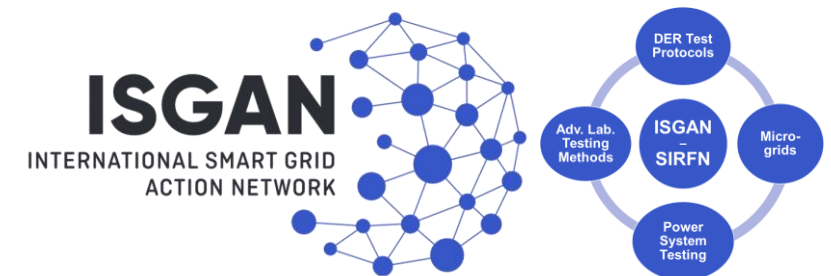


Overview of the ERIGrid 2.0 Validation Infrastructure for Smart Grids and Energy Systems

Thomas I. Strasser 

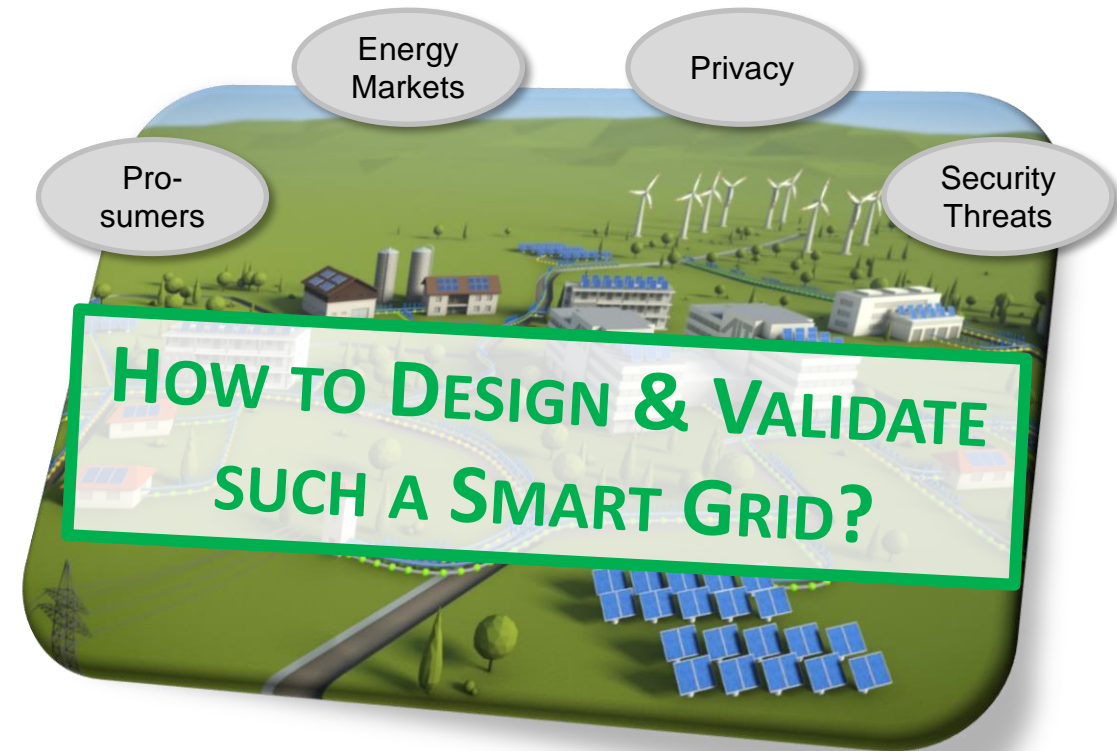
*Coordinator H2020 ERIGrid-1/2.0
AIT Austrian Institute of Technology*

*IEA ISGAN-SIRFN Advanced Lab Testing Methods (ALTM) Monthly Meeting
24 January 2022 | Online*



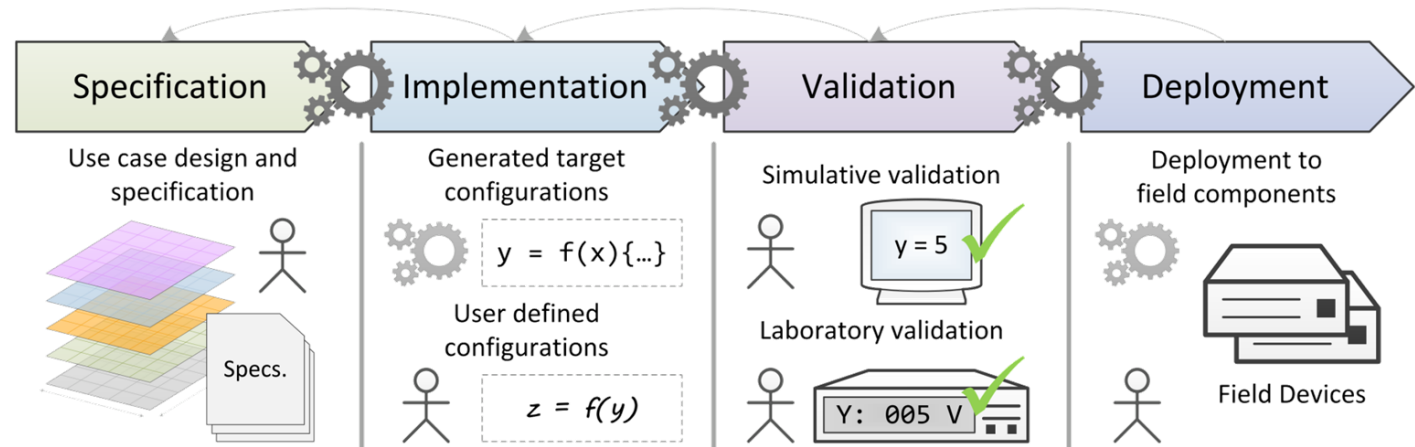
Background and Motivation

- Planning and operation of the energy infrastructure becomes more complex
 - Large-scale integration of renewable sources (Distributed Energy Res./DER – like PV, wind, etc.)
 - Controllable loads (battery storages, electric vehicles, heat pumps, etc.)
- Trends and future directions
 - Digitalisation of energy infrastructure
 - Deeper involvement of consumers and market interaction
 - Sector coupling (linking electricity, gas, and heat grids) for higher flexibility and resilience



Vision and Research Directions

- Support for the integrated design, implementation, validation, and installation of smart grids and smart energy systems
 - Integrated system design
 - Validation and testing
 - Installation and roll out
- Future research needs
 - Improved development and testing services and tools
 - Extended and advanced research infrastructures and laboratories
 - Well educated researchers and engineers (“multi-domain understanding”)



Integrated Smart Grid and Energy Systems RI's

- Long-term, Pan-European cooperation
- Advanced community

2024



- GA-ID 5189299
- FP6 NoE (11/2005-10/2011)
- 3 Mio EUR funding
- 12 partner
- Networking of DER labs, pre-standardization



- GA-ID 228449
- FP7 RI IA (09/2009-12/2013)
- 5 Mio EUR funding
- 16 partner from 12 countries
- TNA to DER labs, pre-standardization



- GA-ID 654113
- H2020 RI IA (11/2015-04/2020)
- 10 Mio EUR funding
- 18 partner from 11 countries
- TNA to Smart Grid and DER labs, pre-standardization



- GA-ID 870620
- H2020 RI IA (04/2020-09/2024)
- 10 Mio EUR funding
- 20 partner from 13 countries
- TNA & VA to Smart Grid, Smart Energy Systems and DER labs, pre-standardization

Legend:

- DER ... Distributed Energy Resource
- RI ... Research Infrastructure
- TNA ... Trans-national Access
- VA ... Virtual Access
- NoE ... Network of Excellence

2005

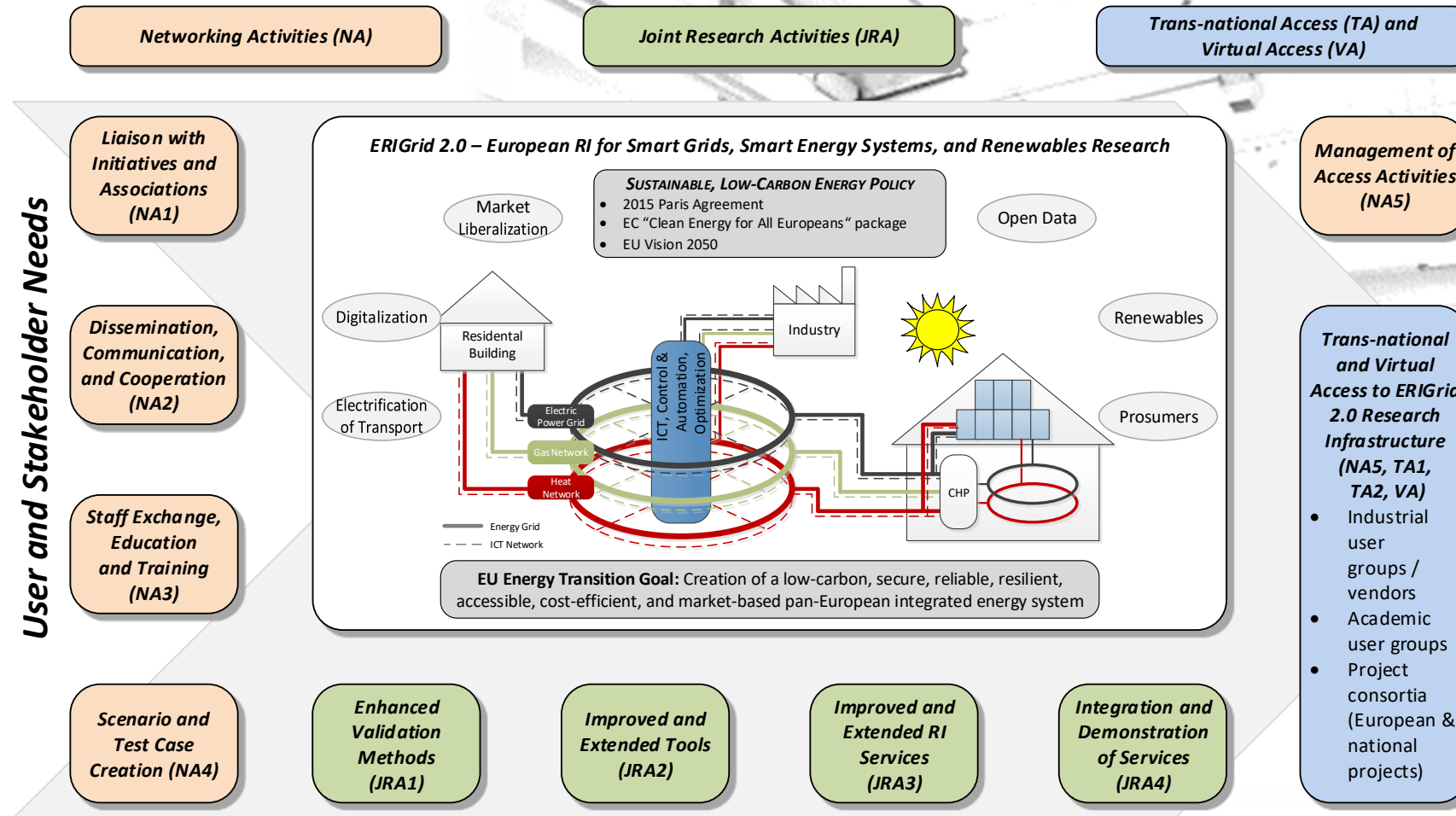


Smart Energy Systems “ERIGrid 2.0” - Overview

- Extended and applied research based on ERIGrid topics and achievements for
 - Smart grid and smart energy systems
 - Digitalization with lab interfacing and data exchange for physical/virtual access
- Tight collaboration of partners
 - 13 European countries involved
 - 20 Partners from research and industry
 - 21 top-class smart grid, energy systems, and DER labs
 - 8 virtual facilities



Smart Energy Systems “ERIGrid 2.0” - Approach

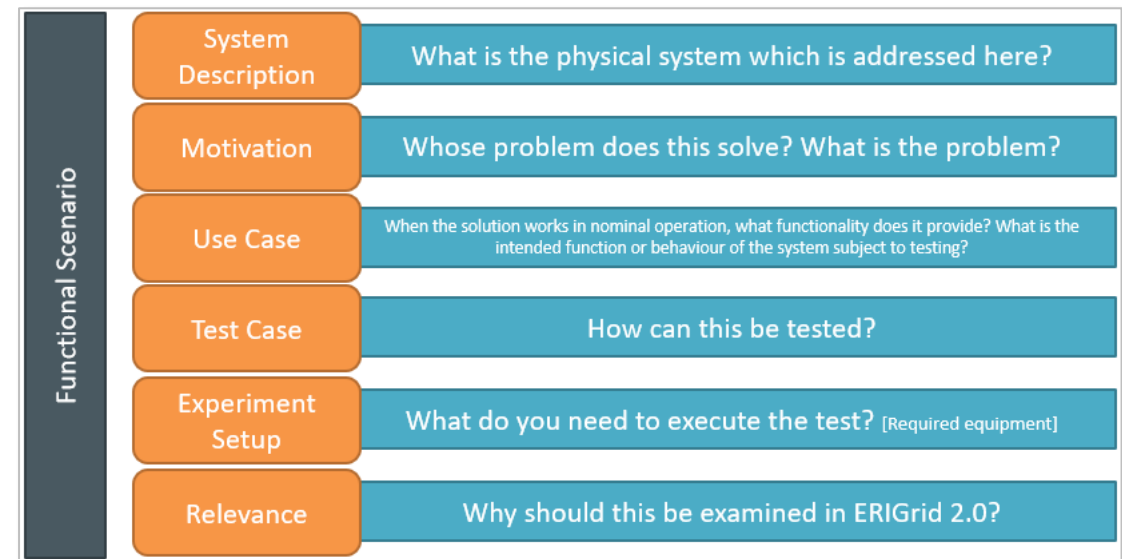


User and Stakeholder Needs

User Innovations

- Functional Scenarios and Test Cases (NA4)

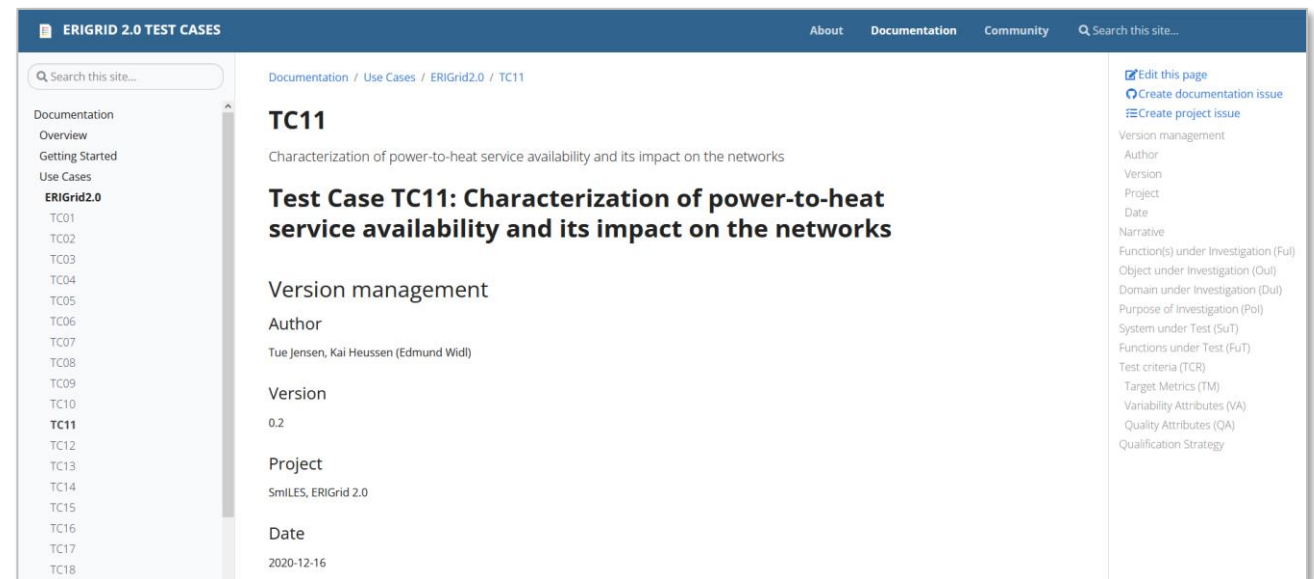
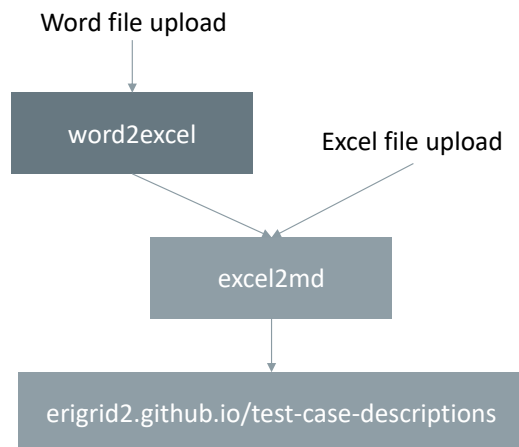
- Identification of relevant scenarios (6) and test cases (25)
- Provision of functional scenarios with broad domain view
- Further details at
 - [D-NA4.1 Functional Scenarios \(D5.1\)](#)
 - [D-NA4.2 Common Reference Test Case Profiles \(D5.2\)](#), and
 - <https://github.com/ERIGrid2/test-cases>



Smart Energy Systems “ERIGrid 2.0” - Methods & Tools

■ Functional Scenarios and Test Cases (NA4)

- Harmonise the development of holistic test case procedures
- Provision of tools for test reporting
- Further details at <https://erigrd2.github.io/test-case-descriptions/>



ERIGRID 2.0 TEST CASES

Documentation / Use Cases / ERIGrid2.0 / TC11

TC11

Characterization of power-to-heat service availability and its impact on the networks

Test Case TC11: Characterization of power-to-heat service availability and its impact on the networks

Version management

Author
Tue Jensen, Kai Heussen (Edmund Widl)

Version
0.2

Project
SmILES, ERIGrid 2.0

Date
2020-12-16

Documentation
Overview
Getting Started
Use Cases
ERIGrid2.0
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Narrative
Function(s) under Investigation (FuI)
Object under Investigation (Oul)
Domain under Investigation (Dul)
Purpose of Investigation (Poi)
System under Test (SuT)
Functions under Test (FuT)
Test criteria (TCR)
Target Metrics (TM)
Variability Attributes (VA)
Quality Attributes (QA)
Qualification Strategy

- Enhanced Validation Methods (JRA1)

- Development of benchmarks scenarios/models for different testing set ups
- Developing guideline for test reproducibility and representation of data and uncertainty
- Developing methods for test upscaling and domain extension
- Further details at

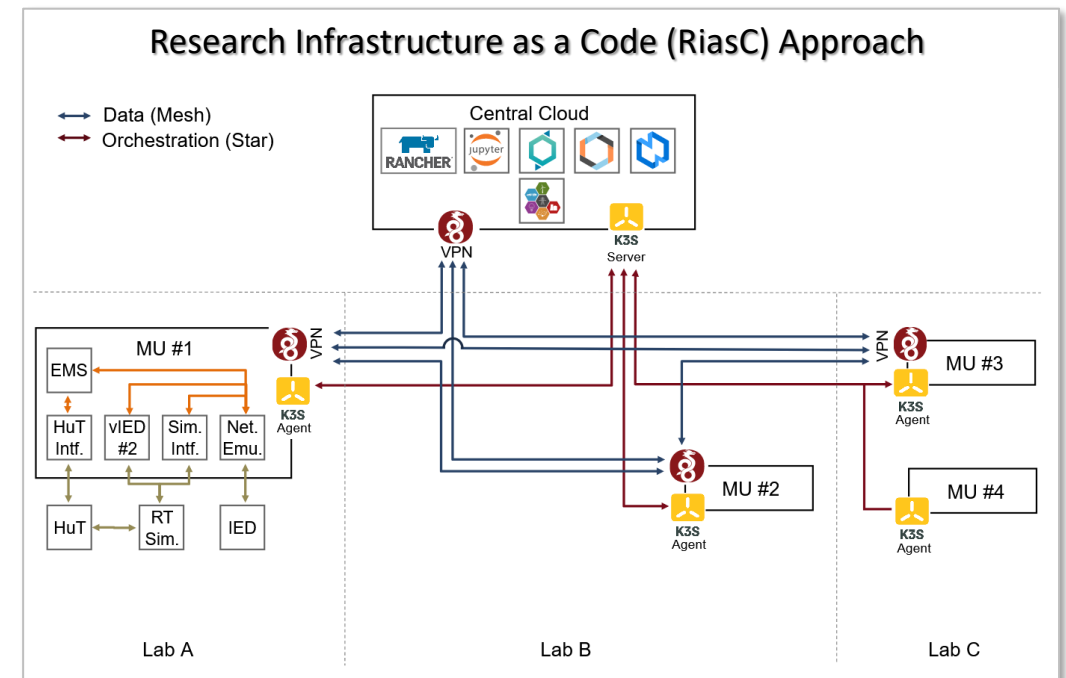
Name	Domain	Simulation Environment
Electrical Network	Electrical	MathWorks MATLAB/Simulink
Multi-Energy Networks	Electrical, Thermal	pandapower, Modelica, Python
ICT-Enhanced Power Systems	Electrical, ICT	DlgSILENT PowerFactory, Mininet

- [D-JRA1.1 Benchmark Scenarios \(D10.1\)](#),
- <https://github.com/ERIGrid2/benchmark-model-electrical-network>,
- <https://github.com/ERIGrid2/benchmark-model-multi-energy-networks>, and
- <https://github.com/ERIGrid2/benchmark-model-electrical-ict>

Smart Energy Systems “ERIGrid 2.0” - Methods & Tools

Connecting European Smart Grid Infrastructures

- Improved and Extended Tools (JRA2)
 - Interconnecting (coupling) multiple instances of non-real-time simulators, real-time simulators, HIL components, and physical laboratory equipment (RiasC approach)
 - Demonstrate multi-domain co-simulation of physical infrastructures involving multiple time scales
 - Develop and demonstrate methods for the coupling of real-time simulators with co-simulation and HIL
 - Support distributed and remote experiments
 - Further details see <https://riasc.eu/>

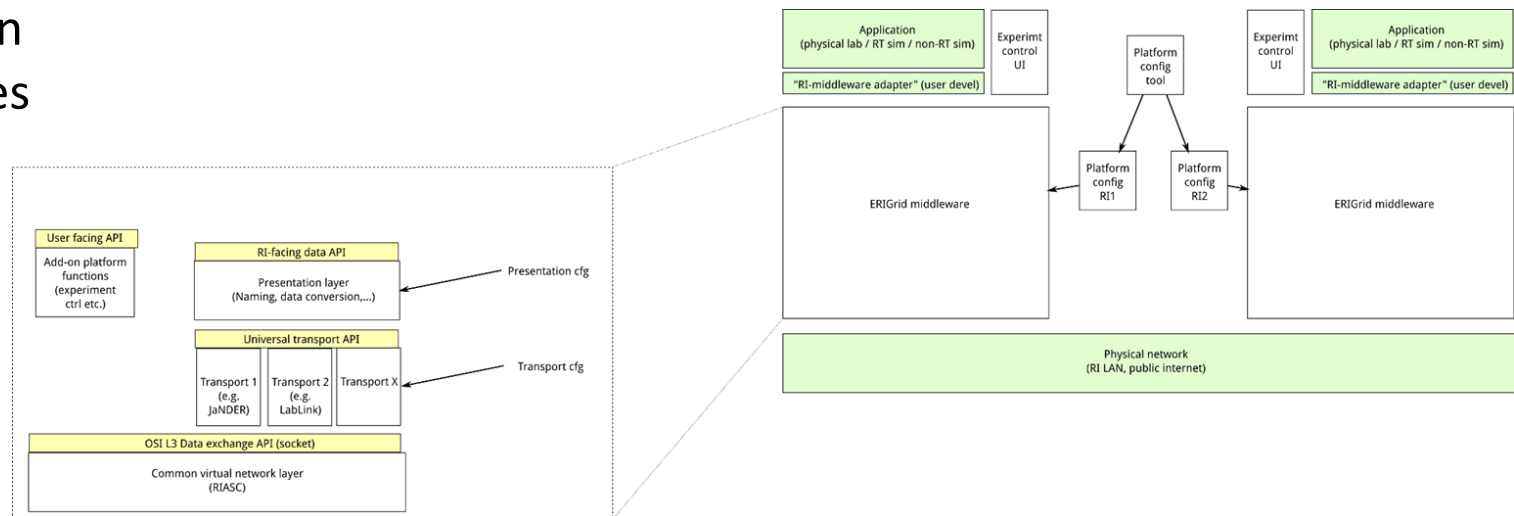


Smart Energy Systems “ERIGrid 2.0” - Methods & Tools

Connecting European Smart Grid Infrastructures

- Improved and Extended RI Services (JRA3)

- Improve and extend well-established frameworks for lab coupling and multi-RI experiments
- Develop a set of extended services for seamless interconnection with various lab facilities/RIs
- Demonstrate the application of above-mentioned services with an abstract prototype
- Implement simulation specific services along with integration of automation services

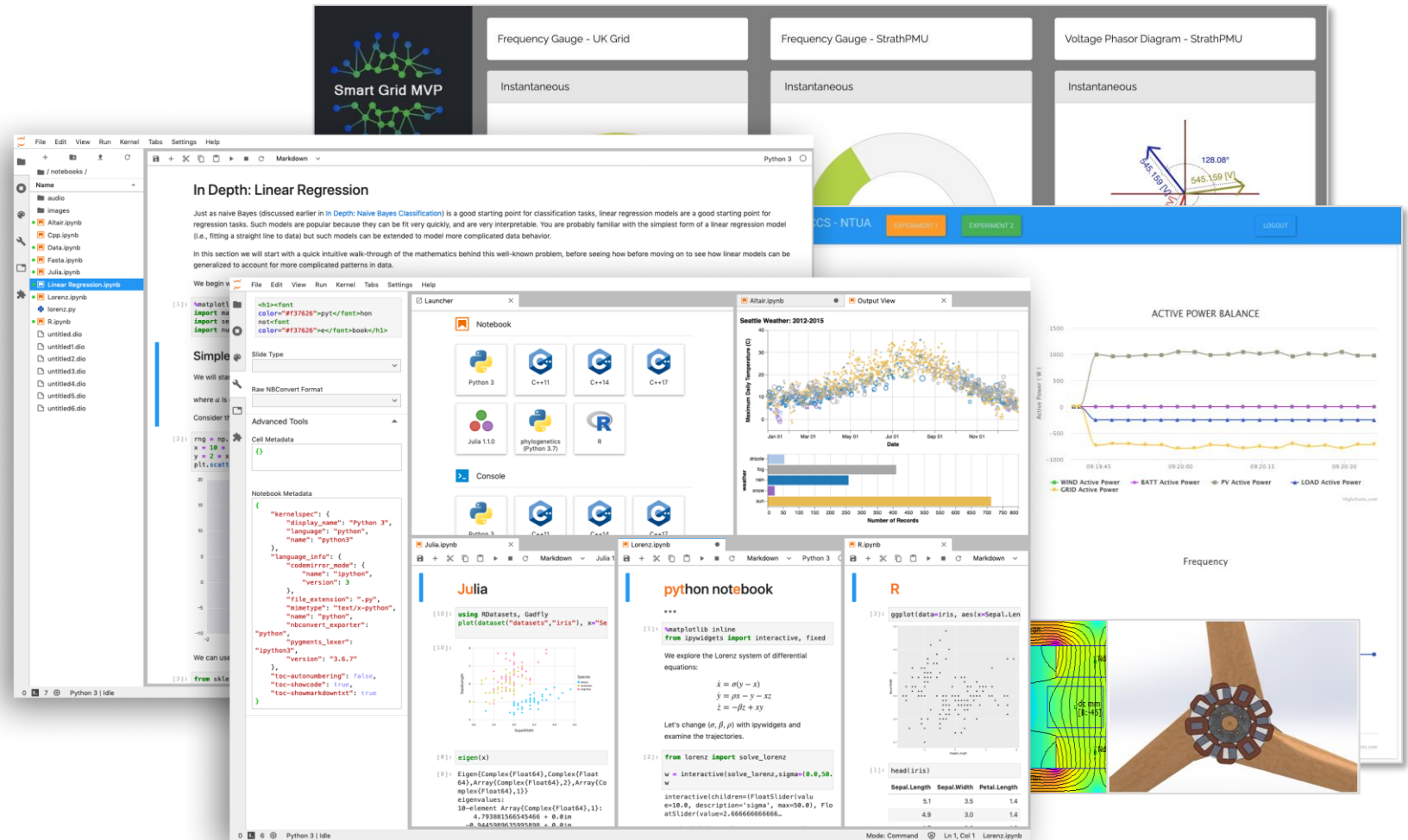


- Integration and Demonstration of RI Services (JRA4)
 - Definition of useful integration and demonstration test cases based on the scenarios and test cases defined in NA4
 - Implementation of the interconnection methodologies and the tools for the simulation, co-simulation, HIL and distributed lab developed and validated in JRA2 and JRA3
 - Demonstration of the services of the ERIGrid 2.0 extended RI

Smart Energy Systems “ERIGrid 2.0” - Virtual Services

■ Focus on

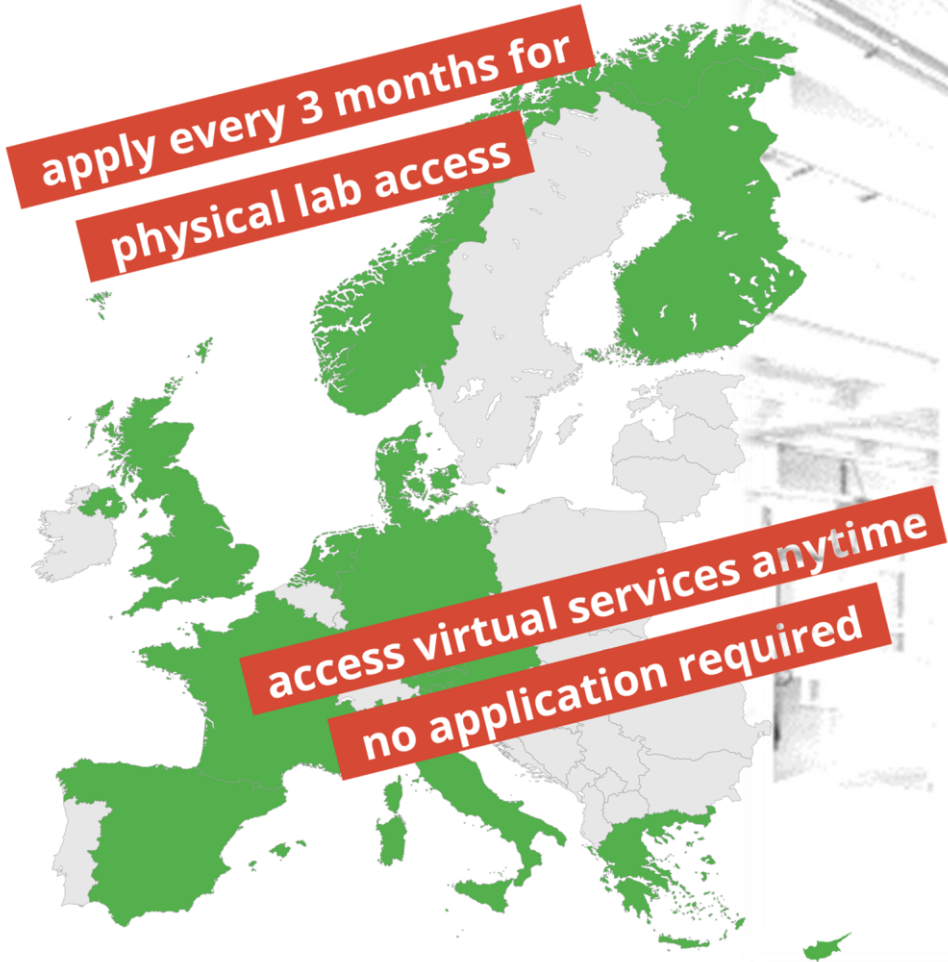
- Simulation-as-a-Service (SaaS)
- Open data, Data-as-a-Service (DaaS)
- Virtual labs



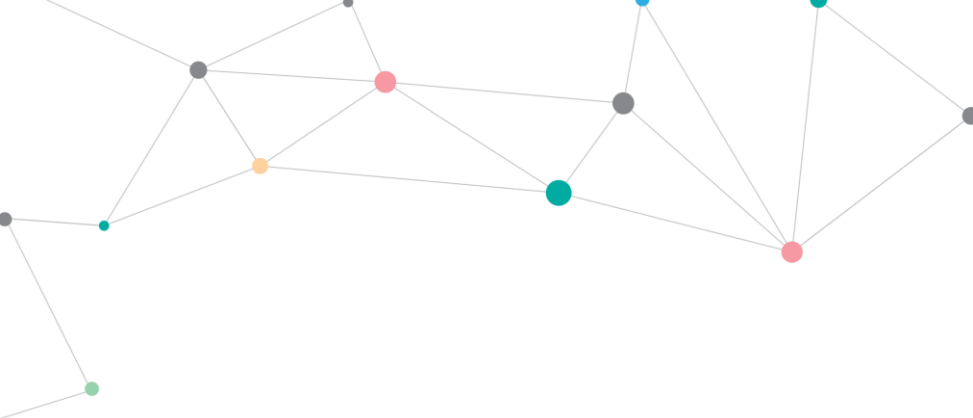
www.erigrd2.eu/lab-access



Smart Energy Systems “ERIGrid 2.0” - Lab Access



www.erigrd2.eu/lab-access



www.erigrd2.eu



@ERIGrid 2.0 Project

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