Carrier-to-Noise-Threshold Filtering on Offshore Wind Lidar Measurements

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Outline

- About me
- Motivation
- Theory and methods
- Results
- Conclusions and outlook

Education

- 2010–2013: Ph.D., Technical University of Denmark, Roskilde, Denmark, "Measuring and modelling of the wind on the scale of tall wind turbines"
- 2004–2010: B.Sc. and M.Sc. Meteorology & Air Quality, Wageningen University, Wageningen, Netherlands

Professional

- Apr 2019 Now: Senior Research scientist, Technical University of Denmark, Roskilde, Denmark
- Mar 2016 Mar 2019: Research scientist, Technical University of Denmark, Roskilde, Denmark
- Dec 2013 Feb 2016: Postdoctoral researcher, Technical University of Denmark, Roskilde, Denmark

Motivation Measuring wind with wind lidars

- Lidars increasingly used for wind resource assessment
- Common to apply filtering to get good quality data
- Does the wind climate depend on how you filter the data? (this talk)
- How can we minimize problems? (Leonardo's talk)
- In this talk I consider only pulsed wind lidars



- CNR (Carrier-to-noise ratio) is a quality indicator of a wind lidar wind speed measurement
- Common to use threshold in CNR to distinguish quality measurements:

$$CNR = \eta \frac{T^2 E_x}{hv B} \frac{c\beta}{2} \frac{A_r}{R^2}$$
(1)

- *β*: Atmospheric backscatter
- R: target range
- *E_x*: laser pulse energy
- Therefore the appropriate CNR threshold value depends on the type of lidar you are using
- Four most important atmospheric factors influencing lidar performance are aerosol backscatter, relative humidity, precipitation, and atmospheric refractive turbulence (Aitken et al., 2012)



Results Data in this study: FINO3

- Offshore platform 80 km off the coast
- Long-range WLS70 Leosphere/Vaisala lidar, can in theory measure up to 2 km height
- Measurements from a meteorological mast are also available



Results Effect of filtering on wind distribution



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Results Effect of filtering on wind distribution



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Results Effect of CNR on mean wind speed

- If there was a problem with the lidar we would expect wind climate measured by cup anemometer to stay constant as a function of CNR
- How is it possible that the effect is so much larger when we select a wind profile from 126 to 626 m?



Results Availability decreases strongly with range of lidar

Monthly data coverage for Carrier-to-Noise-Ratio (CNR) >-35 dB (white plus grey) and CNR >-22 (grey only) at:

- 126 m level (a)
- at all levels up to 626 m (b).







Results But is this also true for short-range lidars?























































Conclusions and outlook Conclusions and outlook

- Filtering based on CNR can have profound influence on wind speed distribution.
- Requiring fulfilled CNR threshold at all range gates significantly increases the problem
- Effect was observed for short-range & long-range profilers and for WindScanners
- More details in Gryning and Floors (2019)

Conclusions and outlook References and acknowledgements

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Conclusions and outlook Extra slide: other lidars and locations



