA, BBA or CBA frameworks.

18 Mapping of the CO<sub>2</sub> emissions in EORA

19 We apply a tailored procedure to assign emissions data from the PRIMAP datasets (J. Gütschow  
20 et al., 2020, 2021) to the economic sectors in the EORA 26 trade network dataset (Lenzen et al., 2012,  
21 2013), referred to as Multi-Scale Mapping (MSM) method from now on. CO<sub>2</sub> emissions are reported in the  
22 PRIMAP databases using the 2006 hierarchical categorisation defined by the International Panel on  
23 Climate Change (IPCC) for the UNFCCC (Eggleston et al., 2006). IPCC emission categories form a nested list  
24 of emission categories, referred hereafter as an *emission tree*. We use a mapping table to associate IPCC  
25 emission categories to EORA sectors (Table S.2). As many aggregated IPCC emission categories relate to  
26 more than one economic sector, the construction of the mapping table requires to unfold the emission  
27 tree until a subcategory can be associated unambiguously with a single economic sector (referred to as  
28 *end-category*).

29 The PRIMAP-hist database reports aggregated emission categories for all IPCC countries (J.  
30 Gütschow et al., 2021) and PRIMAP-crf reports more detailed categories but only for Annex I countries of  
31 the UNFCCC (J. Gütschow et al., 2020). The MSM method exploits a two-step procedure to reconstruct an  
32 emission tree for each of the 182 countries included in both the PRIMAP-hist and EORA databases. End-  
33 categories' emissions are finally associated to economic sectors from EORA (fig. S.2) using the mapping  
34 table (table S.2). In the first step of the procedure, data from the PRIMAP-crf database are extrapolated  
35 to every country of the world using economic data from EORA 26 (fig. S.3). In the second step, estimated  
36 emission data are reconciled with the aggregated information contained in PRIMAP-hist (fig. S.4).



1

2 **Figure S.2 - Overview of the MSM method that maps CO2 emissions to MRIO data.** First, the PRIMAP-crf emission database (J.  
 3 Gütschow et al., 2020) is combined with sectoral economic output from EORA (Lenzen et al., 2012, 2013) to produce an initial  
 4 estimation of emissions per IPCC category for each country. Second, these estimated emission data are reconciled with the  
 5 aggregated information from the PRIMAP-hist database (J. Gütschow et al., 2021). Orange boxes represent inputs of the MSM  
 6 method, the red box represents the output of the MSM method. Yellow boxes correspond to the table mapping EORA economic  
 7 sectors to IPCC emission categories. Purple boxes represent intermediate data. Solid lines represent operations applied to all  
 8 countries of the dataset. Dotted lines are only applied to countries covered in the PRIMAP-crf database (Annex I countries of the  
 9 UNFCCC). Blank circles correspond to the two main steps of the algorithm. The dashed diamond corresponds to the initial  
 10 estimation of the average emission intensities.

11 In the first step, average emission intensities are derived from PRIMAP-crf and EORA data for all  
 12 end-categories. We note  $k$  the end-category from the IPCC emission tree and  $i$  the associated sector in  
 13 the EORA database. For example, IPCC category 1A2A reports emissions associated with Fuel Combustion  
 14 for Energy Production in the Iron and Steel Industry. This emission category is mapped with activities of  
 15 the *Manufacturing of Metal Products* in the EORA 26 database. The world average emission intensity for  
 16 end-category  $k$ ,  $e_k^*$ , is defined as the volume of non-null emissions reported by countries  $c$  covered in  
 17 PRIMAP crf for this category  $e_k^c$ , divided by the economic output of the associated national sectors  $x_{ic}$ , as  
 18 reported in the MRIOT:

$$e_k^* = \frac{\sum_{c, e_k^c \neq 0} e_k^c}{\sum_{c, e_k^c \neq 0} x_{ic}} \quad (S.18)$$

19 In our example, the PRIMAP-crf database contains data for the CO<sub>2</sub> emissions of category 1A2A for 38  
 20 countries, amounting to a total of 347 Mt of CO<sub>2</sub> in 2015. This figure corresponds to the numerator of  
 21 equation (S.18). Reciprocally, the gross economic output of the *Metal products* industry in these 38  
 22 countries is valued in total to 3,34 trillion US\$ in 2015. Using the emission volume as the numerator and  
 23 the economic output as the denominator, we estimate the average emission intensity of Fuel Combustion  
 24 for Energy Production in the Iron and Steel Industry to 103g of CO<sub>2</sub> emitted per current US\$ of Metal  
 25 Products.

26 Then, an estimated emission tree is created for every country covered in the EORA MRIOT (fig.  
 27 S.3). The emission tree is first filled with data reported in PRIMAP-crf. Such values are labelled as *sourced*.  
 28 In countries for which no emissions are reported in PRIMAP-crf, a volume of emissions  $\overline{e}_k^c$  is estimated  
 29 for country  $c$  using the average emission coefficient and the economic output of the corresponding sector  
 30  $x_{ic}$ :

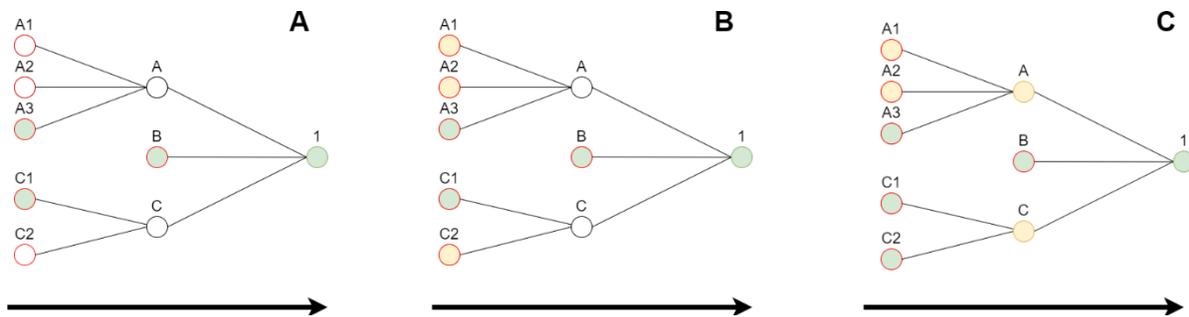
$$\overline{e}_k^c = e^c * x_{ic}. \quad (S.19)$$

31

1 Such value is labelled as *estimated*. For instance, PRIMAP-crf does not include information on Chinese  
 2 emissions. In absence of such *sourced* data, we assume provisionally that the Chinese *Metal products*  
 3 industry has an emission intensity equal to the world average. The *Manufacturing of metal products* sector  
 4 in China had an output value of 3,47 trillion US\$ in 2015 The world average emission intensity of Fuel  
 5 Combustion for Energy Production in the Iron and Steel Industry is 103g of CO<sub>2</sub>/US\$ according to equation  
 6 (S.18). Following equation (S.19), Chinese emissions for category 1A2A are initially estimated to 229  
 7 MtCO<sub>2</sub> in 2015.

8 PRIMAP-crf also include information on aggregated categories. Aggregated categories are filled  
 9 consecutively by “climbing” the emission tree, that is, starting from the most detailed category to the  
 10 volume of national emissions (fig S.3). As for end-categories, categories for which emission values are  
 11 reported into the PRIMAP-crf database are directly entered into the emission tree and labelled as *sourced*.  
 12 Aggregated categories not covered in PRIMAP-crf are estimated from the sub-categories previously  
 13 informed and labelled as *estimated*. For countries not reported in the PRIMAP-crf database, the emission  
 14 tree built here is entirely estimated from national production data and from world average emission  
 15 intensities.

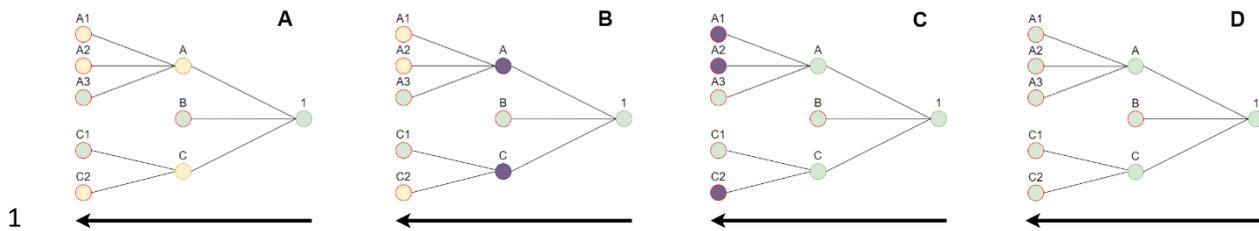
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18 **Figure S.3 – Description of the bottom-up aggregation process for the emission tree of a country.** This procedure is applied to  
 19 build an estimated emission tree using economic output from EORA, average emission intensity coefficients for each end-category  
 20 and emission data from the PRIMAP-crf database. Panel A represents the emission tree of a country. Dots represent IPCC emission  
 21 categories. The categories on the left-end of each branch correspond to end-categories, i.e. are associated with EORA economic  
 22 sectors (red circles, A1-3, B, C1-2). Green dots correspond to categories available for this country in the PRIMAP-crf database.  
 23 Blank dots are categories not covered for such country in PRIMAP-crf. In panel B, end-categories not covered in PRIMAP-crf are  
 24 estimated using the average intensity coefficients of the corresponding category and the national economic output of the  
 25 associated economic sector (A1, A2, C2, in yellow). In Panel C, emissions of subcategories are summed up to estimate the values  
 26 of aggregated categories not reported in PRIMAP-crf (A, C, in yellow).

27 In the second step of the MSM method, estimated emission data are reconciled with the  
 28 aggregated information contained in the PRIMAP-hist database. First, emission categories known from  
 29 PRIMAP-hist are inserted into the national emission trees, replacing the data estimated or retrieved from  
 30 PRIMAP-crf. Second, the emission tree of each country is browsed down to reconcile aggregated emission  
 31 values with more detailed emission categories (fig. S.4). When aggregated emission volumes differ from  
 32 the sum of the corresponding subcategories, *estimated* subcategories are scaled proportionally to meet  
 33 the volume of emissions reported in the parent node. If such rescaling is not possible by rescaling  
 34 *estimated* nodes, *sourced* nodes are also adjusted.



2 **Figure S.4 – Description of the top-down adjustment process for the emission tree of a country.** This procedure is applied to  
 3 reconcile an estimated emission tree (see fig. S.3) with all data available, either from PRIMAP-crf or from PRIMAP-hist. Panel A  
 4 represents the estimated emission tree of a country (see fig. S.3.C). The top-down balancing procedure is applied from the most  
 5 aggregated node of the tree (node 1), down to end-categories (A1-3, B, C1-2). Panel B represents the first operation of the process.  
 6 Nodes A and C (in purple) are proportionally adjusted so that the sum of nodes A, B and C corresponds to value of node 1. Node B  
 7 is left unadjusted, because it was directly extracted from the PRIMAP-crf database (see fig. S.3.A). In panel C, the same procedure  
 8 is applied at a lower level of the tree: nodes A1 and A2, and C2 are adjusted with regard to nodes A and C, respectively. Note that  
 9 if nodes of a level cannot be adjusted consistently with the nodes of the upper level (i.e. if the total of sourced nodes is already  
 10 exceeding the parent node), estimated nodes are set to 0 and sourced nodes are adjusted consistently with the parent node. The  
 11 outcome of this procedure is shown in Panel D, where all nodes of the emission tree have been adjusted consistently with the most  
 12 aggregated nodes.

13 For countries not covered in the PRIMAP-crf database, the estimated emission tree resulting from  
 14 the first step of the MSM method assumed that their production technologies were identical to the world  
 15 average. This assumption is relaxed during the second step of the algorithm when detailed emission  
 16 categories are reconciled with aggregated values. For instance, the initial estimate of Chinese emissions  
 17 for fuel combustion in Iron and Steel production is increased by 78% after introducing aggregated data  
 18 from PRIMAP-hist.

19 Economic sectors can cause emissions through different processes, hence be mapped to different  
 20 IPCC categories. For example, the *Metal Products* industry from EORA cause emissions due to fuel  
 21 combustion for Iron and Steel (1A2A) and non-Ferrous Metals (1A2B) production, but also from direct  
 22 reactions such as Iron smelting (2C). Hence, we simply sum all these contributions to obtain the total  
 23 direct emissions related to the *Metal Products* sector. Reciprocally, an IPCC emission category may be  
 24 associated with more than one economic sector. In that case, the economic output of all the  
 25 corresponding sector is aggregated to compute the emissions intensity and the estimated emission  
 26 volumes. Estimated emissions from this category are then allocated to all the associated sectors  
 27 proportionally to their respective economic output.

IPCC Emission Category			Eora Sector		
0	Total emissions				
	Energy				
1	1A	Fuel Combustion Activities (Sectoral Approach)			
		1A1	Energy Industries		
			1A1A	Main Activity Electricity and Heat Production	Electricity, Gas and Water
			1A1B	Petroleum Refining	Petroleum, Chemical and Non-Metallic Mineral Products
		1A1C	Manufacture of Solid Fuels and Other Energy Industries	Petroleum, Chemical and Non-Metallic Mineral Products	
		1A2	Manufacturing Industries and Construction		
			1A2A	Iron and Steel	Metal Products
			1A2B	Non-Ferrous Metals	Metal Products
			1A2C	Chemicals	Petroleum, Chemical and Non-Metallic Mineral Products
			1A2D	Pulp, Paper and Print	Wood and Paper
			1A2E	Food Processing, Beverages and Tobacco	Food & Beverages
			1A2F	Non-Metallic Minerals	Petroleum, Chemical and Non-Metallic Mineral Products
			1A2G	Transport Equipment	Transport Equipment
			1A2H	Machinery	Electrical and Machinery
			1A2I	Mining and Quarrying	Mining and Quarrying
			1A2J	Wood and Wood Products	Wood and Paper
			1A2K	Construction	Construction
			1A2L	Textile and Leather	Textiles and Wearing Apparel
		1A2M	Other		
		1A3	Transport		
1A3A	Civil Aviation		Transport		
1A3B	Road Transportation				
	1A3B1		Cars	Final Demand	
1A3B2	Light-Duty Trucks	Transport			

1  
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3

IPCC Emission Category					Eora Sector		
1	1A	1A3	1A3B	1A3B3	Heavy-Duty Trucks and Buses	Transport	
				1A3B4	Motorcycles	Final Demand	
			1A3C	Railways		Transport	
			1A3D	Water-borne Navigation		Transport	
			1A3E	Other Transportation		Transport	
		1A4	Other Sectors (Fuel Combustion)				
			1A4A	Commercial/Institutional		Final Demand	
			1A4B	Residential		Final Demand	
			1A4C	Agriculture/Forestry/Fishing/Fish Farms			
				1A4C1	Stationary		Agriculture
				1A4C2	Off-road vehicles and other machinery		Agriculture
		1A4C3		Fishing		Fishing	
		1A5	Non-Specified			Final Demand	
		1B	Fugitive Emissions from Fuels				Mining and Quarrying
	1B1		Solid Fuels			Mining and Quarrying	
	1B2		Oil and Natural Gas			Mining and Quarrying	
	1B2A		Oil				
			1B2A1	Venting			Mining and Quarrying
			1B2A2	Flaring			Mining and Quarrying
			1B2A3	All other			
1B2A31				Exploration		Mining and Quarrying	
1B2A32				Production and Upgrading		Mining and Quarrying	
1B2A33				Transport		Transport	
1B2A34				Refining		Petroleum, Chemical and Non-Metallic Mineral Products	
1B2A35				Distribution of Oil Products		Petroleum, Chemical and Non-Metallic Mineral Products	
1B2A36				Other		Mining and Quarrying	
1B2B	Natural Gas						
	1B2B1		Venting			Mining and Quarrying	

IPCC Emission Category		Eora Equivalent
4	Waste	Recycling
5	Other	
MOEL	Total CO2 equivalent emissions, without land use, land-use change and forestry, table10s1/s2/s6	
MAG	Total Agriculture, CRF table 3	Agriculture

- 1 **Table S.2 – Mapping between the UNFCCC emission categories and the EORA production sectors.** The columns on the left indicate the emission categories as defined by the IPCC
- 2 (Eggleston et al., 2006) and the associated category codes. The column on the right shows the EORA production sector to which emissions have been allocated. Columns in grey
- 3 indicate aggregated categories or categories which have not been classified. Indentations for the IPCC emission categories represent the hierarchy between emission categories,
- 4 i.e. the structure of the emission tree (see fig. S2-3).

- 1 References
- 2 Eggleston, S., Buendia, L., Miwa, K., Ngara, T., & Tanabe, K. (2006). *2006 Guidelines for National*
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