Greener Sheep: Life Cycle Analysis of Integrated Sheep Agrivoltatic Systems

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Highlights

- Life cycle assessment of pasture-based agrivoltaic system (emissions & ecotoxicity)
- Comparison between 4 scenarios show agrivoltaics is superior to conventional practice
- CO₂ emissions and ecotoxicity quantified for sheep-based agrivoltaic system
- Integrated production results in 3.9% less emissions and 0.5% less energy demand
- Agrivoltaics vastly environmentally superior to grid-based electrical production in the US

Abstract

Solar photovoltaic (PV) growth can be stalled due to social acceptance. Agrivoltaics can improve social acceptance by enabling dual use of land. The most popular type of agrivoltaics in North America is grazing sheep under conventional PV farms. The environmental benefits of this integrated agrivoltaic system are unknown, so this ISO-compliant life cycle assessment study investigates the environmental performance of sheep-based agrivoltaic systems. This study investigated agrivoltaics to produce a combined output of electricity and agricultural goods, in comparison to conventional methods (various electric grid generation mixes in the U.S. and plane pastures) for producing that same quantify of service in both categories. Agrivoltaics is twice as land use efficient as providing sheep and PV services separately. In addition, the global warming potential of agrivoltaics was found to be 3.9% better than conventional PV and sheep grazing separately, and represents two orders of magnitude improvement (280%-894%) over conventional grids in the U.S. and sheep production. Only considering emission reductions from shifting sheep to PV farms for grazing, the U.S. could conserve 5.73E8 kg CO₂ eq per year from sheep raising, which is equivalent to removing 117,000 average automobiles from the road. To house the current national 5.2 million domestic sheep in agrivoltaic systems, the U.S. has the potential to expand utility scale PV by a factor of four. The results of this study provide further

evidence that agrivoltaic systems are superior to conventional ground-mounted PV systems because they have dual purposes and reduce the environmental impacts associated with producing food and electricity. It is clear that encouraging sheep grazing on all appropriate conventional PV systems is warranted.

Keywords: agrivoltaic; photovoltaic; life cycle assessment; land use; dual use; sheep

1. Introduction

Solar photovoltaic (PV) technology is the fastest growing (Feldman etal., 2021; Li, 2021) and most environmentally promising methods to obtain a sustainable energy system (Pearce, 2002). Large utility-scale PV farms demand large surface areas (Denholm and Margolis, 2008), which can create land use conflicts between energy generation and food production (Nonhebel, 2005; Calvert & Mabee, 2013; Calvert et al., 2013; Dias et al., 2019). This conflict is becoming larger because the 1.15% annual world population growth rate (UN, 2014), demands a 70% increase in food production between 2005 and 2050 to feed an expected 9.1 billion people (FAO, 2009). Past conversion of crop lands to ethanol energy production increased food costs and exacerbated world hunger (Ford & Senauer, 2007; Tenenbaum, 2008; Brown, 2008). Fortunately, using the UN's Sustainable Development Goals 2, 8, 12 and 13 guides us to use innovative and synergistic uses of land, specifically the co-location of solar PV with agriculture known as agrivoltaics (Weselek, et al., 2019; Agostini et al., 2021).

Less than 1% farmland is required for agrivoltaics to meet 20% of U.S. electric generation (Proctor et al., 2021). This makes agrivoltaics a technically viable solution to land use conflicts (Adeh et al., 2019) as it provides an economic method (Dinesh & Pearce, 2016) of higher land use efficiency (Dupraz et al., 2011; Mavani et al., 2019). Agrivoltaics has potential for use with a wide variety of food types including: aloe vera (Ravi et al., 2016), corn and maize (Amaducci et al., 2018; Sekiyama & Nagashima, 2019), grapes (Malu et al., 2017), lettuce (Marrou et al., 2013; Elamri et al., 2018), and wheat (Dupraz et al., 2011). Synergies realized in agrivoltaics such protection from solar irradiance provided by PV arrays can reduce temperature fluctuations (Bousselot et al., 2017), increased water use efficiency (Hassanpour Adeh, et al, 2018) from a beneficial microclimate can even increase crop yields (Marrou et al., 2013; Barron-Gafford et al., 2019). Agrivoltaics has also shown promise in both small and large greenhouses (Fatnassi, et al. 2015; Minanda, et al., 2021; Pearce, 2021; Toledo & Scognamiglio, 2021) as well as in aquavoltaics to harvest plants (Pringle et al., 2017) and salt (Kim et al., 2020; Kang et al. 2021).

In addition, agrivoltaics includes raising animals like emu (REW, 2014), rabbits (Lytle et al., 2020) and fish in aquavoltaics (Pringle et al., 2017; Hendarti, 2021; Hsiao, et al., 2021). The most mature livestock production in agrivolitacs is with lamb (Andrew, 2020) and sheep (Ouzts, 2017; Mow, 2018; Andrew et al., 2021a;2021b). Both shepherds (Pascaris, et al., 2020) and solar PV industry (Pascaris, et al., 2021a) see benefits for themselves and have a growing experience with sheep-based agrivoltaics. Andrew et al. found that although solar pastures produced 38% lower herbage than conventional unshaded open pastures due to the relatively low pasture density in fully shading beneath the solar farm PV modules, this was offset by higher forage

quality, resulting in similar spring lamb production to open pastures (2021a). Land productivity can be greatly increased because the sheep grazing is constant while substantially more value is generated by the PV. The PV systems also provide benefits for the animals by offering shading from PV (and there is anecdotal evidence better wool from the sheep) and the animals prefer PV-cast shade (Maia, et al. 2020). There is also some evidence that it curries favor with the general public for large-scale solar because it eases concerns that rural communities may have about displacing traditional land-uses for new energy development as agrivoltaics retains the agricultural features of the landscape (Pascaris, et al. 2021c). It is an established enough practice, that the American Solar Grazing Association has been established to promote grazing sheep on solar installations (2021). A snapshot of the map on 11/8/2021 of sheep-based agrivoltaic activity with solar companies and solar graziers looking for partnerships is shown in Figure 1 (Solar Grazing Map, 2021).

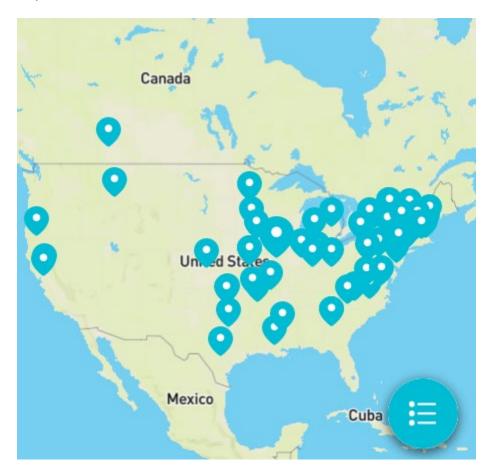


Figure 1. Solar PV companies and solar graziers requesting collaboration on 11/8/2021 in Canada and the U.S. (Solar Grazing Map, 2021).

The viability and profitability of these systems all appear promising, although only a few life cycle assessments (LCA) have been conducted to determine if this is environmentally beneficial. LCA is a standardized method of quantifying environmental impacts or products and services, and has been used to understand the impacts of different operating assumptions in a

variety of agricultural settings (e.g., Lares-Orozco et al. 2016) and renewable energy systems (e.g., Burkhardt et al., 2012). Environmental impacts of agrivoltaics are found to be similar to a traditional PV system, yet they provide added values of reduced impact on land occupation and crop production stabilization (Leon & Ishihara, 2018a, 2018b; Agostini et al. 2021). Agrivoltaics also reduce evapotranspiration of crops due to module partial shading, which decreases water consumption compared to conventional crops, but LCAs makes it clear that the intensiveness of farming plays a greater role in overall environmental performance (Ott et al., 2020). Finally, Pascaris, et al. (2021b) found a rabbit pasture-based agrivoltaic system produces 69.3% less greenhouse gas emissions and demands 82.9% less fossil energy compared to non-integrated rabbit/PV production. Rabbits, despite their greenhouse gas emission efficiency as a source of meat protein (Cesari et al., 2018) (particularly with distributed production (Meyer et al., 2021)) are not a common food in North America and under present market conditions have limited scaling potential without substantial education of the public and a shift in food preferences. For more common animals used for food that have already shown potential for agrivoltaics like sheep there is a dearth of appropriate LCAs. Studies are currently lacking to help quantify the environmental benefits of this integrated agrivoltaic system in a systematic, holistic manner using realistic and scalable animals.

To fill this knowledge gap, this study investigates the environmental performance of sheep-based agrivoltaic systems. Using sheep to graze underneath conventional solar PV farms has several potential benefits. First, in respect to the PV system, sheep can take the place of regular maintenance operations, reducing or even eliminating the use of herbicides, lawnmowers and weed-eaters, which have negative impacts on the environment and can also damage PV systems. In regards to the sheep production aspect of agrivoltaics, yield has been reported to stay the same in agrivoltaic systems as in conventional pasture systems (Andrew et al. 2021a), which means that additional costly and environmentally impactful grain-based commercial feeds can be reduced or avoided. This study quantifies the environmental benefits or tradeoffs of sheep-based agrivoltaic system using an LCA approach. The LCA study is set up in a manner that is comparable with Pascaris et al. (2021), to evaluate the agrivolatic system, producing renewable electricity and agricultural goods, to alternative systems producing the same quantity of agricultural goods and electricity from different processes. This study was conducted to be consistent with ISO guidelines for life cycle assessment (ISO, 2006). The goal of the LCA is to understand the environmental impacts of sheep-based agrivoltaic systems in their ability to produce a combined output of electricity and agricultural goods, in comparison to other methods for producing that same quantify of service in both categories. The scope of this study will be cradle to gate in nature, including the production of infrastructure and materials required for the generation of electricity and raising of sheep, but ending at the point where the electricity has been produced and sheep have been raised, without considering further impacts of processing or food preparation. The results will be discussed in the context of the necessary scaling of the PV industry.

2. Methods

The agrivoltaic production system is designed around a model agricultural field of 30 acres, over a time period of 30 years. Interviews with sheep farmers in the U.S. (Pascaris, 2021) indicated that a field of this size could support 200 sheep annually, with rotational grazing. Using an assumption of 62.8 kg of meat per sheep per year from the Ecoinvent version 3.3 life cycle inventory database (Weidema et al. 2013), this equates to 376,800 kg of sheep meet produced over the 30-year time horizon of the study. If this field were also equipped with solar PV to support an agrivoltaic operation, guidance suggests a PV module density of 4.5 acres per MW of PV (Horowitz et al. 2020), so the model 30-acre field could support a 6.67 MW solar system. Different regions of the U.S. would be expected to produce different levels of electricity from the same land area devoted to PV, due to differences in daylight, cloud cover, and other factors. To explore this variation and also to illustrate the importance of baseline electricity grid mix, the study focused on three examples locations: Syracuse, New York (NY), Lubbock, Texas (TX), and Cheyenne, Wyoming (WY). The PVWatts calculator (NREL, 2021) was used to estimate the potential annual production at each of these locations, and the lifetime electricity production over the 30-year time horizon of this study was also calculated, assuming a 0.5% efficiency loss per year, a conservative assumption consistent with the results found by Jordan & Kurtz (2013).

The functional unit of this study is established similar to Pascaris et al. 2021b, with a basket of two products, equivalent to the 30-year production of sheep meat and electricity in each system (Table 1). It should be stressed here that the integrated agrivoltaic system uses exactly half of the land area of the separate system made up of isolated units of conventional solar and conventional sheep pasture. For each location, the electricity service included in the functional unit can either be provided by the integrated agrivoltaic system, a conventional stand-alone solar PV system, or the conventional electric grid. The required amount of sheep protein service in the functional unit can either be satisfied through an integrated agrivoltaic system, or through conventional grazing of sheep in a pasture system. Because the solar installations in different locations can produce different amount of electricity, the specified quantity of electricity service in the functional unit is different for each location. Assessing these different locations will help to explore the relative benefits of agrivoltaic systems versus stand-alone sheep and solar operations, and also compared to the conventional gird electricity available in each location. Scenarios that will be assessed in this study are summarized in Table 1.

Table 1- Summary of scenarios evaluated and functional unit baskets for LCA study.

	Production system(s) used					
Location	Agrivoltaic	Conv Solar /	Conv Grid /			
		Conv Sheep	Conv Sheep			
NY	216429 MWh electricity	216429 MWh electricity	216429 MWh electricity			
	376800 kg sheep meat	376800 kg sheep meat	376800 kg sheep meat			
TX	317727 MWh electricity	317727 MWh electricity	317727 MWh electricity			
	376800 kg sheep meat	376800 kg sheep meat	376800 kg sheep meat			
WY	288400 MWh electricity	288400 MWh electricity	288400 MWh electricity			
	376800 kg sheep meat	376800 kg sheep meat	376800 kg sheep meat			

All items are modeled using inputs from the Ecoinvent version 3 database unless otherwise noted. A brief summary of the systems under study follows, and a summary table of input data can be seen in Table 3.

2.1 Conventional Sheep System Description

The conventional sheep agriculture system is scaled to the demand for sheep meat described above and in Table 1, and is based on an Ecoinvent version 3 profile, where sheep are raised in the U.S. primarily for their meat production, with a small amount of associated wool harvest at the time of processing. Sheep feed is supplemented approximately 20% with a mixture of corn grain and soybean meal, and the rest of the caloric requirements of the sheep are assumed to come from pasture. Water is provided from an irrigation pump, and a small amount of NPK fertilizer is added to stimulate new pasture growth each year. Biogenic methane emissions are accounted for in addition to CO₂ and N₂O. External fencing for the 30-acre sheep pasture is provided from sturdy welded wire fencing (0.83 kg fence /m), and the internal fencing used to create separate areas for rotational grazing is assumed to be lighter-duty welded wire fencing. The lifetime replacement requirements for both internal and external fencing is assumed to be 25%.

2.2 Conventional Solar PV System Description

Conventional solar PV is scaled to be consistent with the 6.67 MW system described above, and is modeled using the Ecoinvent profile for a ground-mounted silicon PV plant, which includes solar modules, racking, inverters, and external fencing. No maintenance to the solar PV system hardware is assumed over the 30-year life of the system, although the panels are assumed to lose 0.5% electricity production efficiency every year as stated above. The conventional solar PV system will need to have a management system in place for the grass that is growing around the PV panels – a gasoline-powered industrial mowing Ecoinvent profile is used to model this service, assuming 4 mows per year for the life of the system. Glyphosate weed treatment around the PV where mowing is not possible is also assumed at a rate of 1 kg/acre, also 4 times per year.

2.3 Conventional Grid Electricity System Description

The conventional electric grid was modeled in each of our three representative locations by adapting the standard U.S. medium voltage electricity profile available in Ecoinvent, with the embedded generation efficiencies for each fuel type and transmission losses. The profile was modified by changing the grid mix to be consistent with the grid mix present in each grid region considered in our study for NY (NEWE grid region), TX (ERCOT grid region) and WY (RMPA grid region), according to data available from the U.S. EPA eGrid database (U.S. EPA, 2020). Table 2 briefly illustrates the differences in generation mix for all three grid subregions evaluated in the study. The largest difference between the grid areas is related to the adoption of natural gas over coal, which is happening much more quickly in TX and NY than in WY. The NY grid also has a great abundance of low-GHG emissions nuclear power, hydropower, and biomass (Other Renewables in Table 2). Texas has a large amount of wind power and natural gas, while the RMPC grid subregion that includes Wyoming includes much more coal-based electricity.

Table 2- Electricity generation mix summary for grid subregions in the study. Data from U.S. EPA (2020).

Generation mix (%)							
	Coal	Natural	Other	Nuclear	Wind	Solar	Other
		Gas	Fossil				Renewables
TX -	18.6	51.1	0.5	9.9	18.3	1.0	0.6
ERCOT							
NY –	0.5	49.3	0.3	29.8	3.7	1.5	14.9
NEWE							
WY -	42.5	26.5	0.0	0.0	16.9	1.8	12.2
RMPC							

2.4 Agrivoltaics System Description and Inputs

The integrated agrivoltaics system is set up as described above and modeled in the same manner as the conventional PV system, with a 6.67 MW system on a 30-acre field, that is also grazed with 200 sheep annually. The field perimeter is fenced similar to the conventional solar PV system, and also has internal movable fencing to accomplish rotational grazing. (It should be noted that this is sometimes used to allow different parts of the pasture to regenerate in a systematic way but is only a minor impact on the LCA.) No mowing or herbicide treatment are used in this system, because the sheep satisfy the need for grass management in the agrivoltaics systems. Sheep are assumed to have their caloric and nutritional needs met from the growth of the pasture (Pascaris, 2021), so the sheep production Ecoprofile in Ecoinvent is modified in this case to remove all corn and soy feed inputs, but other requirements like water and periodic pasture fertilizer inputs are still included.

2.5 Impact Assessment

Life cycle assessment modeling was performed in SimaPro version 9. Two environmental impacts were assessed. The effect of greenhouse gas emissions produced during the life cycle of the systems as evaluated with the IPCC 100a global warming potential method, which measures the cumulative CO₂-equivalent (CO₂eq) greenhouse effect of all climate-active gas emissions involved in the life cycle. The general effect on ecosystems was evaluated with the Ecotoxicity indicator from the U.S. EPA TRACI method, measured in cumulative toxicity units (CTUs) (Bare, 2011).

Table 3 – Summary of life cycle input data for LCA study

Item	Amount	Comments / Ecoinvent profile name		
	(30-year timeframe)	•		
Agrivoltaics Scenarios				
Sheep cultivation	376800 kg	Sheep for slaughtering, live weight, for meat, U.S., with all soy meal and corn grain inputs removed		
Internal fencing	1480 m	Zinc-coated steel wire mesh fencing		
Photovoltaic plant	11.7 units	570 kW(peak) solar PV installation, ground-mounted silicon panels.		
Conventional Solar /	Conventional Sheep Scen	narios		
Sheep cultivation	heep cultivation 376800 kg Sheep for slaughtering, live we			
External fencing	1740 m	Zinc-coated steel wire mesh fencing, heavy duty		
Internal fencing	1480 m	Zinc-coated steel wire mesh fencing		
Photovoltaic plant	11.7 units	570 kW(peak) solar PV installation, ground-mounted silicon panels.		
Herbicide	3600 kg	Glyphosate		
Mowing	3600 acres	Gasoline mower, 1.9 m working width		
Conventional Grid /	Conventional Sheep Scend	arios		
Sheep cultivation	376800 kg	Sheep for slaughtering, live weight, for meat, U.S.		
External fencing	1740 m	Zinc-coated steel wire mesh fencing, heavy duty		
Internal fencing	1480 m	Zinc-coated steel wire mesh fencing		
Electricity	216429 MWh (NY)	U.S. electricity, low-voltage Ecoinvent data,		
-	or	modified with appropriate grid mix.		
	317727 MWh (TX)			
	or			
	288400 MWh (WY)			

3. Results and Discussion

Table 4 summarizes the LCA results over the 30-year lifetime of the facilities being studied. For purposes of comparison, the baseline case was assumed to be agrivoltaic sheep production, which can be compared to any of the other scenarios, because the amount of solar electricity produced from the panels would vary according to the location. Therefore, the corresponding grid-based electricity required in the 'Conv Grid' scenarios is adjusted to be comparable with the predicted solar electric output in that location. For the Global Warming Potential impact factor, it is apparent that electricity production is the most significant cause of GHG emissions, between 10-100 times more impactful than the meat production service that is provided by these scenarios. Solar PV systems appear to be roughly 10 times less impactful than the conventional electricity grids evaluated for this study. The differences between the agrivoltaics system and an equivalent system operating in any of the grid regions studied is quite large. In Wyoming, an agrivoltaic system of the size described in this study would be expected to produce 288,400

MWh over the 30-year time horizon of the study, and producing that much electricity from the WY grid results in an overall emissions profile that is almost 9 times worse. This indicates that from an environmental perspective agrivoltaic systems should be encouraged in the most polluting electrical grid (i.e. coal burning) regions.

The comparison between the agrivoltaic sheep and conventionally-produced sheep reveals that the agrivoltaic sheep have an emissions burden that is roughly 25% better than conventional sheep, which is due to the absence of corn and soybean feed in the agrivoltaic system. As an added benefit to the agrivoltaic system, the sheep replace the requirements for mowing and herbicide application in the conventional solar system, but the avoidance of those grass management activities amounts only to $\sim 70,000$ kg CO₂ eq (1.61 E07 vs. 1.62 E07 kg CO₂eq in Table 4), so feed reduction appears to be the biggest benefit of the integrated agrivoltaic production system. This amounts to a $\sim 4\%$ improvement in the GHG emissions profile of the agrivoltaic system compared to the separated conventional solar and conventional sheep production systems. It appears that the biggest GHG emissions benefit would obviously be the transition from grid electricity to solar PV systems. If agrivoltaic systems provide extra economic or social incentives for the co-production of animal products and electricity, then perhaps those incentive to transition to solar-based electric systems is their biggest potential enhancement to environmental outcomes.

Similar trends are observed in the Ecotoxicity indicator, where the changing impacts due to electricity production are more important than the meat production service under study here. Notably, the transition from conventional sheep production to agrivoltaic sheep production reduced the ecotoxicity of the meat cultivation by 75%, due to the removal of grain feeds from the sheep's diet. Removing the use of glyphosate herbicide resulted in a relatively minor change in cumulative ecotoxicity (8.04 E8 vs. 8.03 E8 CTU from Electricity Production in the Conv Solar / Conv Sheep scenario vs. Agrivoltaic scenario, respectively), compared to the effect of changing sheep diet.

Table 4- LCA results for all scenarios

	_					
	Global Warming Potential (kg CO2eq)					
Item	Agrivoltaic	Conv Solar	Conv Grid	Conv Grid	Conv Grid	
		Conv	(NY) Conv	(TX) Conv	(WY) Conv	
		Sheep	Sheep	Sheep	Sheep	
Electricity	1.61E+07	1.62E+07	6.57E+07	1.59E+08	1.76E+08	
Production						
Meat Production	1.85E+06	2.47E+06	2.48E+06	2.48E+06	2.48E+06	
Total	1.80E+07	1.86E+07	6.81E+07	1.61E+08	1.78E+08	
Item	Ecotoxicity (CTU)					
Electricity	8.03E+08	8.04E+08	1.36E+09	3.84E+09	4.40E+09	
Production						
Meat Production	1.20E+06	4.87E+06	4.87E+06	4.87E+06	4.87E+06	
Total	8.04E+08	8.09E+08	1.36E+09	3.84E+09	4.41E+09	

The percent increase above the agrivoltaic system is shown for global warming potential and ecotoxicity in Figures 2 and 3, respectively. Figures 2 and 3 shows clearly that although integration in pasture-based agrivoltaics decreases the environmental impact slightly, the far more important metric is the replacement of fossil-fuel burning power plants with PV.

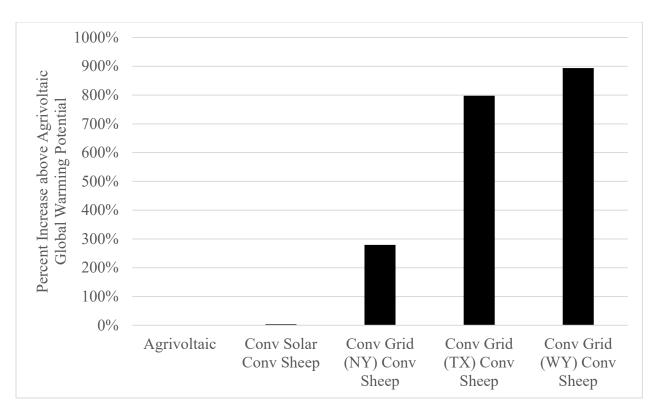


Figure 2. Percent increase above agrivoltaic system for Global Warming Potential (kg CO2eq)

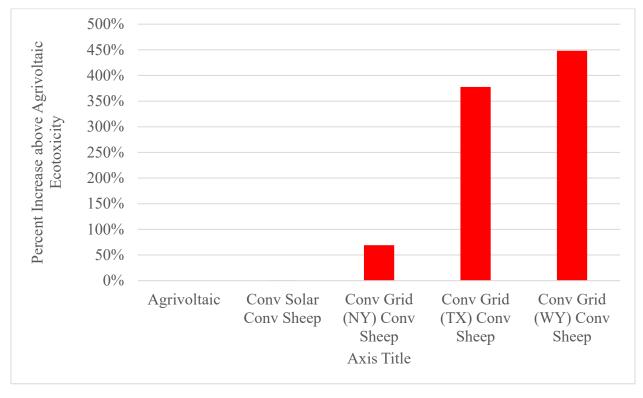


Figure 3. Percent increase above agrivoltaic system for Ecotoxicity (CTU)

3.1 Limitations and Future Work

Like all LCAs (Gentil et al., 2010), this analysis demanded some assumptions. First, this was a cradle-to-gate investigation, which did not consider the end-of-life impacts. The end-of-life environmental impacts associated with the modeled scenarios could be included in a future study of the full life cycle impacts of the sheep-based agrivoltaic system. This would entail obtaining the end-of-life values for the conventional grid in the targeted locations as well as the environmental impact of decommissioning the PV system and the recycling of the modules, wires, electronics and racking (McDonald and Pearce, 2010; Lunardi, et al., 2018; Deng et al., 2019; Mahmoudi et al., 2019). These latter stages of the life cycle would likely not improve the comparison between conventional sheep or solar power and their agrivoltaic counterparts, because the downstream process for sheep produced conventionally or through agrivoltaics is likely to be the same, as an example. Second, future LCA investigation is needed in the full range of environmental impacts including ecosystem toxicity, soil development, and the impact on sheep pasture value (Barlow, 1985) for sheep pasture-based agrivoltaic systems. Finally, secondary effects should be included such as the impact of sheep agrivoltaics on pasture methane emissions (Dengel et al., 2011), if adequate emissions data is available for animals exposed to different diets. A life-cycle cost assessment could also be performed on the competing systems in order to make the economic case for agrivoltaic operations, which could make a clear financial motivation to pursue this integrated agricultural approach, with or without considering the monetary impacts of environmental improvements facilitated by agrivoltaics.

Although sheep-based agrivoltaics is already widespread as shown in Figure 1, to further increase knowledge in the area openly published experimental trials are needed to produce yields of sheep meat and wool output. Future agrivoltaic research can also analyze the impact of climate and regional variability as well as the shading effects of panels on pasture grass growth rate for livestock-based agrivoltaics. Finding an optimal balance of solar radiation controlled by PV module density as well as potentially percent transmission of the PV module (e.g. controlling cell density within a module) can be used to optimize agrivoltaic system design for specific locations. Thus future LCA studies should assess scenarios of varying module row spacing and geometry as well as consider the use of semitransparent PV modules (Husain, et al., 2018).

3.2 Agrivoltaic Systems in the Context of the UN's Sustainable Development Goals

The results of this study provide further evidence that agrivoltaic systems are superior to conventional ground-mounted PV systems because they have dual purposes and reduce the environmental impacts associated with producing food and electricity. The environmental impacts were slightly 'greener' (more environmentally friendly) than the systems working separately (and used half the land area to deliver the same level of service), which is also expected to increase social acceptance of solar development on agricultural land (Pascaris, et al., 2021c). Previous, energy-themed social science research has shown that social acceptance is a pivotal determinant of large-scale energy project success (Wüstenhagen et al., 2007; Devine-Wright et al., 2017; Sovacool & Ratan, 2012; Batel et al., 2013). In the U.S., solar industry professionals consider social acceptance and public perception the largest barriers to developing large-scale PV systems (Pascaris et al., 2021a). Agrivoltaics with sheep, which have greater land

efficiency and lower environmental impact, while also contributing in part to local employment (Proctor et al., 2021) and providing a local food (Pollan, 2010) would all be expected to increase social acceptance. Social acceptance will have implications on the increased deployment of PV and the concomitant environmental benefits including a reduction of air-pollution-based mortality (e.g. replacing the remaining coal-fired power plants with PV would reduce premature deaths in the US by more than 50,000 per annum (Prehoda, & Pearce, 2017)). Encouraging sheep grazing on all appropriate conventional PV systems is a first step, but future work can investigate how to further optimize the agrivoltaic systems as a whole (Chamara & Beneragama, 2020). For example, solar can be used for pumping (Periasamy, et al., 2015; Chandel, et al., 2017) to provide water for the sheep, to use solar power for farm equipment (Gorjian, et al., 2021), or to use onsite PV to produce nitrogen fertilizer (Rein, et al., 1982; Du et al., 2015) to increase pasture growth rate. Finally, additional work is needed to investigate different agrivoltaic array geometries (Riaz et al., 2019)).

The dual use of the same land becomes even more important when considering the UN's Sustainable Development Goals (SDGs) (UN Assembly, 2015) in the context of the increasing population (UN, 2019) taxing both the energy and agricultural sectors (UN, 2021). This study has shown that the sheep-based agrivoltaic system represents a practical, economic, and environmentally superior solution to these growing concerns. Further research that continues to demonstrate the technical, environmental, economic, and social benefits of other agrivoltaic systems can support several SDGs: i) SDG12 (Responsible Consumption and Production), which is needed to maximize resource efficiency, ii) SDG13 (Climate Action) directly helps our transition to low-carbon renewable-energy-based economies by offsetting fossil fuel energy production by solar-generated electricity, iii) SDG8 (Decent Work and Economic Growth) because agrivoltaics encourages local employment and has an economic advantage over both conventional agriculture and PV per acre per year (Dinesh & Pearce, 2016), iv) SDG2 (No Hunger) is supported because land used for PV can also produce food to reduce food prices and world hunger. Grazing is particularly good for this as it can produce food in areas that are not suitable for more intensive farming.

3.3 Scaling Sheep-based Agrivoltaics

In the U.S. there were about 5.2 million head of sheep and lambs as of 2020 (Statistica. 2021). The results of this study showed that each sheep that is converted to a solar sheep raised on pasture in an agrivoltaic system prevents about 103 kg CO₂ eq per year. Thus, if the U.S. went to only agrivoltaic sheep raising, 5.73E8 kg CO₂ eq per year would be conserved. This is roughly equivalent reduction in GHG emissions to removing 117,000 average automobiles (U.S. EPA, 2016) from the road. On the other hand, the U.S. Energy Information Administration (2021) reports that the U.S. housed over 46 GW of utility scale PV in 2020. Thus, with the grazing density used in this study only about a quarter of the current U.S. sheep production has the potential now to move to solar farms. This is rapidly changing as the PV industry continues to grow with over 26 GW of additional utility PV projects already announced (SEIA, 2021). Range and pasture lands are available in most places. For example, in the U.S. they are located in all 50 states (U.S. Department of Agriculture, 2021)., and it appears likely that the solar industry in the

U.S. will easily grow to be able to accommodate all of the sheep demand in the nation in the next decade.

3.4 Policy to Support Agrivoltaics

Although the results of this agrivoltaic LCA will be of use to solar developers and land owners for making their cases to install PV systems, they are of most use to land use planners, municipal governments, and policy makers as they can guide in maximizing value of a given parcel of land sustainably. Policy makers should take into consideration integrating solar PV electricity generation and food production as a core component of future sustainable land use practices. Based on the environmental advantages of the grazing-based agrivoltaic systems demonstrated by this rigorous LCA study and thus agrivoltaics ability to support sustainable development, it is important for policymakers to design regulations that encourage rather than discourage agrivoltaic deployment and incentives to support the long-term adoption of this technology among solar developers and shepherds. One area that needs particular attention in the U.S. is for agrivoltaic systems to be continued to be zoned for agriculture. PV system operators that are continue to use land for environmentally-superior sheep production should not be economically penalized.

4. Conclusions

A life cycle assessment study was conducted in order to explore the impacts of integrated agrivoltaic systems involving sheep pasture cultivation. The expected benefits of the agrivoltaic system in comparison to a conventional solar or conventional sheep agricultural operation are a reduction in sheep feed, combined with a synergistic reduction in solar PV maintenance activities, all while maintaining equivalent yields of a stand-alone sheep agricultural or PV system. The environmental benefits of an agrivoltaic system are expected to be large in comparison to scenarios where conventional grid-provided electricity are used to provide electricity in absence of the agrivoltaic system. The synergistic benefits of integrated sheep management and solar PV electricity production are observed in the LCA data when comparing to conventional sheep and PV systems operated independently, although these differences are small in comparison to the benefits gained when grid electricity is replaced with solar PV. In this sense, if agrivoltaics can serve as a potential economic and social motivator to increase the adoption of more PV production capacity on the grid, this would be the biggest source of environmental benefit from this technology system.

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6. References

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