



Javier Ozores Arconada, Pierre-Elouan Réthoré, Charlotte Bay Hasager, Jakob Ilsted Bech Mikkel Friis-Møller, Mads Mølgaard Pedersen, David Robert Verelst and Witold Skrzypiński (wisk@dtu.dk):

Blade erosion in wind farm layout and/or control optimization



What is erosion and why does it matter?









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What is erosion and why does it matter?





Introduction to the Erosion project

- Enable longer lifetime of wind turbine blades
- Accelerated tests in a rain erosion tester
- Wind tunnel tests

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- Precipitation measurement by ground-based devices
- Radar precipitation forecasting
- Historical weather data
- *<u>Engineering modelling</u> of erosion on turbines + <u>ESM</u>
- Full-scale experimental validation







www.rain-erosion.dk

*Bech et al. doi.org/10.5194/wes-3-729-2018





TopFarm Framework

• Wind farm optimization framework:

 \circ Farm layout

o turbine type, e.g. rotor size, hub height
o operational parameters, e.g. RPM, pitch

Open Source MIT license w/ propriety plugins









https://gitlab.windenergy.dtu.dk/TOPFARM







✓ Include erosion features in TopFarm

What is Erosion-Safe Mode (ESM)?



- Decrease tip speed during (rare and heavy) precipitation events
- Loose some energy production during those events
- Improve blade surface condition
- Save on repairs and maintenance
- Increase energy production overall
- <u>Most of the loss may be mitigated</u>



Rain rate on the ground [mm/h]



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Constant tip s

Constant tip speed lid and precipitation threshold







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Variable price of electricity





Erosion in TopFarm

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Exploratory study:

- Horns Rev 1 layout
- *3 years of wind speed and precipitation TS*
- 28 €/MWh
- Penalty for repairs
- 80 Vestas V80 turbines
- Assumed 90 m/s tip speed
- ESM parameters:
 - Same for each turbine
 - Constant lid (40 m/s)
 - Constant threshold (10 mm/h)
- Individual increase in AEP: **1.6% 1.7**%
- Individual increase in profit: 2.9% 3.0%







Thank you