

# Valuing sub-seasonal to seasonal predictions for the wind energy sector

**Albert Soret<sup>(1)</sup>, Sergio Lozano <sup>(2)</sup>, Verónica Torralba<sup>(1)</sup>, Llorenç Lledó<sup>(1)</sup>, Andrea Manrique-Suñén<sup>(1)</sup>, Nicola Cortesi<sup>(1)</sup>, Nube González-Reviriego<sup>(1)</sup>, Pierre-Antoine Bretonnière<sup>(1)</sup>, Francisco J. Doblas-Reyes,<sup>(1,3)</sup>**

(1) Barcelona Supercomputing Center (BSC), Barcelona, Spain

(2) National Renewable Energy Centre (CENER)

(3) Institució Catalana de Recerca i Estudis Avançats (ICREA), Barcelona, Spain

NEWA Final Workshop, Tue, 2 April 2019  
Wind Europe, Bilbao

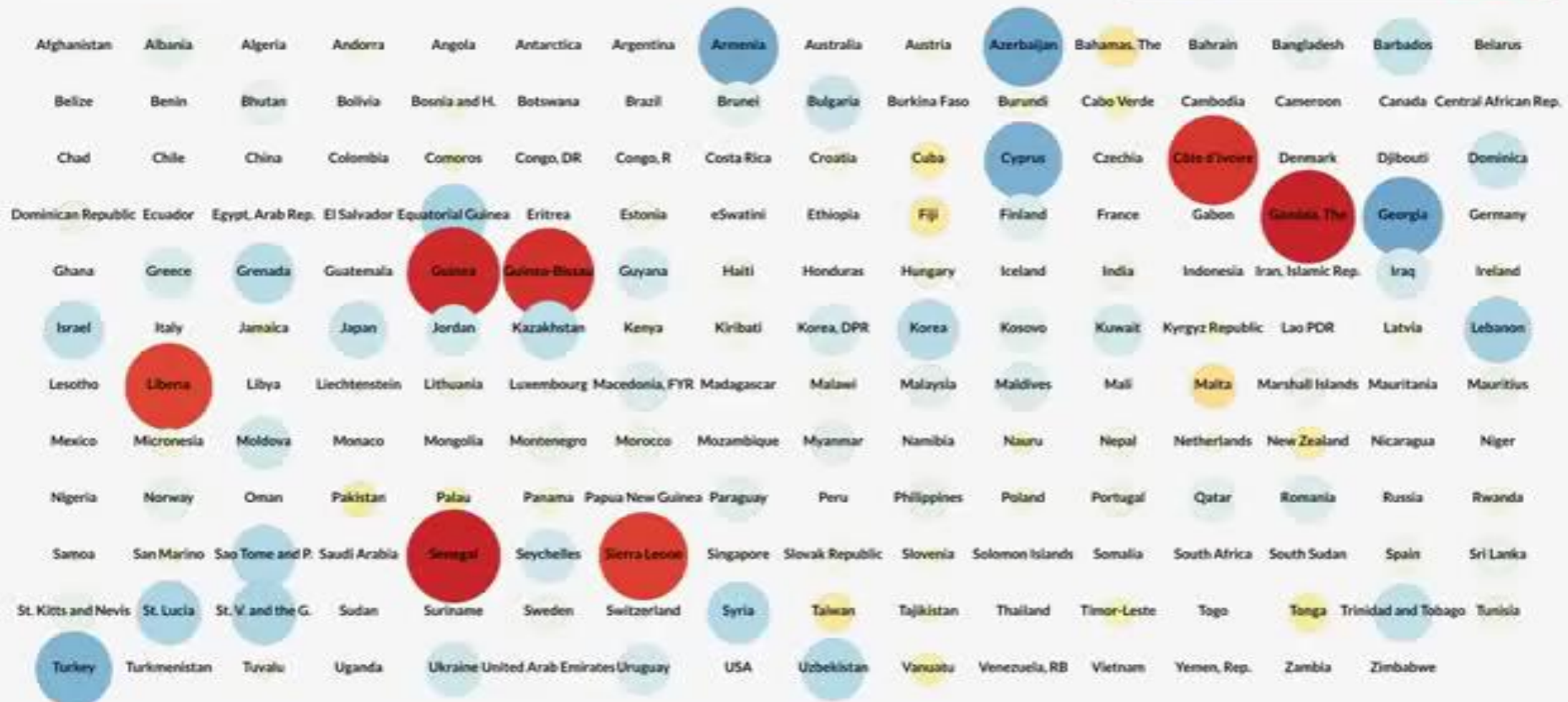
# Weather forecast is a familiar concept ...



# And climate change too, but what about climate variability?



1880



Data Source:  
NASA GISS, GISTEMP Land-Ocean Temperature Index (LOTI), ERSSTv5, 1200km smoothing  
<https://data.giss.nasa.gov/gistemp/>  
Average of monthly temperature anomalies, GISTEMP base period 1951–1980.

Video license: CC-BY-4.0  
Antti Lipponen (@anttilip)

Link: <https://youtu.be/PhbdyNnUliM>

# Context and motivation

- ▶ Energy sector routinely uses weather forecast, especially between day-ahead and one week. Beyond this time horizon, climatological data are used.

Like 15M

Thursday, Aug 30th 2018 1PM 25°C 4PM 26°C 5-Day Forecast

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### Britain's turbines are producing 40% less energy as wind 'disappears' for six weeks across the UK causing record low electricity production

- Britain got 15 per cent of its power from wind last year — twice as much as coal
- Since the start of June, wind farms have been producing almost no electricity
- The 'wind drought' has seen July 2018 be 40% less productive than July 2017
- In the still weather, solar energy has increased by 10% to help cover the drop-off



By [JOE PINKSTONE FOR MAILONLINE](#)

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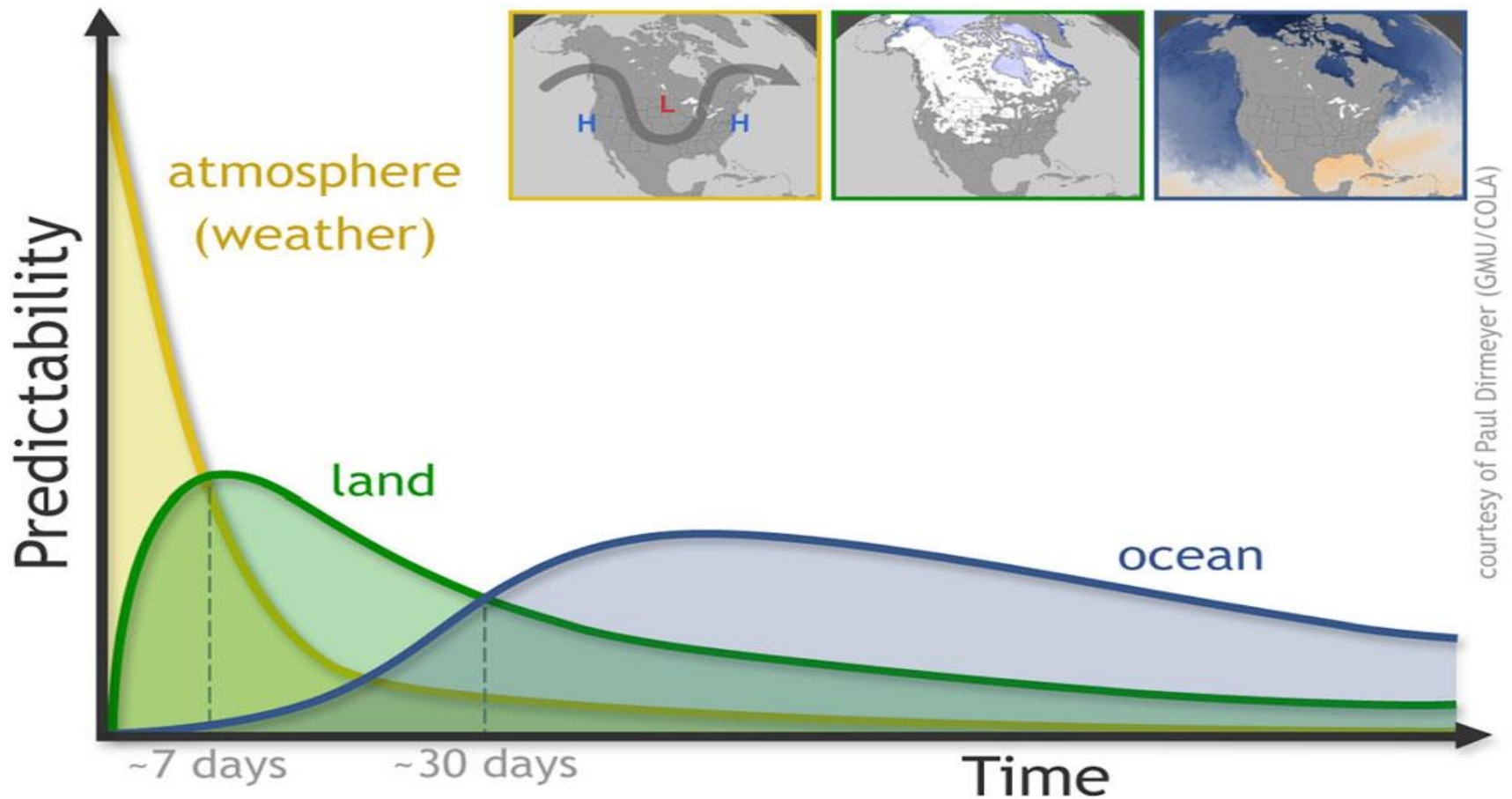


# Predictability

► How can we predict climate for the coming season if we cannot predict the weather next week? Slow components (sea surface temperature, soil moisture, etc.) force the atmosphere.

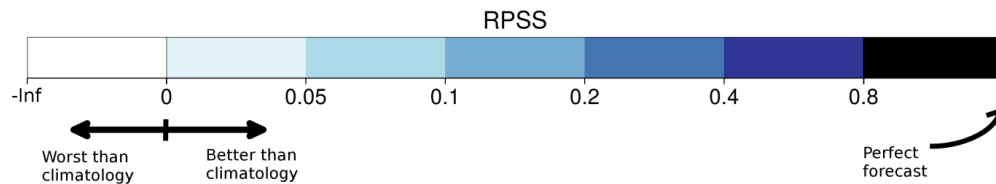
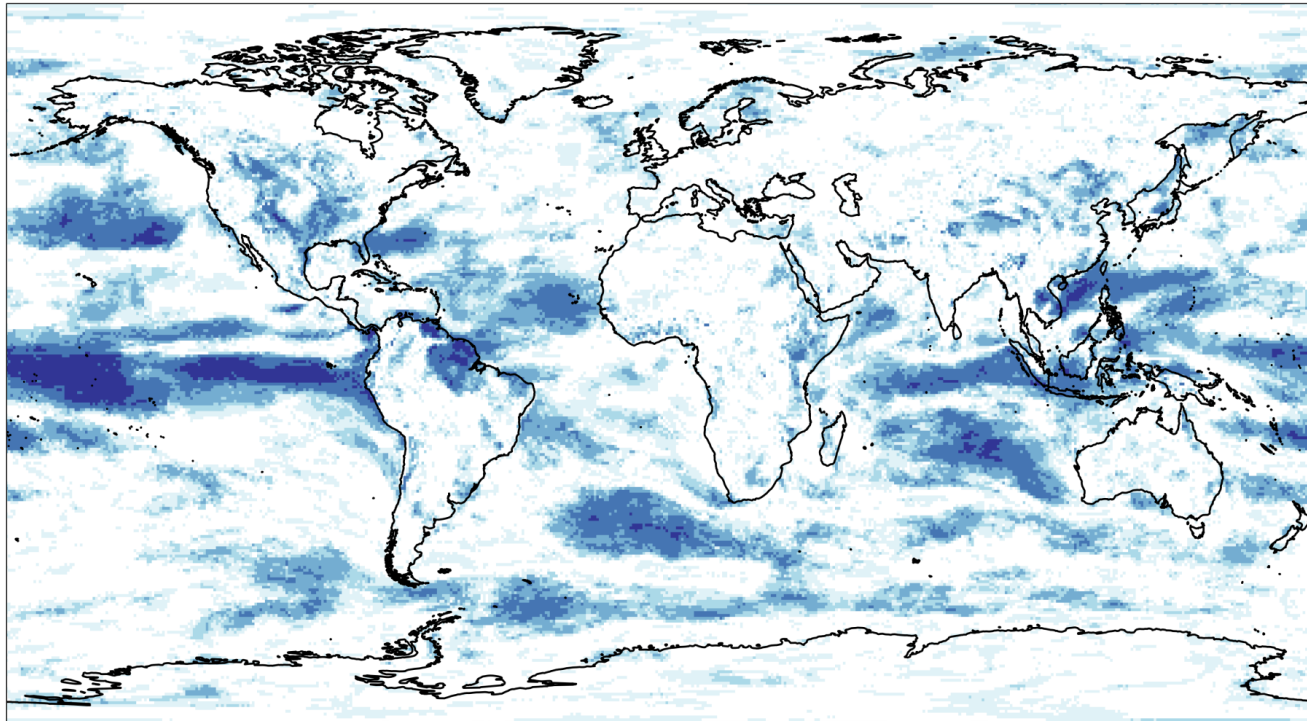


# S2S Forecast range and skill



(Source: Mariotti et al. 2018 )

# S2S skill



Skill assessment  
for DJF (1981-2013)

System: ECMWF S5

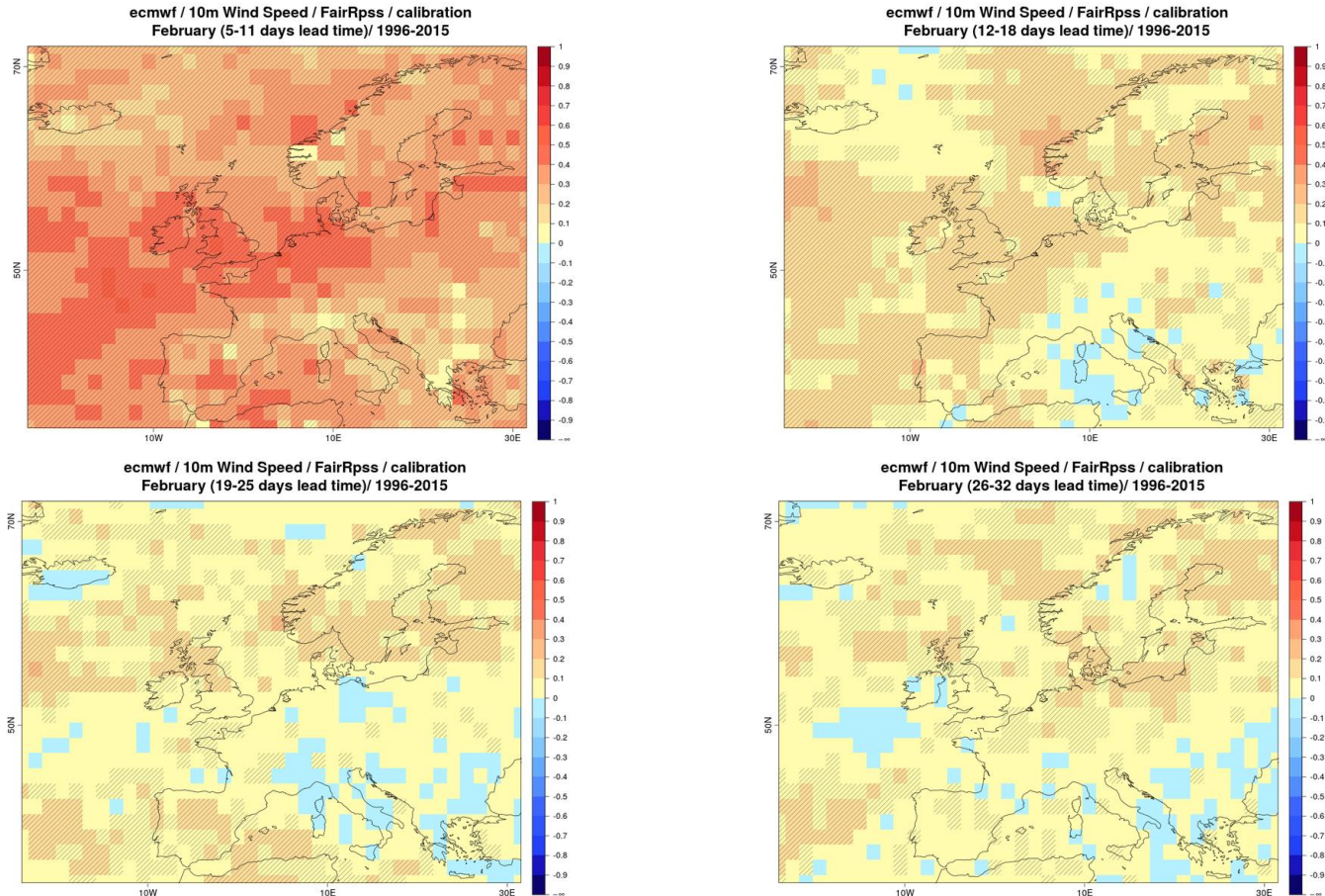
Reanalysis: ERA-  
Interim

Displaying: Ranked  
Probability Skill Score  
[RPSS]

“A prediction has no value without an estimate of forecasting skill based on past performance”



# S2S skill evolution with lead time

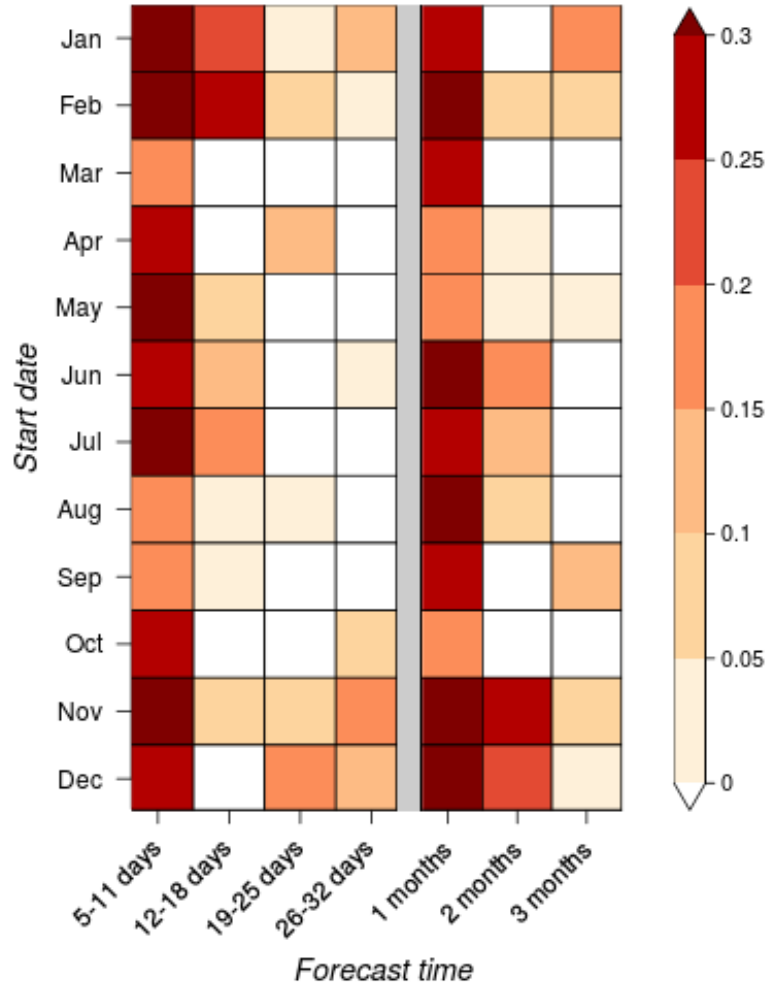


Fair RPSS of 10-m wind speed for the Monthly Prediction System of February (1996-2015).



# S2S skill evolution over the year

FairRPSS of ECMWF 10-m wind speed  
for 1996-2015 over Europe



Reference dataset: Era-Interim



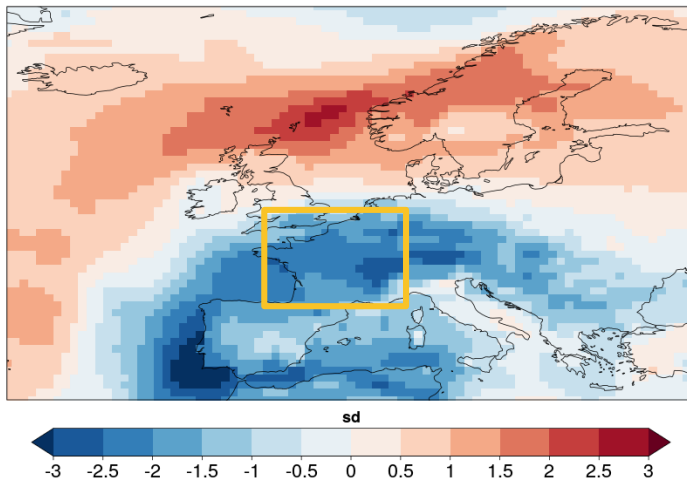
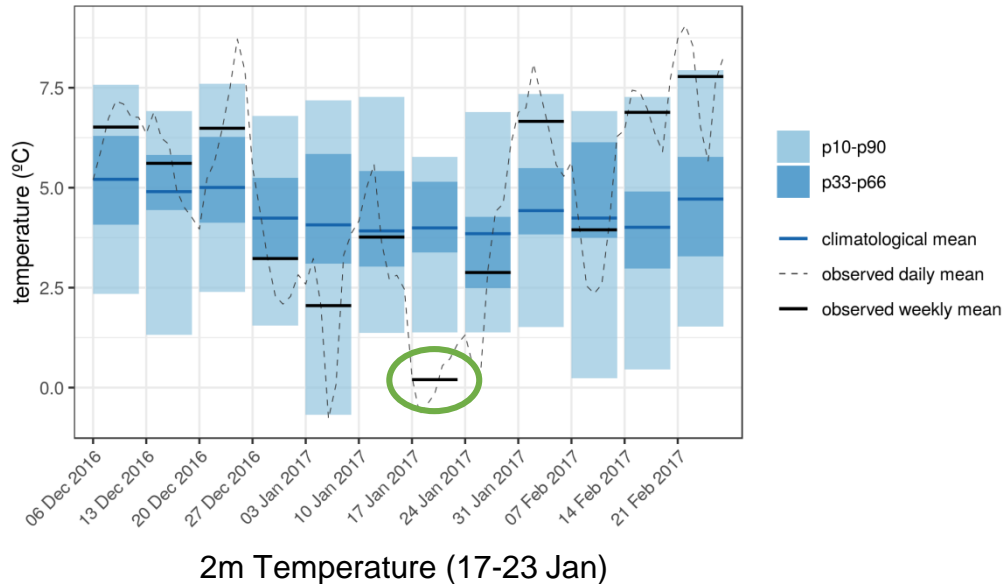
Forecast skill  
characterization in the Fino 1  
area for different start dates  
(Y axis) and forecast window  
(X axis).

**January 2017**  
**Cold spell over central Europe**  
**while low wind speeds**

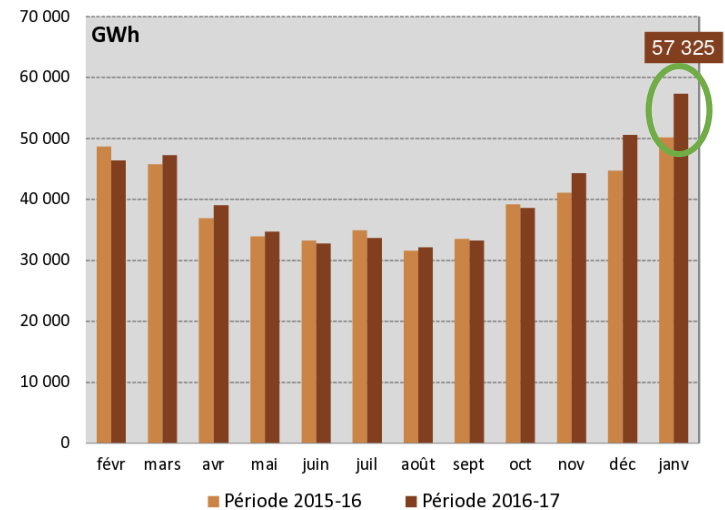
The background of the slide features a series of overlapping, wavy bands of color. From top to bottom, the colors are teal, orange, yellow, and dark blue. The bands are curved and layered, creating a sense of depth and movement. The teal band is the largest and occupies the upper half of the slide. The orange band is positioned below the teal, followed by a yellow band, and a dark blue band at the bottom. The overall effect is a modern, abstract design.

# Analysis of the 2m temperature anomalies ...

Observed weekly means and climatological values averaged over 5 W-12E, 47-54N during Dec 2016 to Feb 2017 (ERA-Interim 1979-2018)



.. and its consequences in monthly electricity demand in France:



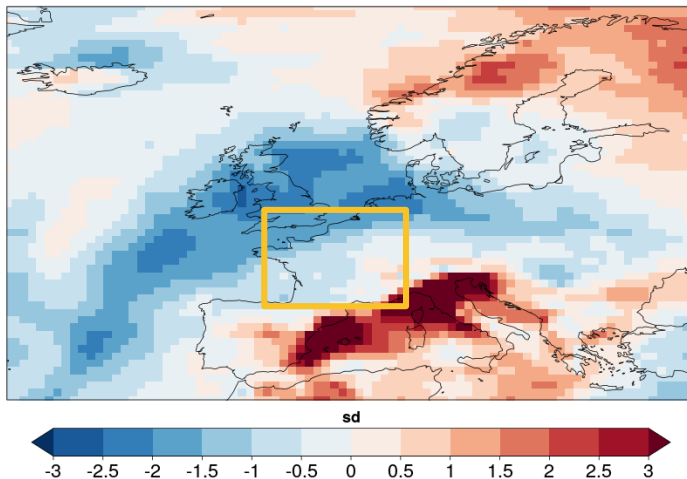
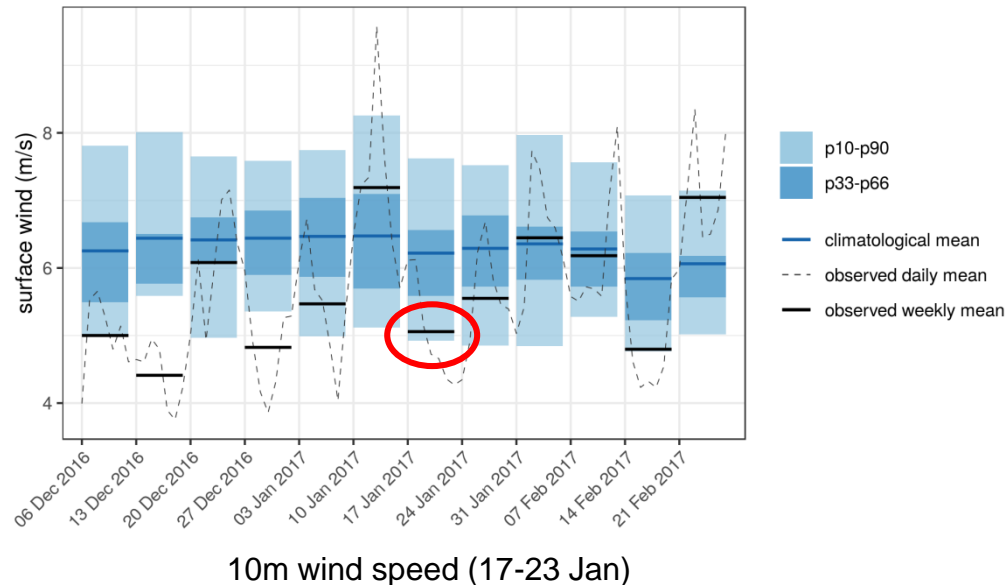
Source: <https://www.rte-france.com>

On 20/01/2017 demand reached a peak high of 94.2 GW (highest since Feb 2012)

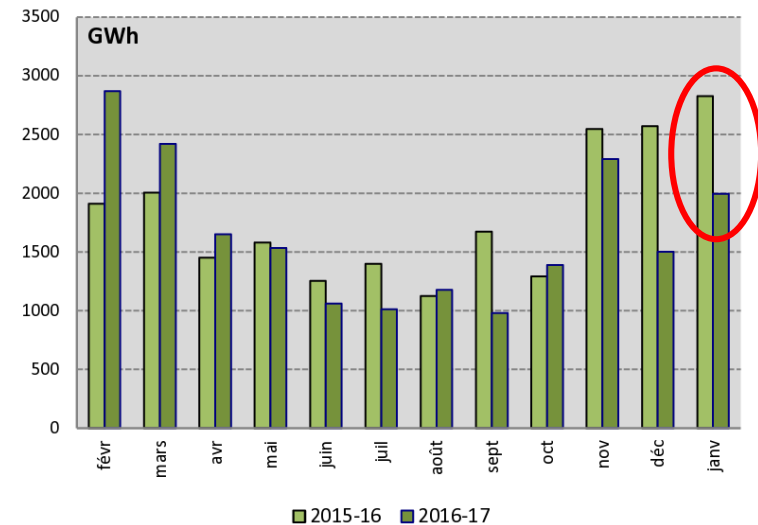


# Analysis of the wind speed anomalies ...

Observed weekly means and climatological values averaged over 5 W–12E, 47–54N during Dec 2016 to Feb 2017 (ERA-Interim 1979-2018)



## Monthly wind power generation in France:

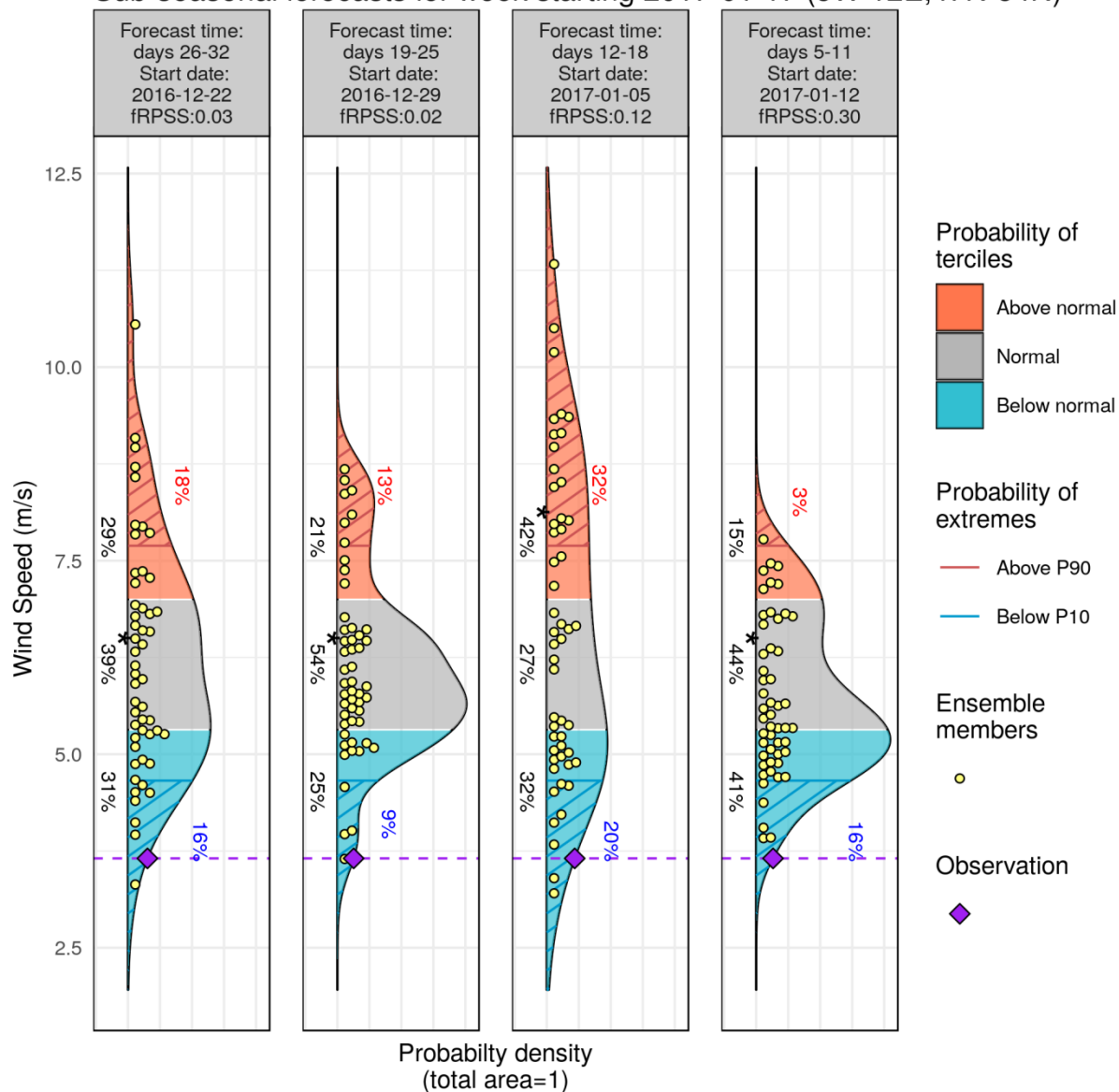


Source: <https://www.rte-france.com>

The high demand and low winds led to an increase in energy prices in France (highest since Feb 2012)

# Forecasts: 10m wind speed

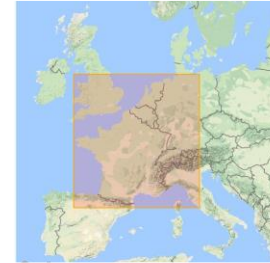
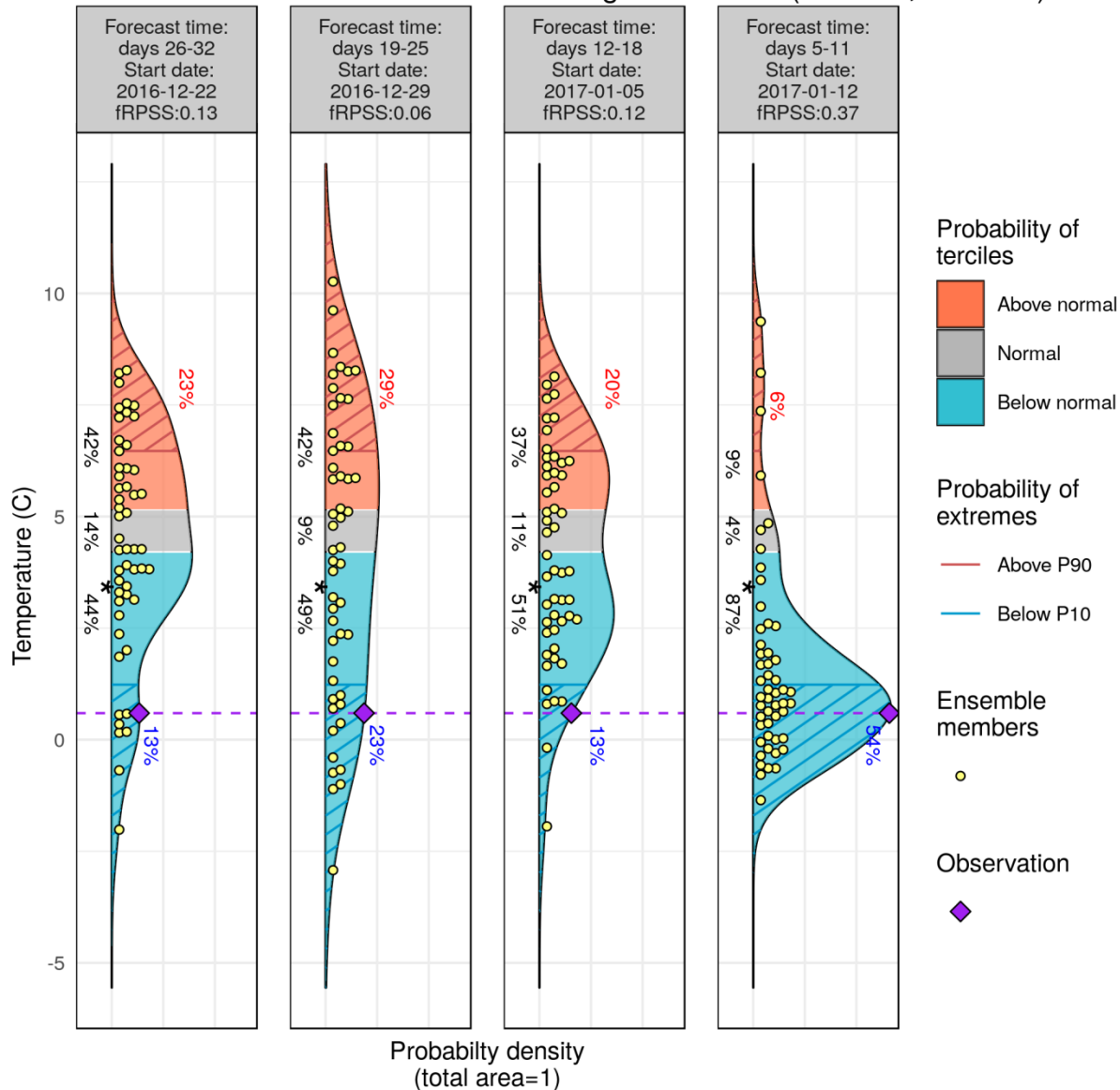
Sub-seasonal forecasts for week starting 2017-01-17 (5W-12E,47N-54N)



System: ECMWF MPS  
Reanalysis: ERA-Interim  
Bias adjustment: Variance inflation  
Hindcast: 1997-2016  
Area: 5W-12E, 47-54N

# Forecasts: 2m temperature

Sub-seasonal forecasts for week starting 2017-01-17 (5W-12E,47N-54N)



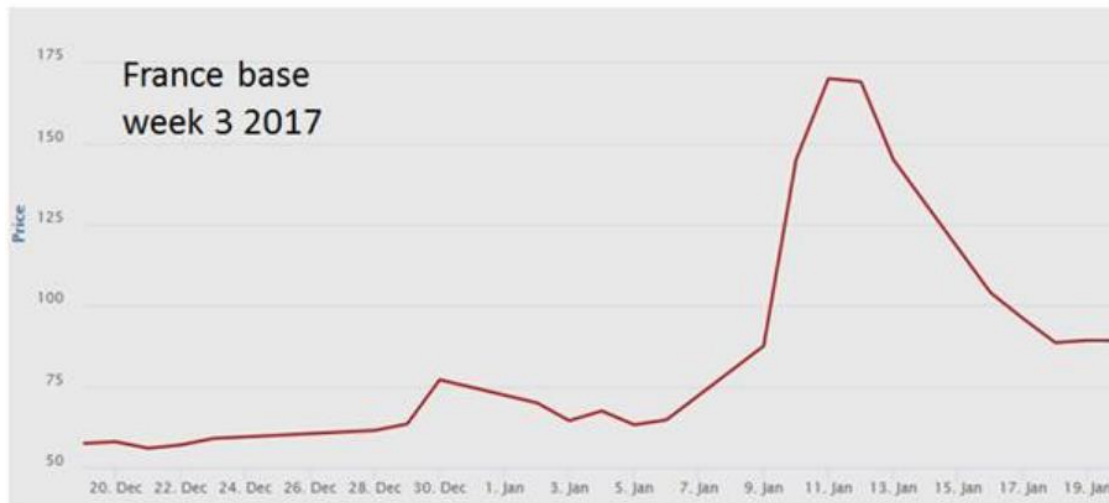
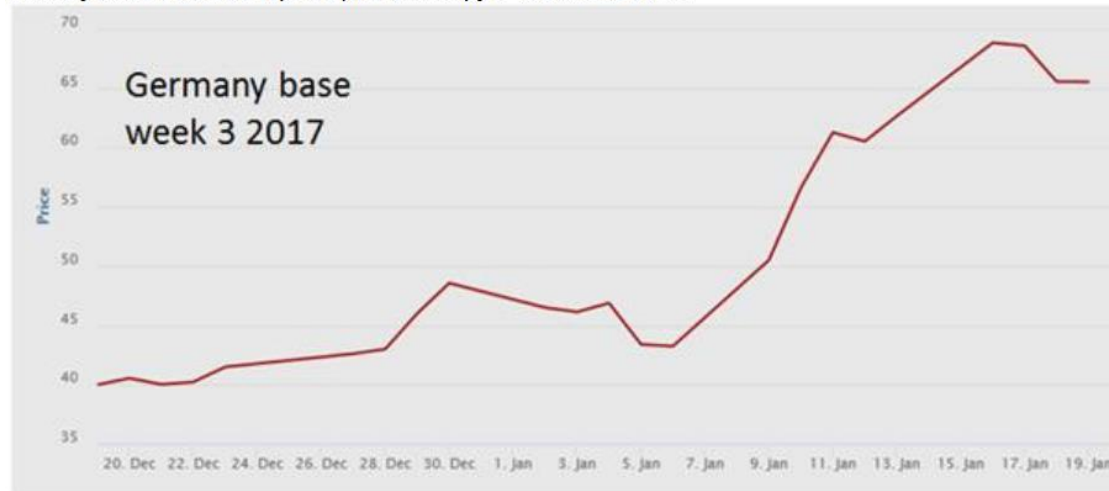
System: ECMWF MPS  
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# Future work: economic assessment of the case studies

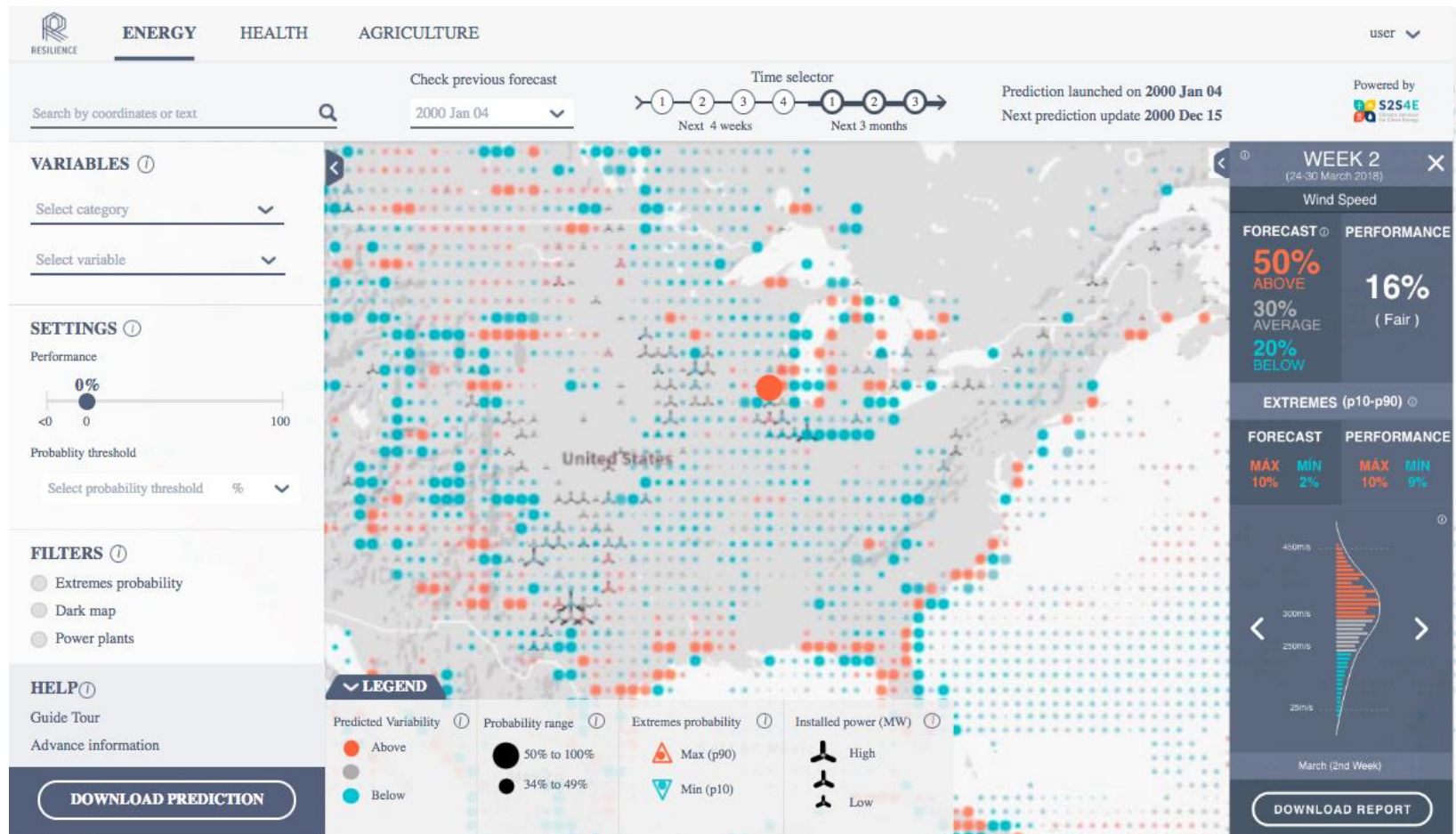
## ► Power Future Settlement Price / France & Germany Jan, 19<sup>th</sup> 2017

*Power future settlement price (EUR/MWh) for week 3 in 2017:*



# Launch event. EUSEW 2019

## 20 June, 20<sup>th</sup> 2019



<http://www.bsc.es/ess/resilience/map.html>