

Predictive maintenance for wind-hydrogen plant using diagnostics and prognostics of PEM electrolysers

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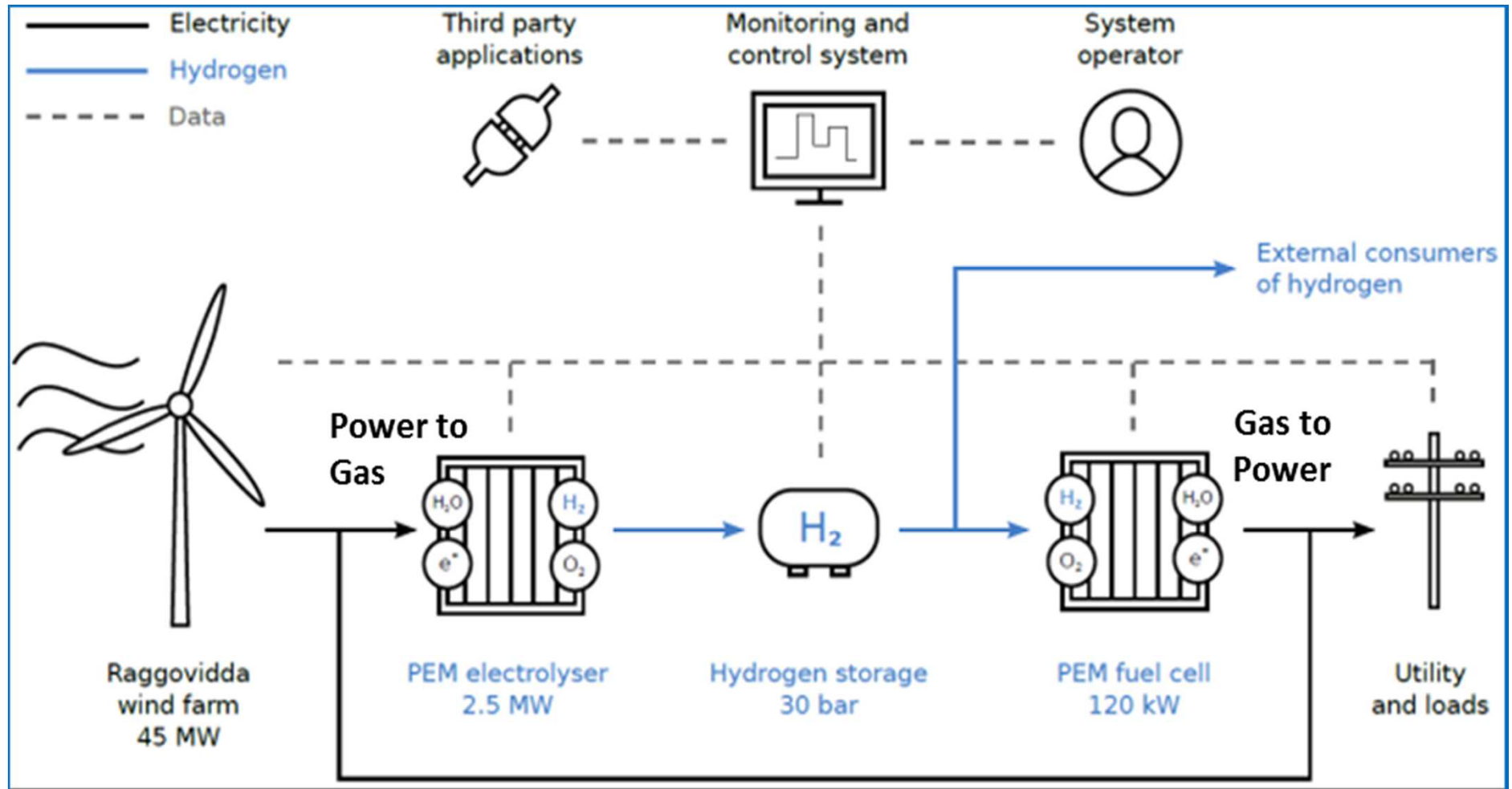
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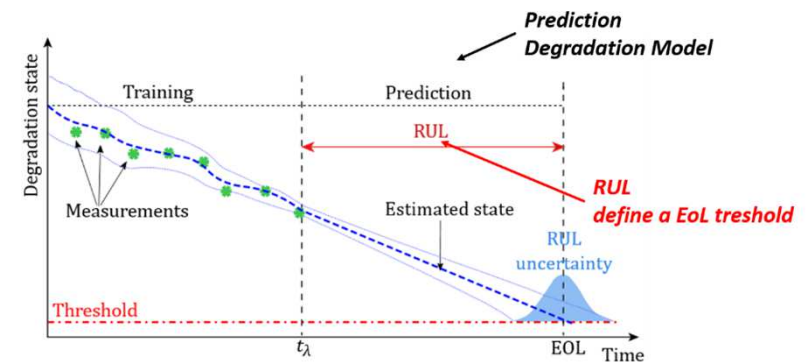
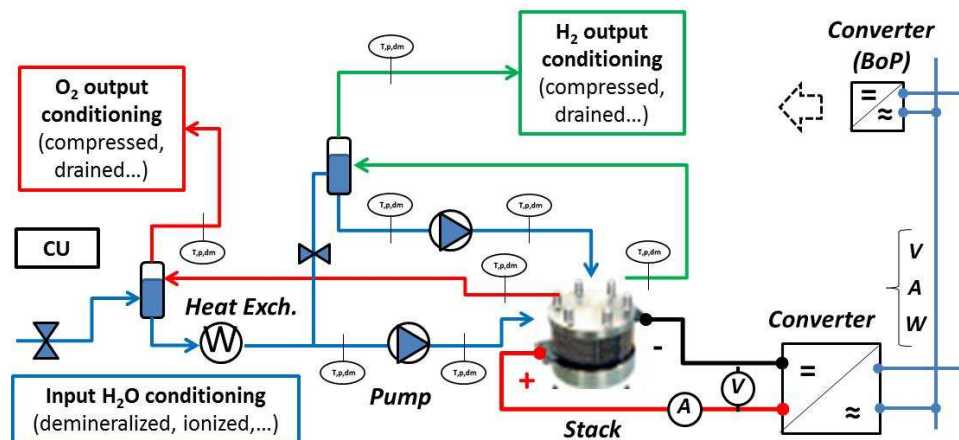
Integrate a fully functioning 2.5 MW electrolyser in a 45 MW wind farm



<http://www.haeolus.eu/>

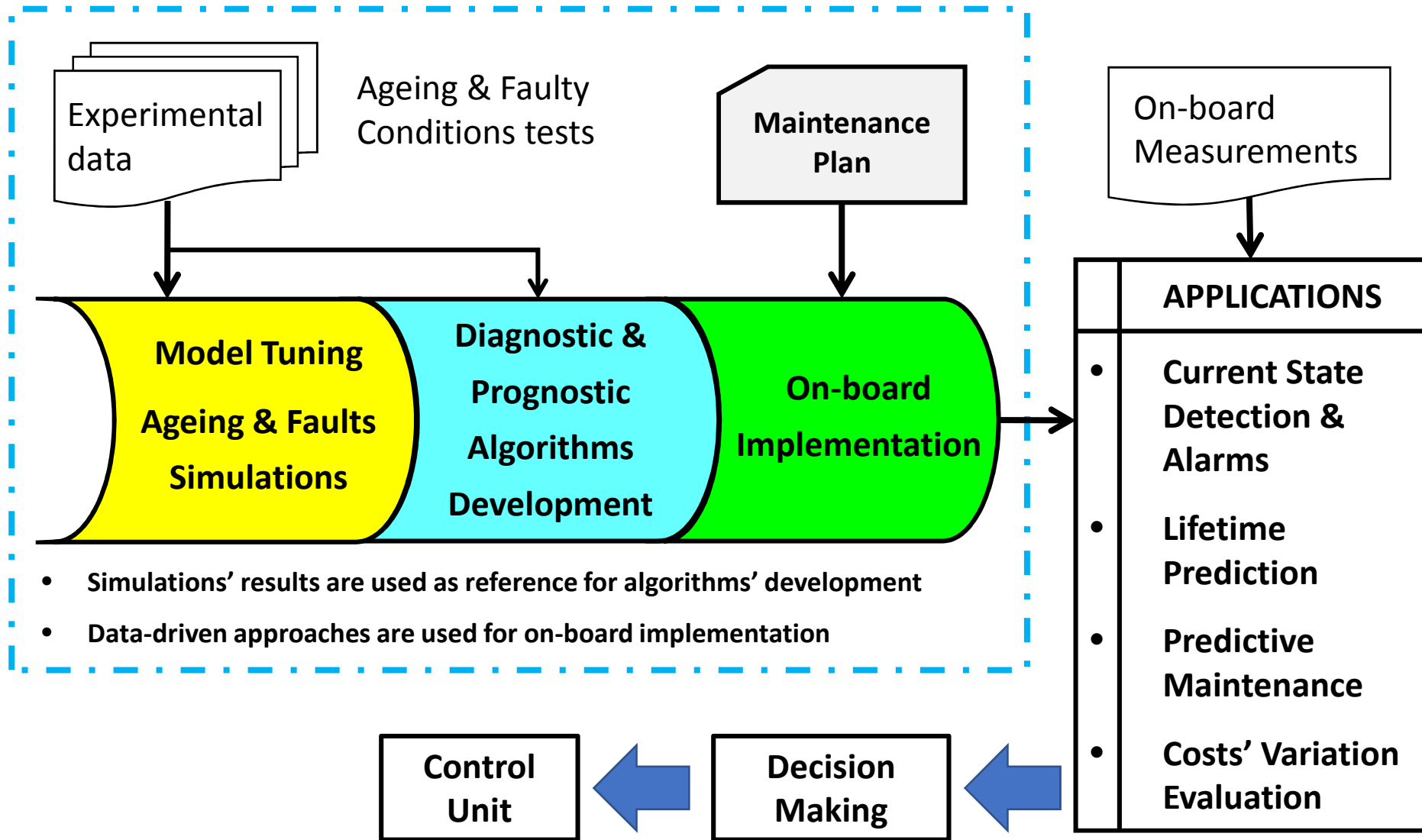
Enable remote system operation with anticipative maintenance

1. Assess the current state of critical components → **Diagnostics**
2. Anticipate maintenance requirements → **Prognostics**
3. Feed the controller with these inputs

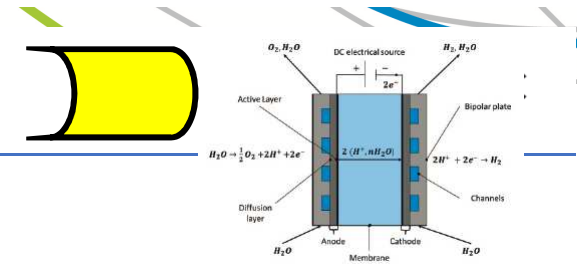


Maintenance Plan

The approach



PEM Electrolyzer Simulator



- Physical Model adapted for PEM EL stack ageing simulation
- BoP is also considered

Operating variables

- Current
 - Current density
 - Area
- Anode Pressure
- Cathode Pressure
- Temperature

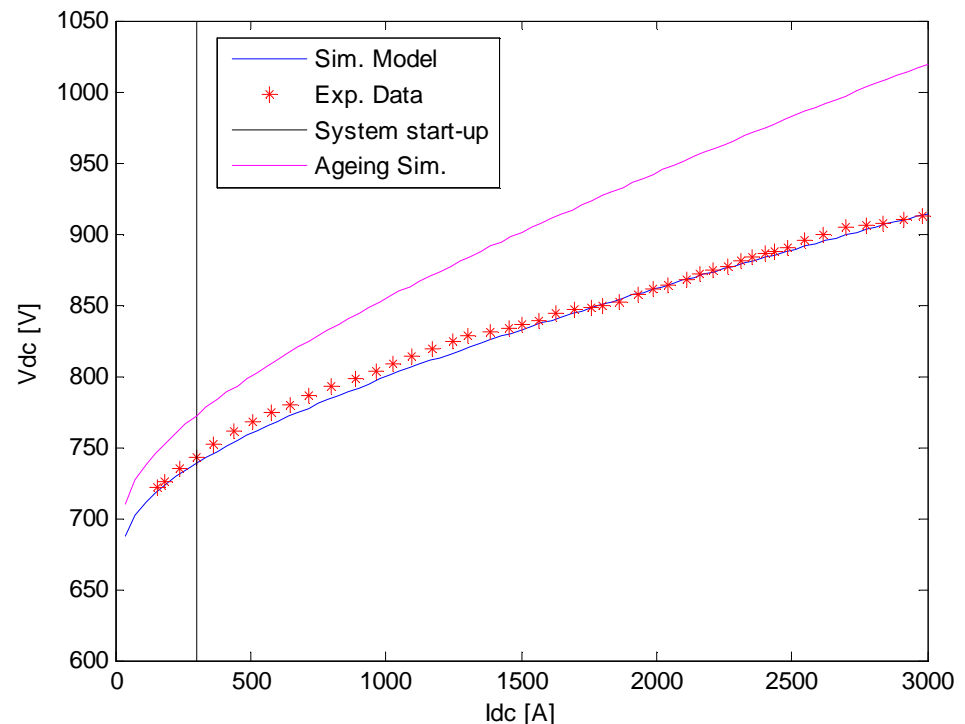
Cell Voltage *: $V_{Cell}(I, p_i, T, t) =$

$$V_{OCV}(p_i, T) + k_1(t) * V_{Act}(I, T) +$$

$$k_2(t) * V_{\Omega}(I) + V_{Diff}(I, p_i, T)$$

k_i : ageing factors ; t : operational time

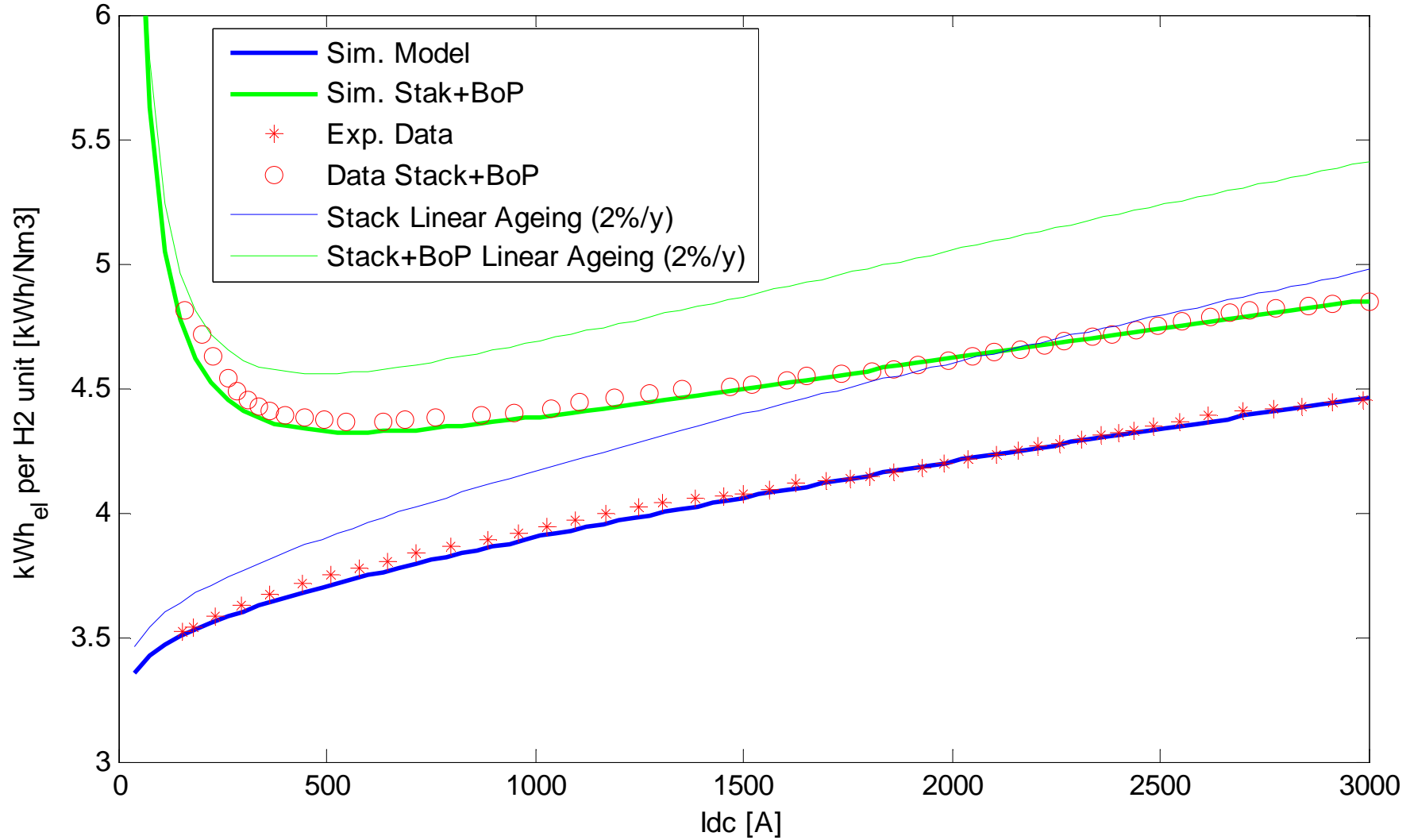
Stack Overpotential



Simulation Results



Electrical consumption per produced H2 unit & 40000h ageing



Diagnostic Algorithms' Solutions



... for on-board applications

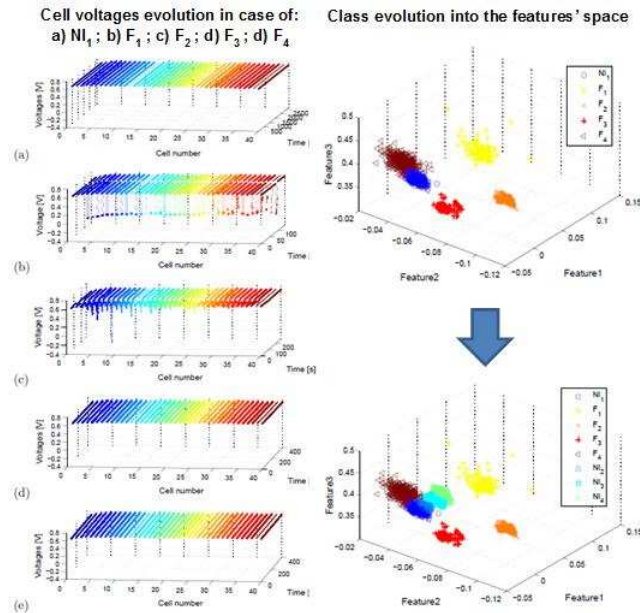
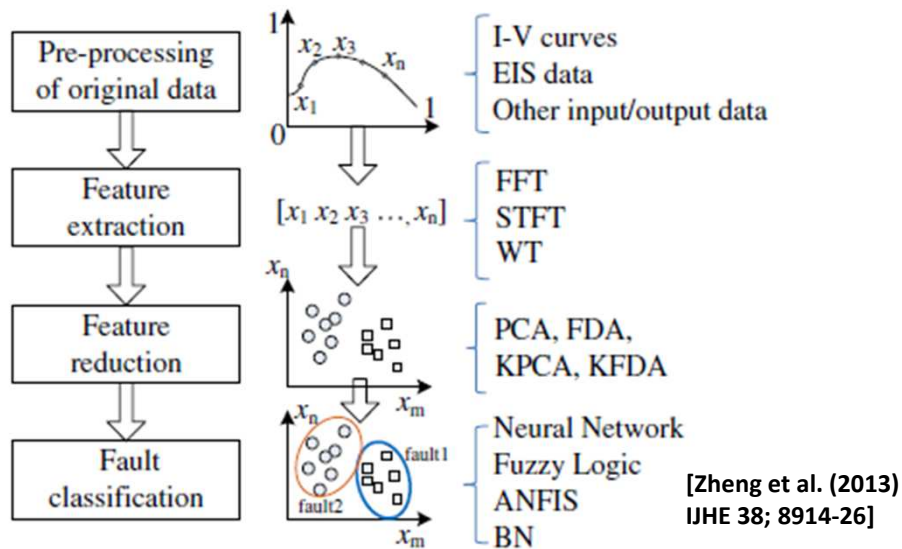
Sliding Windows

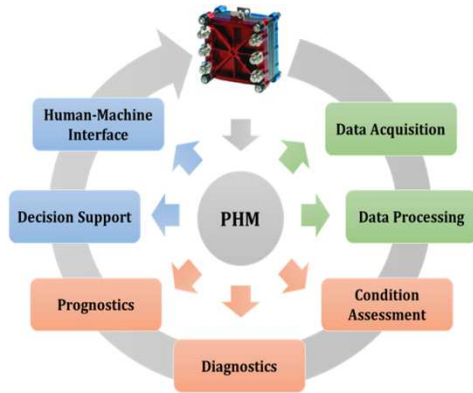
System Monitoring & Incipient Fault occurrence detection

Fault Classification

Timeline (scale) [s]

DATA-DRIVEN





... for on-board applications

System State of Health & performance degradation (ageing)

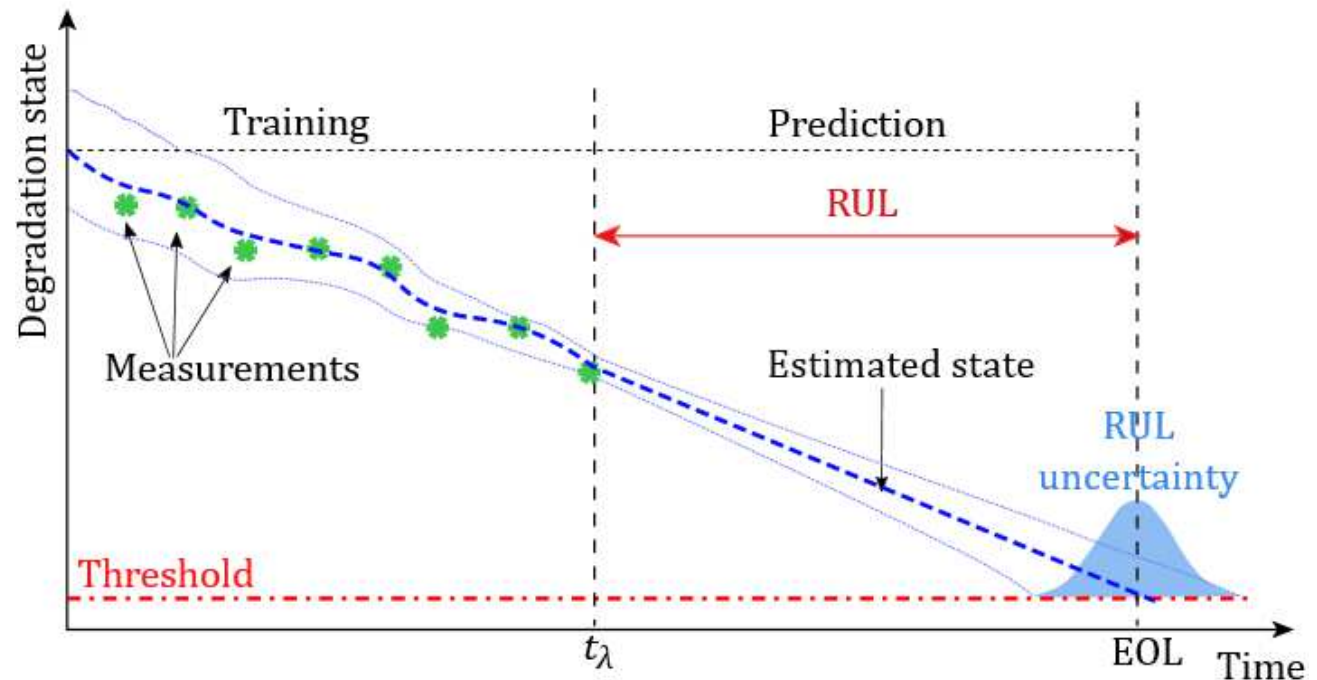


Remaining Useful Life (RUL) prediction

Timeline (scale) [h]

Data-based Approach

- **Filters:** Kalman Filter, Particle Filter...
- **Deep learning:** Neural Network (NN)
- **Hybrid solutions:** Adaptive Neuro-Fuzzy Inference Systems (ANFIS)



Available measurable variables able to characterize the system performance variations

- Performance factor for PEM EL: **Measured Stack Voltage**
- Limitations:

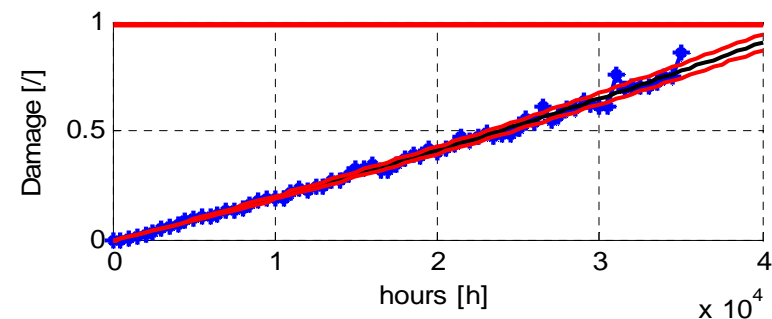
{	Max Stack Voltage	=	1kV
	Max System Power	=	3MW

Defining

- V^N : Stack Voltage at nominal operations at the BoL
- V^c : Stack Voltage at critical operations (EoL) => **V = 1kV || Pw = 3MW**

• **Damage function:**
$$D(t) = \frac{V^N - V(t)}{V^N - V^c}$$

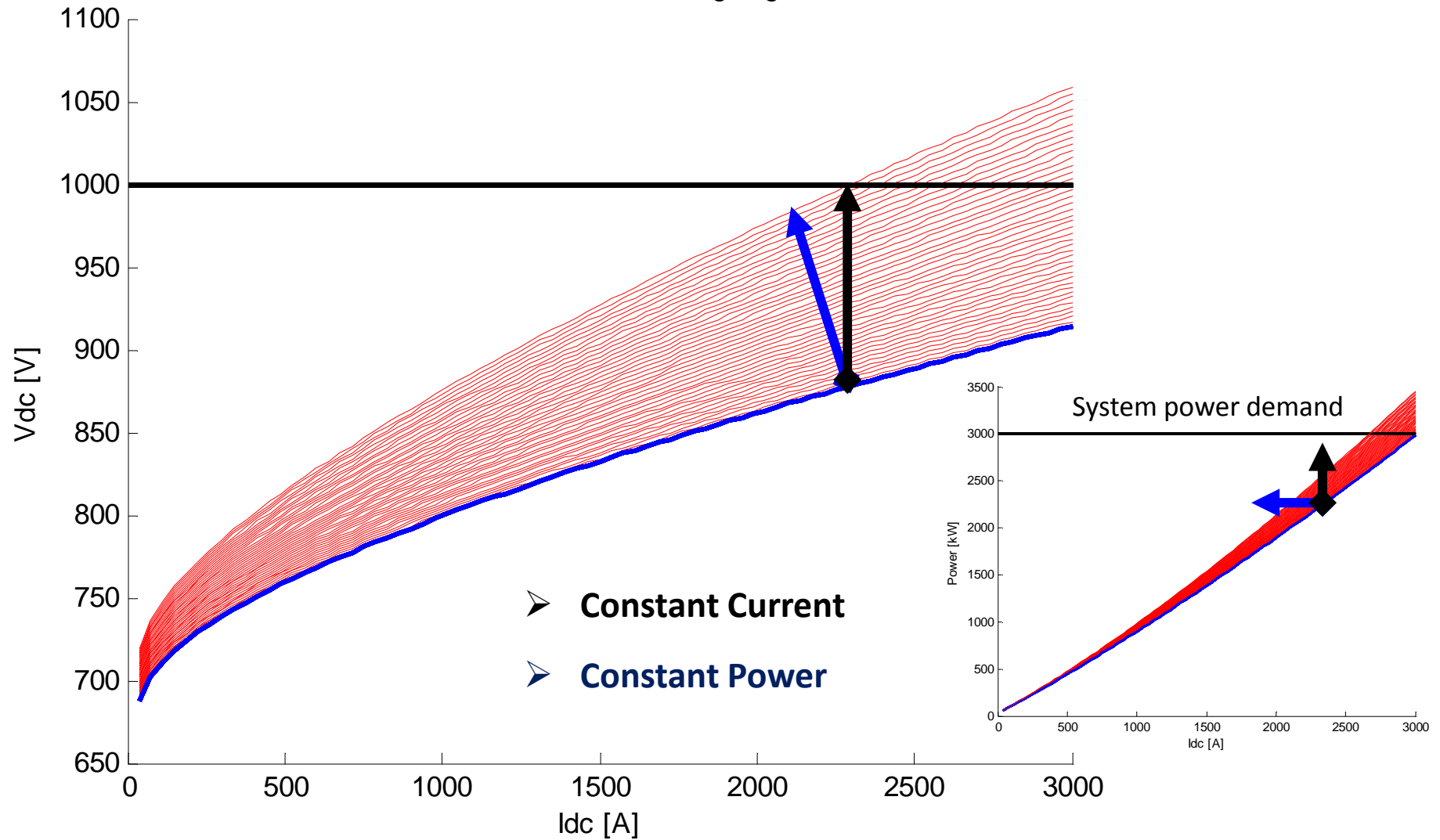
$$D(t_{BoL} = 0) = 0 ; D(t_{EoL}) = 1$$



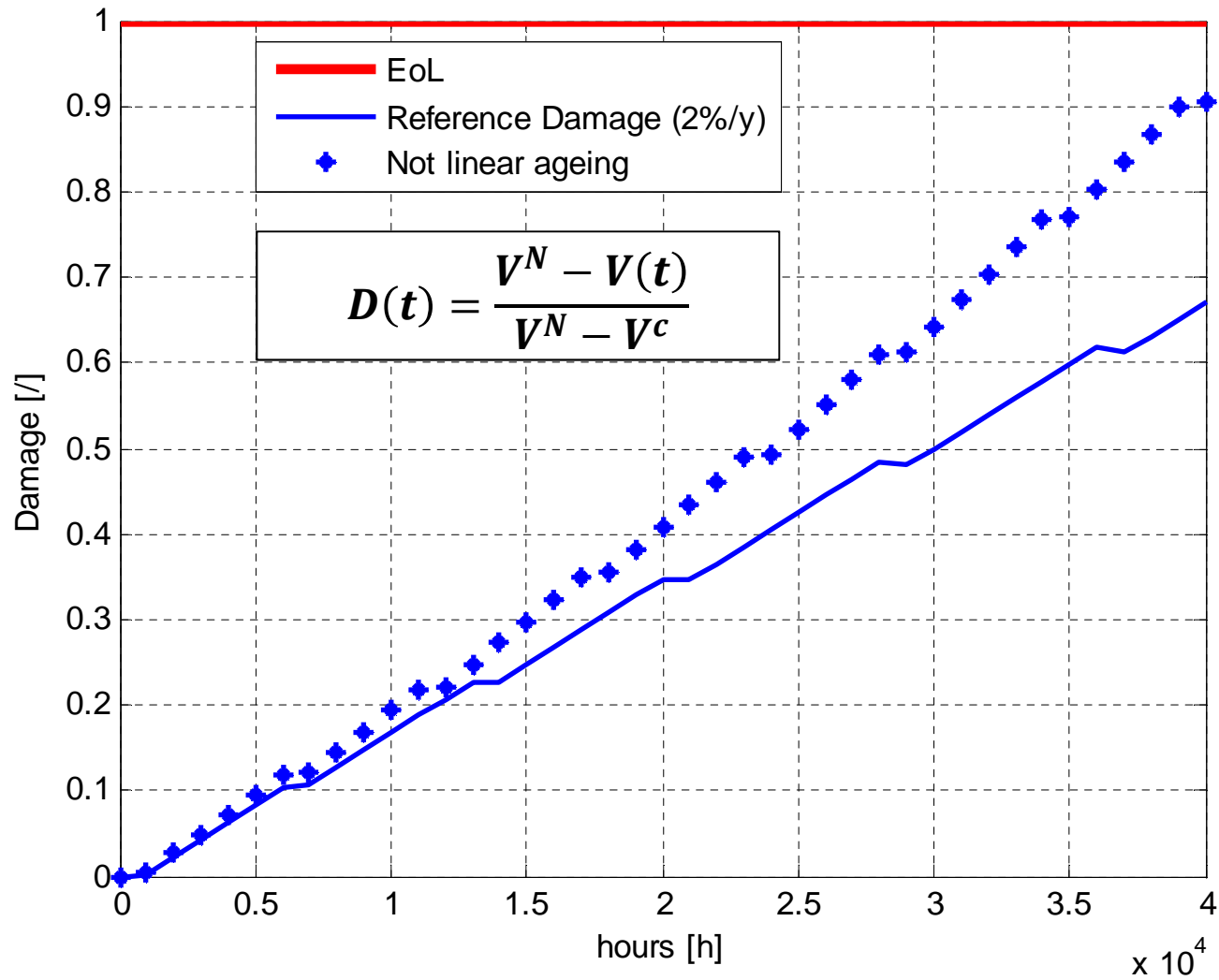
Ageing impact in system operations



Stack V variation with ageing

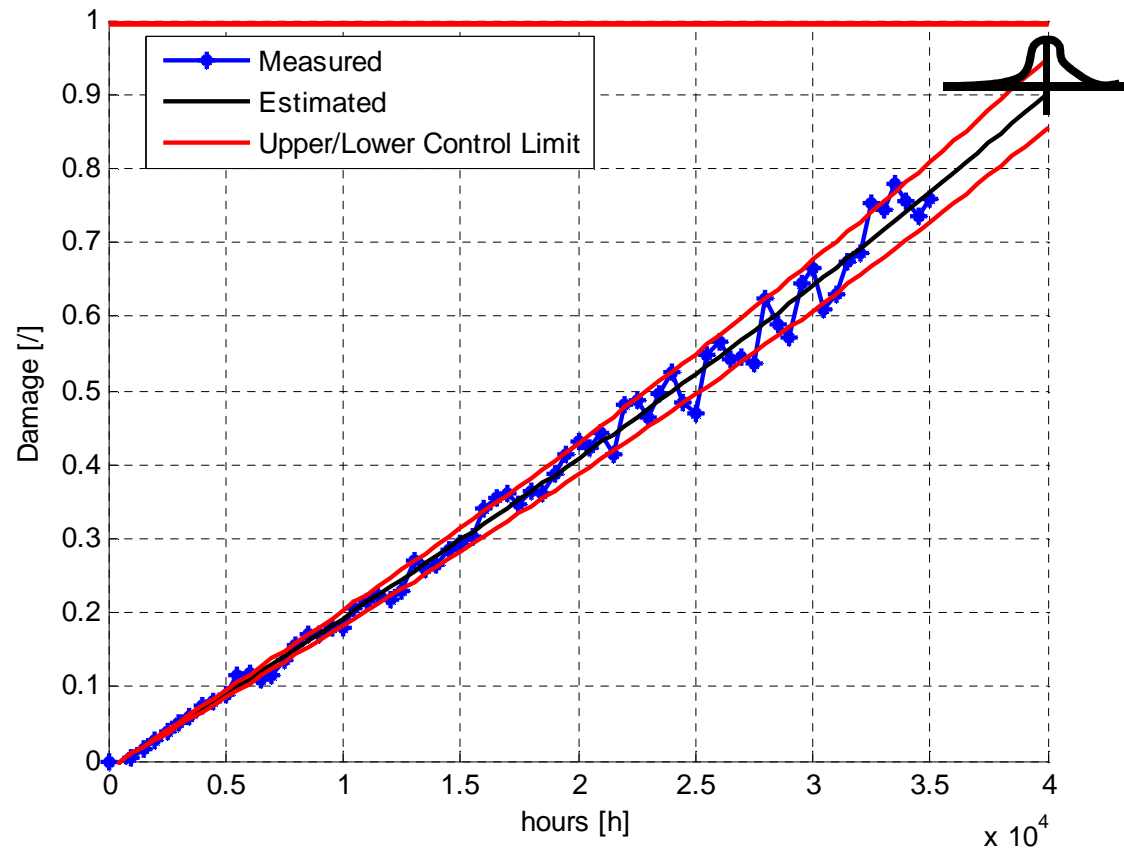


Off-line Damage Evaluation



Reference Damage
Reference linear ageing
(2% / year)

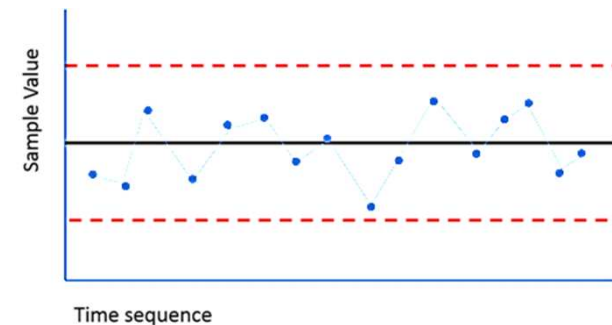
Not Linear Ageing
(Real ageing)
Currently simulated will
be replaced with the
on-board
measurements

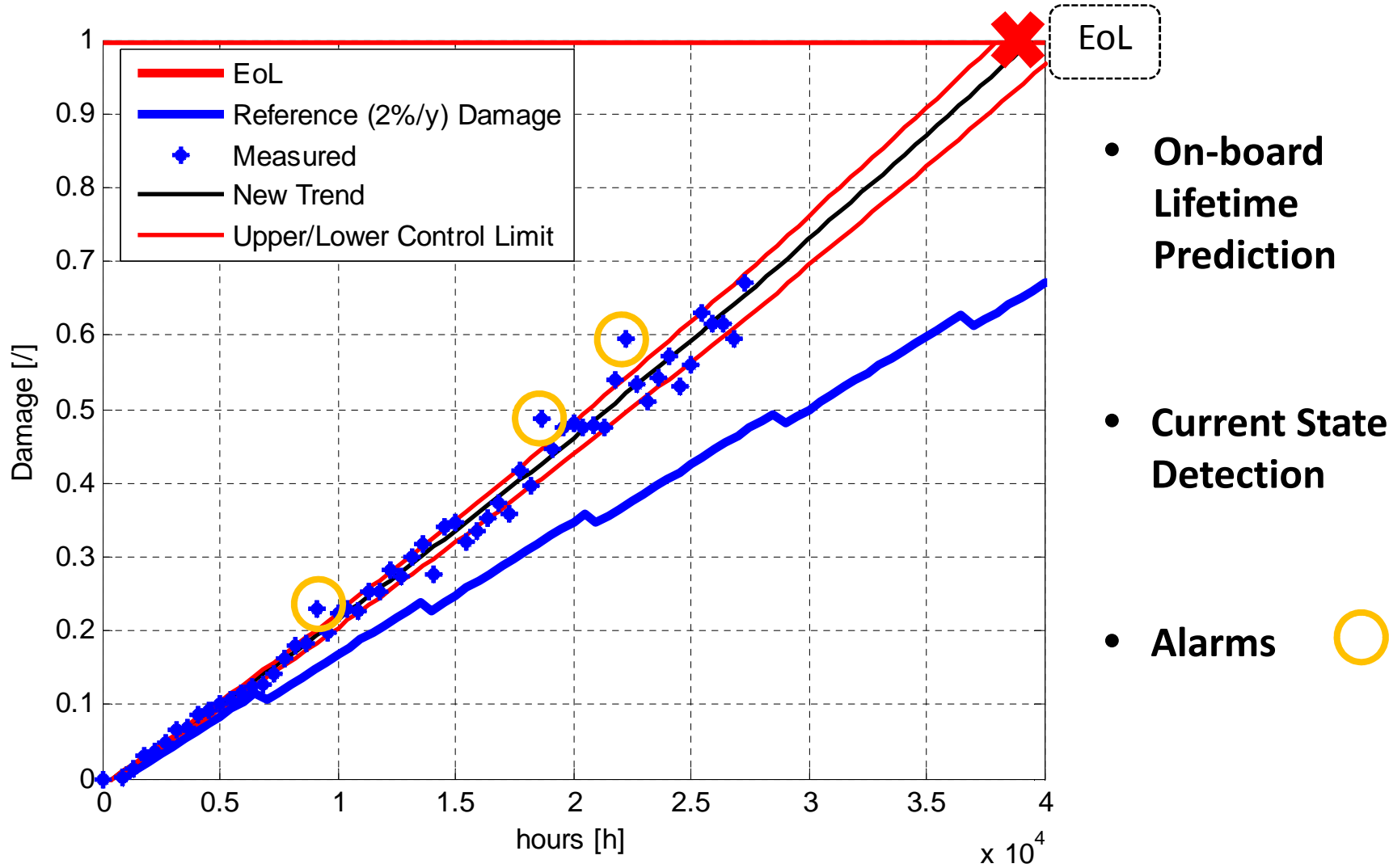


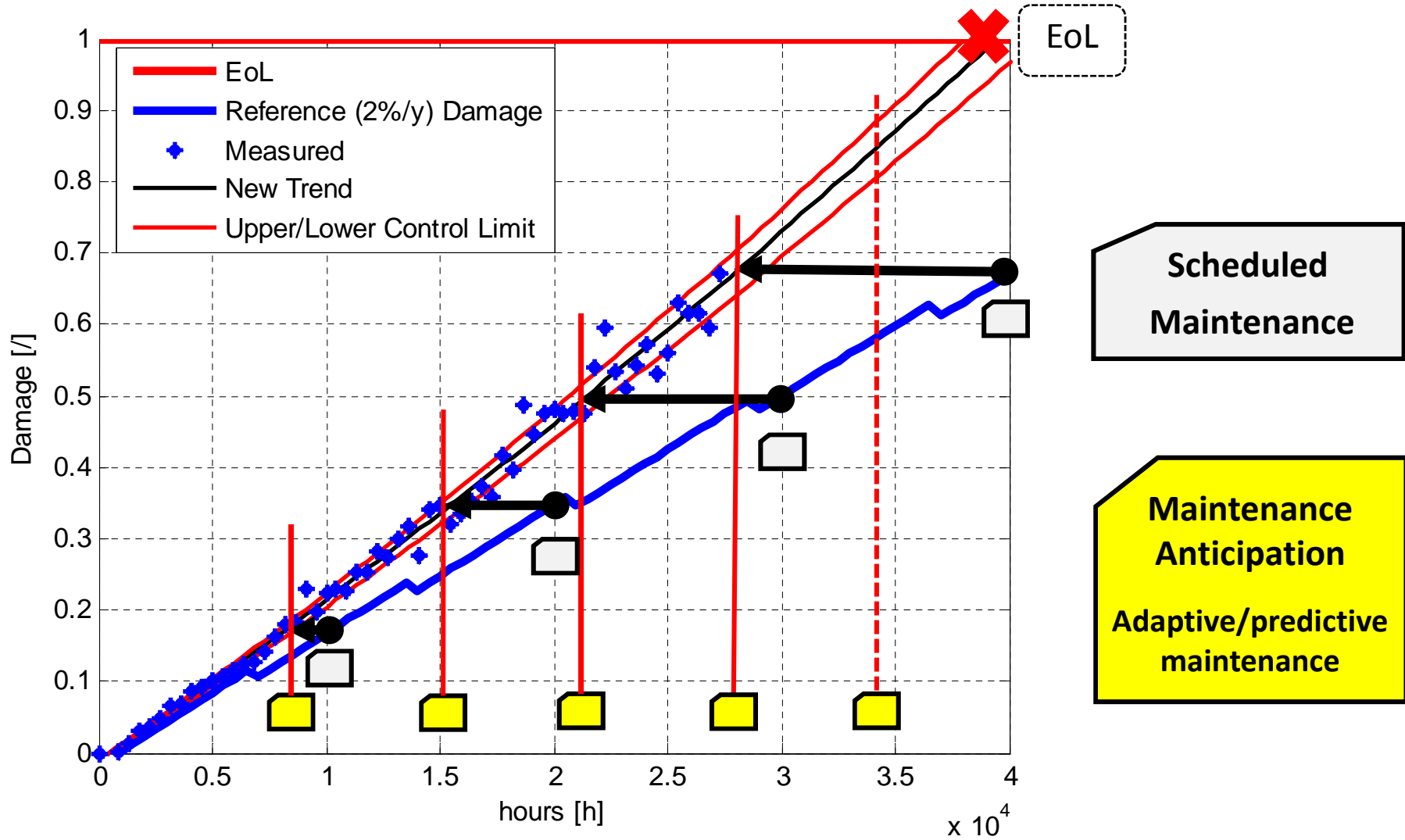
**Control Chart (Shewhart chart)
for alarms' generation**

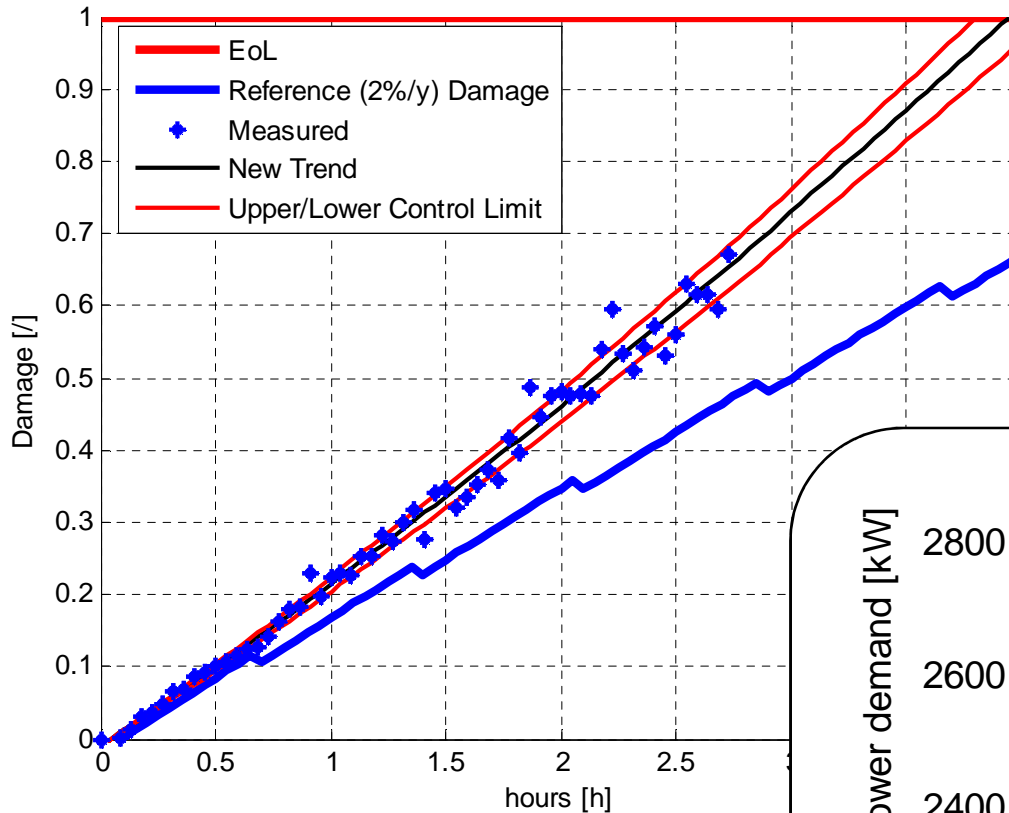
Data fitting & statistical inference

- **Filters:** Kalman, Particle Filters
- **Deep learning:** Neural Network (NN)
- **Hybrid solutions:** Adaptive Neuro-Fuzzy Inference Systems (ANFIS)







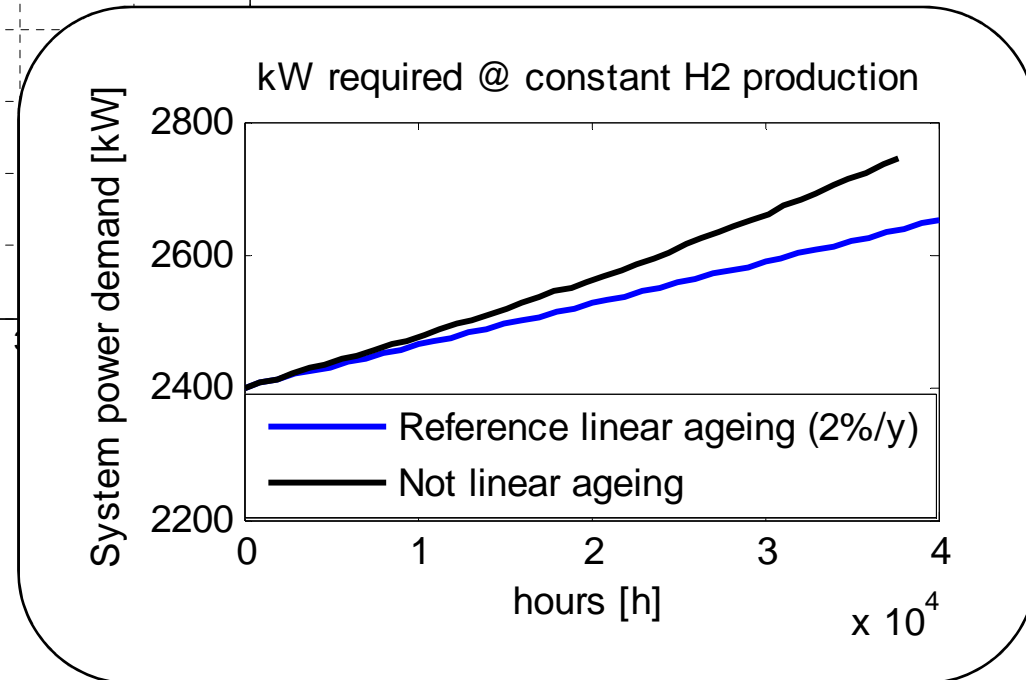


- Evaluation of the H₂ Production Costs' Variation with ageing

for decision making process integration

@ Constant H₂ production [kg/h]

➤ Power demand (→ Energy) grows with ageing



Off-line preliminary study

- *A PEMECs' simulator for reference power consumptions, ageing and faulty conditions' simulation is developed*

Algorithms' development & On-board implementation

- *The prognostic algorithm is proposed; relevant results:*
 - *Current state detection & EoL prediction*
 - *Alarms & Maintenance anticipation*
 - *Evaluation of the operational costs' variation with ageing*
- *The diagnostic algorithm based on data-driven is under development for*
 - *System monitoring & Incipient faults' occurrence detection*

***Thank you for
your attention!!!***



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Any Questions???

H₂A₃ L U S



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