



**HERCCULES**

full CCUS chain demonstration

13/06/2024

# Infrastructures for the transport and storage Examples of projects sites in Europe

Roberto Ferrario / ENI



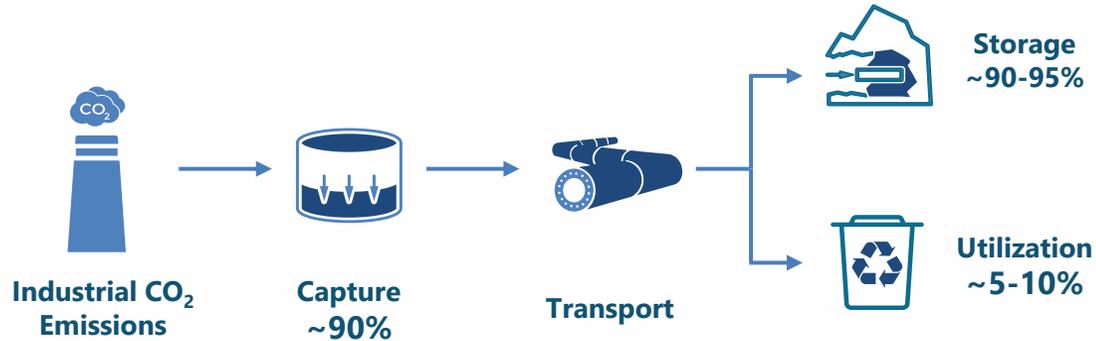
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# CCUS as a key decarbonization lever

CCUS relies on mature technologies, capitalizing on past experiences and valuing existing assets. It has a relevant role in international decarbonization scenarios.

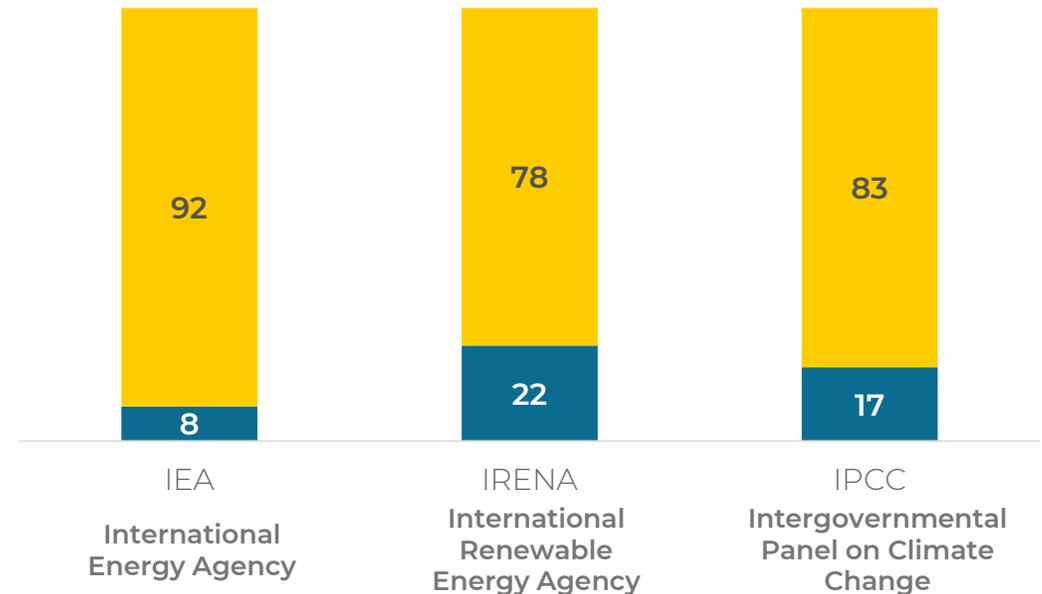
## The CCUS Process



- ❑ **Inevitable for the HTA sectors** (e.g., Iron and steel, cement, chemicals) due to the impossibility of reducing emissions from production processes.
- ❑ Most effective and efficient process for the industry:
  - **Time and Costs:** reduced impact on existing processes and lower costs than other levers
  - **Higher CO<sub>2</sub> volumes** avoided
- ❑ It allows to abate **over 90% of the emissions.**

## CCUS contribution in the different decarbonization scenarios

Cumulative CO<sub>2</sub> Emission Removal (2020-50)  
% ■ CCUS ■ Other Levers



  
Annual Storage  
by 2050

6040  
MtCO<sub>2</sub>/year

7000  
MtCO<sub>2</sub>/year

7100  
MtCO<sub>2</sub>/year

IEA A Global Pathway to Keep the 1.5 °C Goal in Reach (2023)  
Eni Analysis based on data from IRENA World Energy Transition Outlook 2023  
Eni Analysis based on data from IPCC AR6 scenarios <1.5°C (2022)

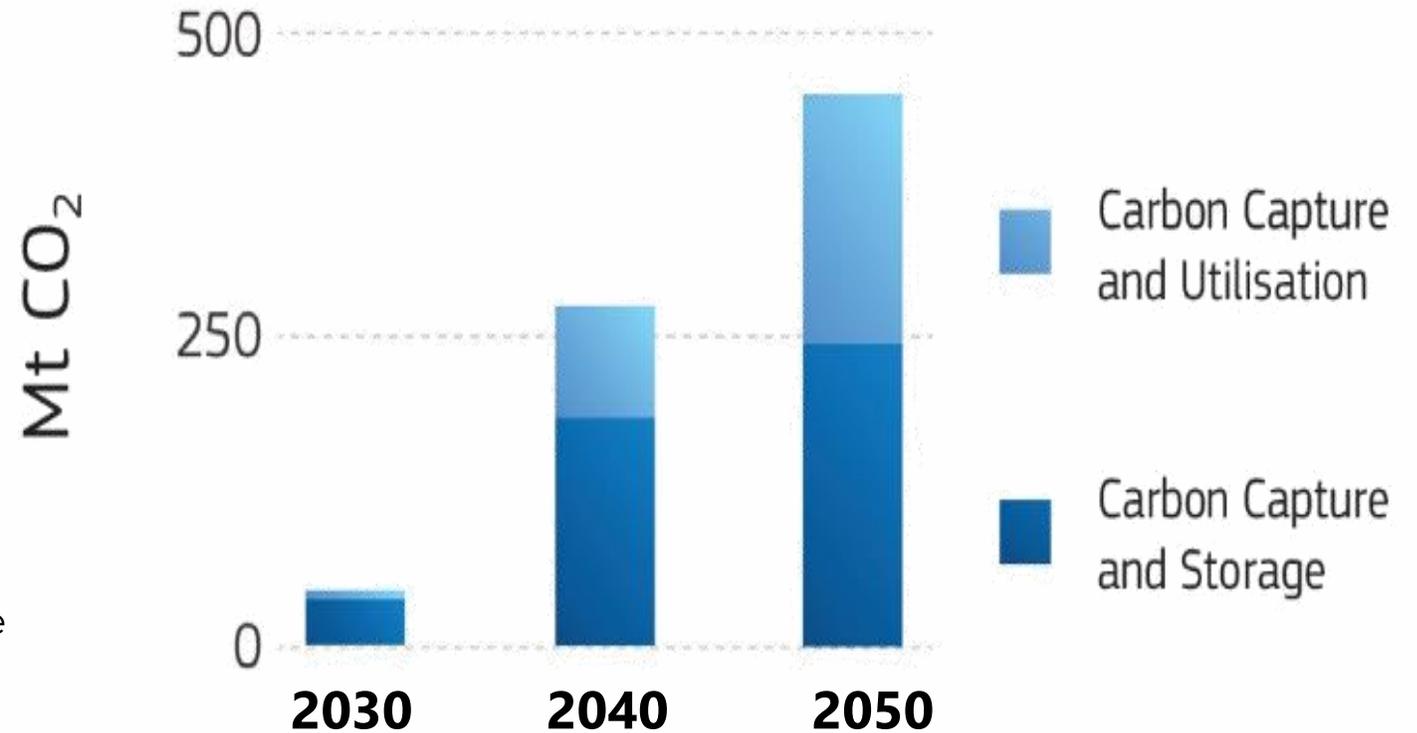


# Europe Carbon Management Strategy - targets

- ❑ **2030:** >50 MTPA
- ❑ **2040:** 280 MTPA (80 Utilization)
- ❑ **2050:** 450 MTPA (200 Utilization)

## 3 pathways

- **Storage:** avoid new emissions
- **Removal:** removing CO<sub>2</sub> from the atmosphere
- **Utilization:** substitute fossil-based carbon in synthetic products or fuels



# Worldwide CCUS Projects

## USA

- 14 in operation – 21 MTPA
- 140 (81) in development

## Canada

- 7 in operation – 4.4 MTPA
- 41 (8) in development

## Sud America

- 1 in operation – 10.6 MTPA
- 1 in development

## Europa

- 4 in operation – 1.9 MTPA
- 115 (33) in development

## Asia-Pacific

- 12 in operation – 7.6 MTPA
- 42 (19) in development

## Africa

- 2 in development

## Medio Oriente

- 3 in operation – 3.8 MTPA
- 9 (6) in development

In Operation	In Development
41 CCUS Projects	351 (147) CCUS Projects

Based on data from the Global CCS Institute - Status Report 2023  
In brackets, projects under construction or in an advanced stage of development



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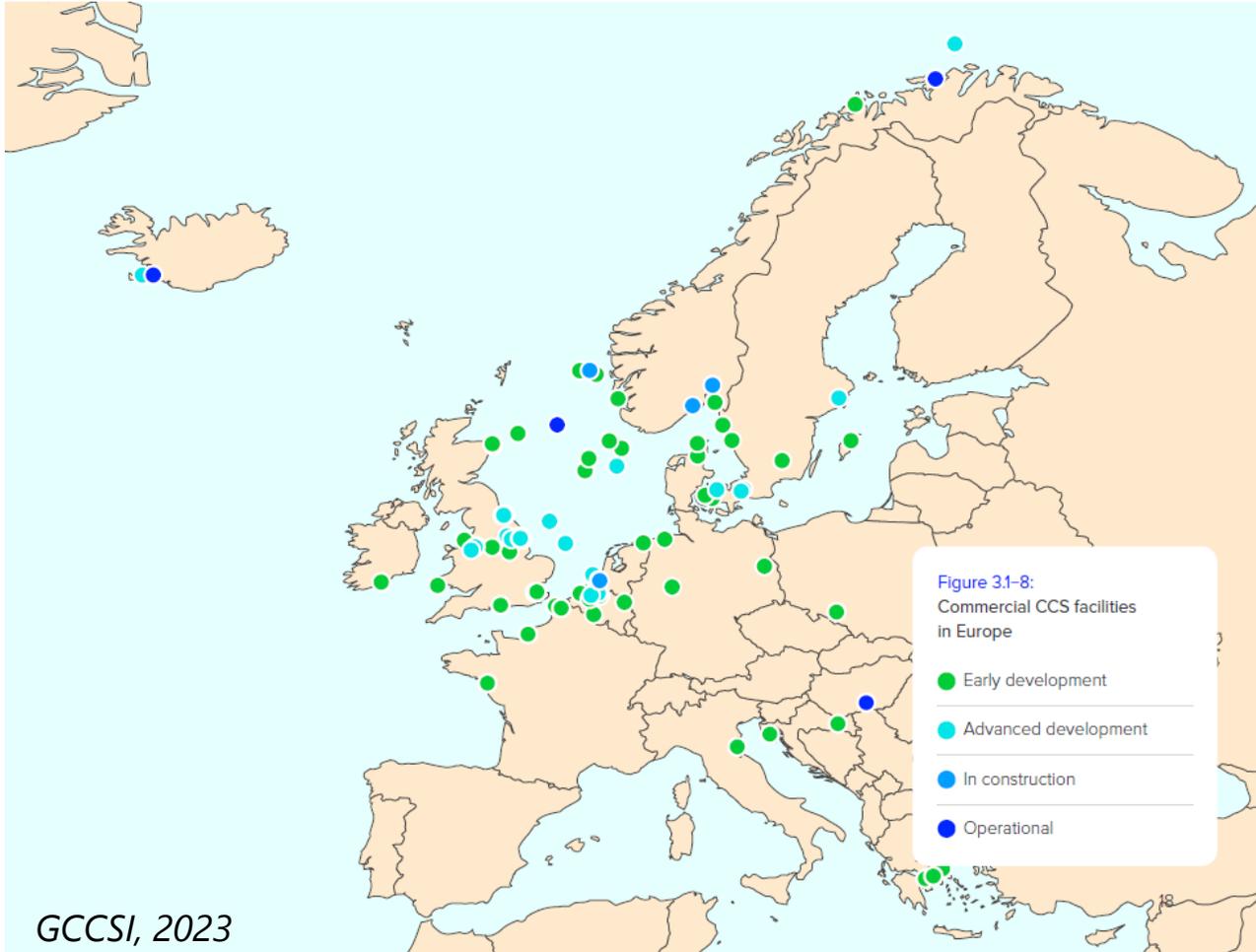
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# CCUS Projects in Europe Growing at a Rapid Rate

35 CO2 transport and storage (T&S) projects under development, mainly located in northern Europe



119

CCS projects in operation in Europe

↑ 63%

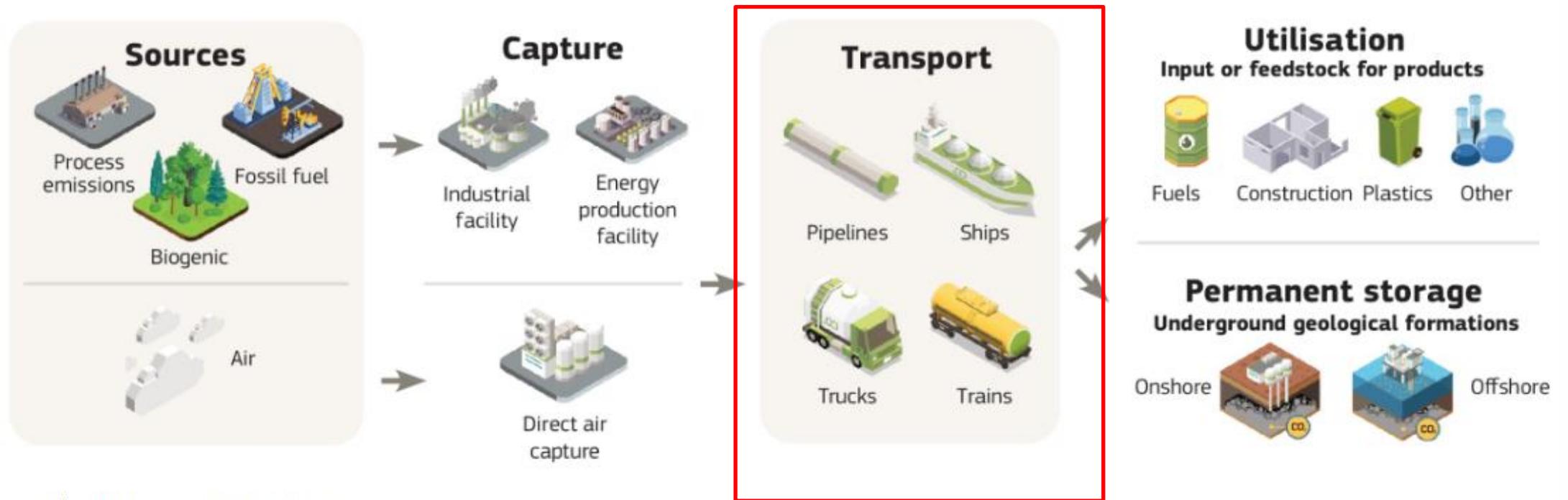
63% growth in projects in various stages of development or operation compared to 2022

2024

The launch of Northern Lights, the first "open-source" project for the transport and storage of CO2 and Ravenna phase 1, is expected in 2024.



# Europe Carbon Management Strategy - infrastructure

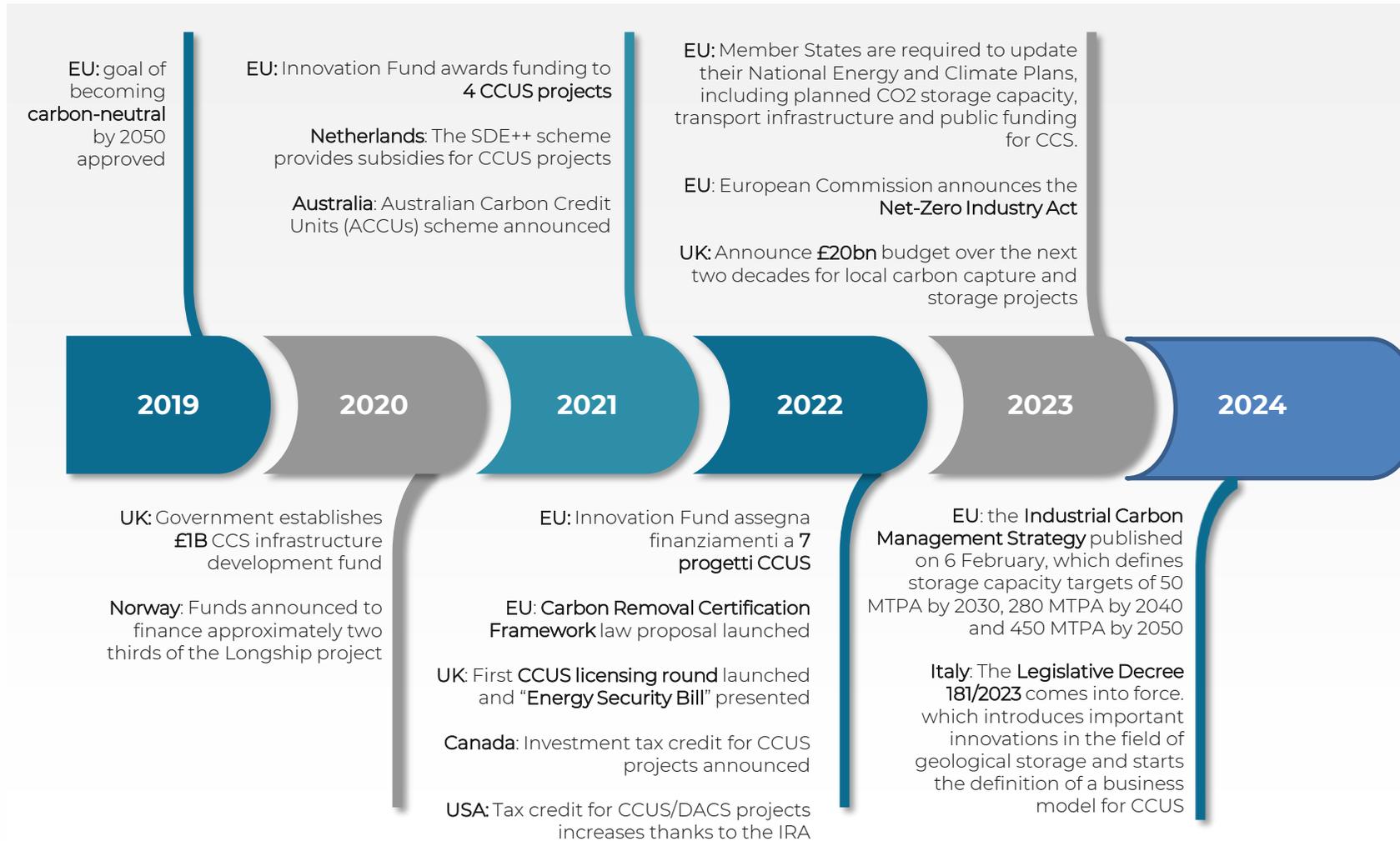


Graph: European Union.



# Growth of CCUS

Government policies and development of funds and financing



# Types of governmental approaches to promoting CCUS

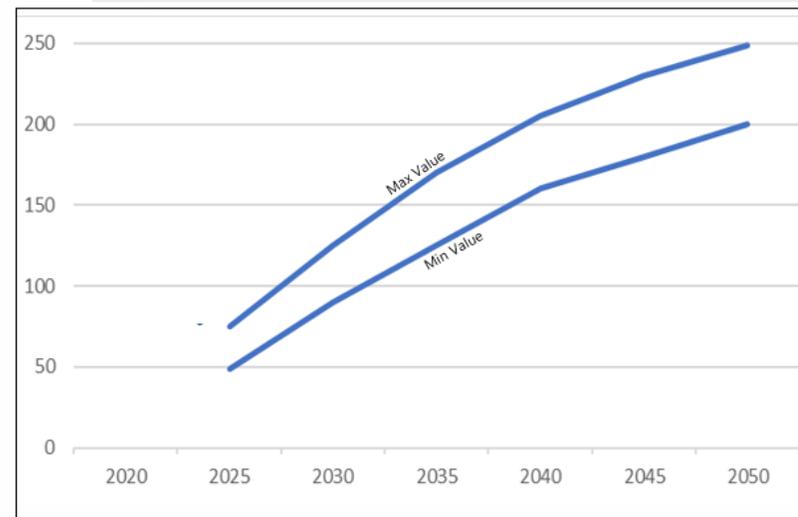
## USA: Incentive Model

ACTIVITY		BEFORE IRA (IN \$ PER TONNE OF CO <sub>2</sub> )	AFTER IRA (IN \$ PER TONNE OF CO <sub>2</sub> )
Geological storage of CO <sub>2</sub>	From power generation and industrial facilities	50	85
	From direct air capture (DAC) facilities	50	180
Utilisation of CO <sub>2</sub>	From power generation and industrial facilities	35	60
	From DAC facilities	35	130

**Table 2: Increases to the 45Q tax credit from the Inflation Reduction Act of 2022**

EU Carbon Permits (EUR) 75.780 0.000 0

## EU: Taxation Model



Directive strengthened in 2023 to meet EU climate objectives.

Both increases in ETS price and reduction in the number of free allowances assigned to emitters are expected.

# Support mechanisms: CfDD - SDE++

		2020		2022	
Main category	Subcategory	CO <sub>2</sub> Reduction	Subsidy intensity (€/tCO <sub>2</sub> )	CO <sub>2</sub> Reduction	Subsidy intensity (€/tCO <sub>2</sub> )
 Renewable electricity	Wind	0.06	38	0.03	156
	Solar (roof)	0.33	67	0.12	65
	Solar (field)	-	-	0.09	160
	Solar (water)	0.31	86	-	-
 Renewable heat (CHP)	Biomass	0.08	111	0.3	171
	Geothermal (deep)	-	-	-	-
	Geothermal (shallow)	-	-	0.58	141
 Renewable Gas	Solar Thermal	0	129	0	207
	Biogas	0.04	164	0.19	210
 Low CO <sub>2</sub> heat	Aquathermal energy	-	-	0.03	284
	Electric boilers	0.17	109	0.21	164
	Waste heat	0.03	61	0.03	178
	Heat pumps	0.09	120	0.02	165
 Low CO <sub>2</sub> production	CCS	2.34	48	3.13	135
	CCU	-	-	0.24	137

Source: Netherlands Enterprise Agency (RVO)

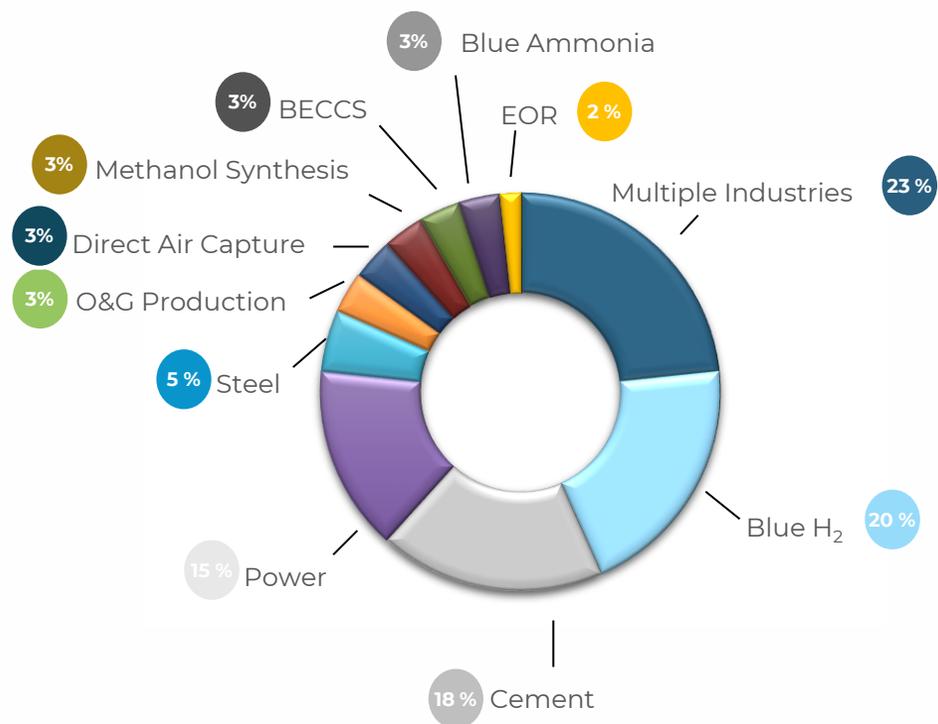
SDE++ is the Dutch incentive program for the energy transition, with funds allocated on a competitive basis.

CCUS projects participated in 2020 and 2022.

CCUS was the leading technology in terms of emissions avoided and among the most competitive in terms of cost per ton avoided for the taxpayer.

# Support mechanisms: EU Innovation Fund

- Funded by the EU ETS
- Provides financial support through grants for deploying innovative technologies
  - includes CCS facilities to meet net-zero commitments and the energy transition



Distribution of CCUS projects by sector

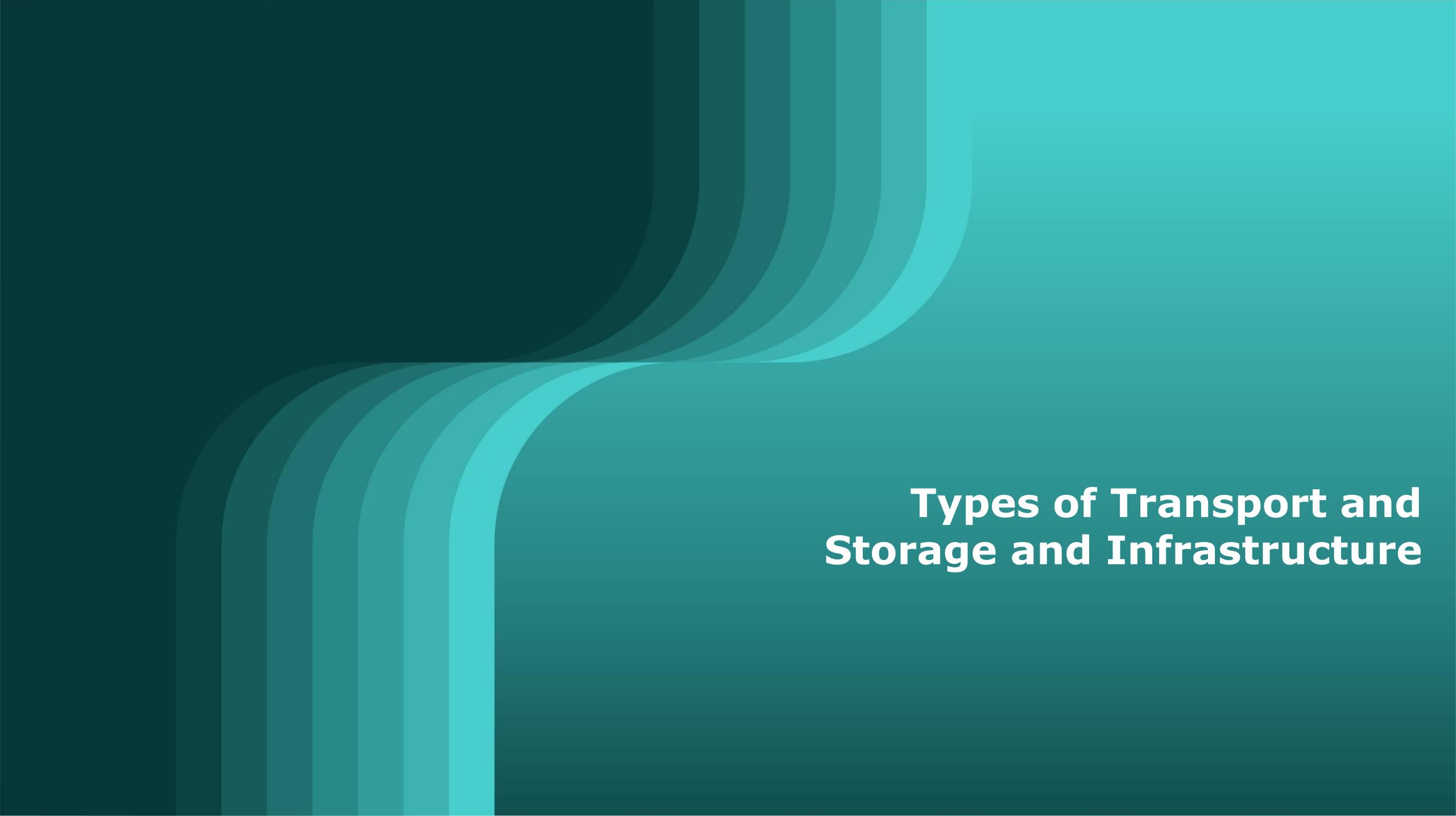
## 23 CCUS Projects Awarded

- 2021**
  - 4 CCUS projects selected out of 7 total
  - Received ~70% of total funding (~780M€)
- 2022**
  - 8 CCUS projects selected out of 16 total
  - Received ~60% of total funding (~1B€)
- 2023**
  - 11 CCUS projects selected out of 41 total
  - Received ~42% of total funding (~1.5B€)

CCUS is also supported by other European funding programmes:

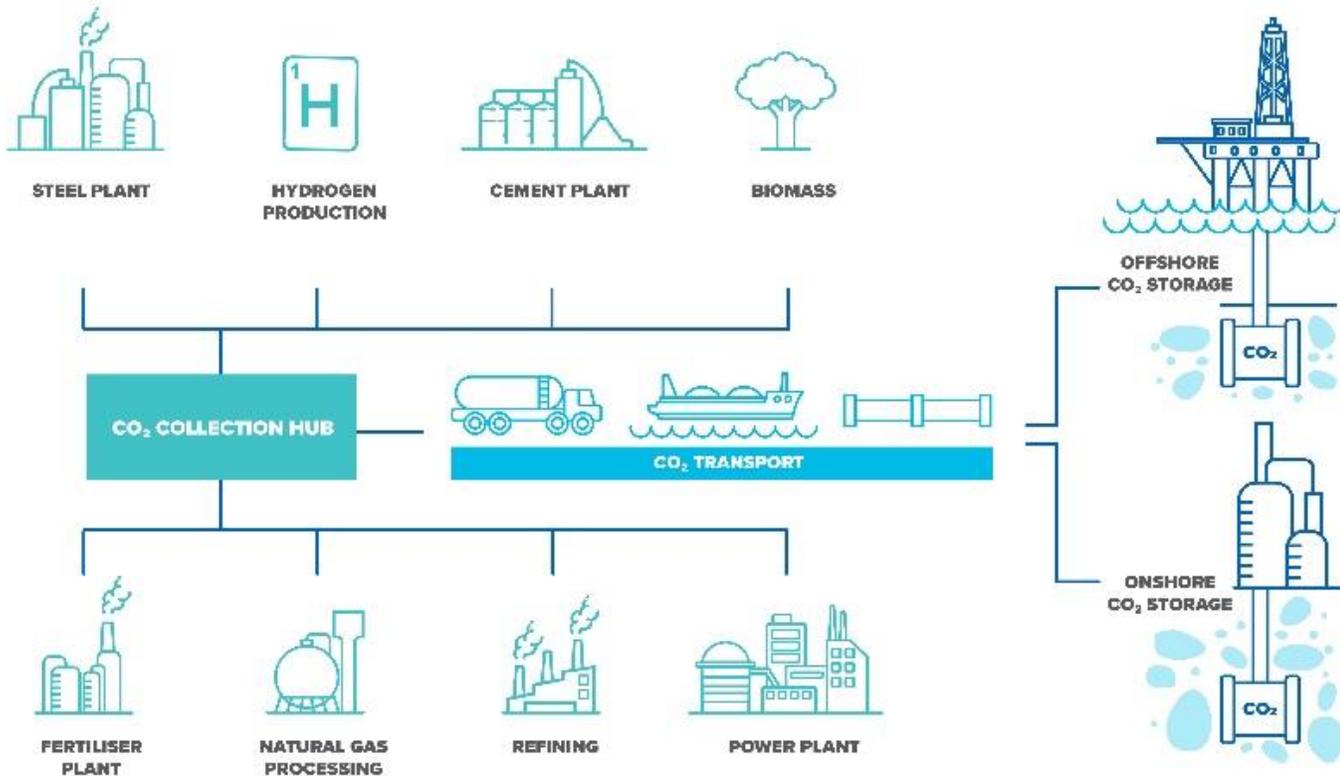
- CEF for transport & aggregation and storage infrastructures of the Projects of Common Interest (PCI)
- Horizon Europe, for CCUS projects in the research and development phase.



The background features a series of overlapping, curved, vertical bands in various shades of teal and cyan, creating a sense of depth and movement. The colors transition from a dark teal on the left to a lighter cyan on the right.

# **Types of Transport and Storage and Infrastructure**

# CCUS Hub Concept



CCUS hub and cluster network. Credit: Global CCS Institute

Source: Global CCS Institute

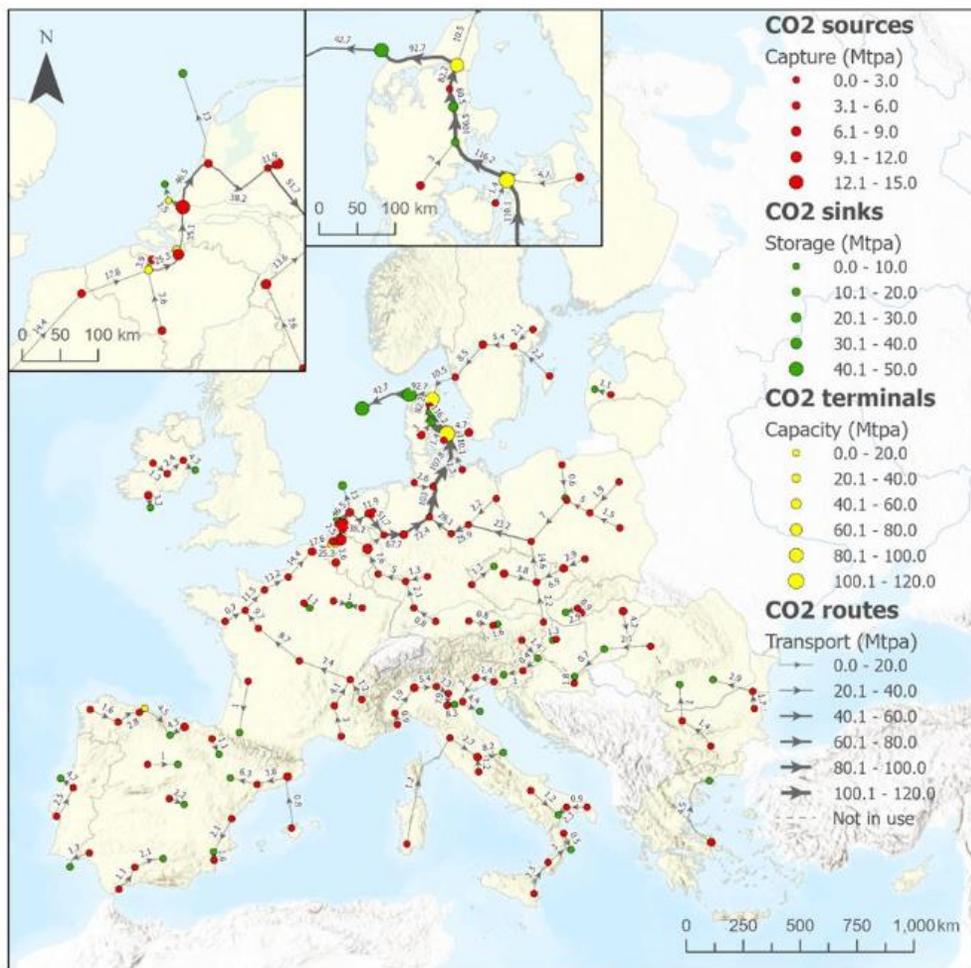
## Benefits

- Effectively promotes the large-scale application of CCUS
- Established in industrial areas where large emitters are located, with positive impact on local economies and employment
- Shared infrastructure benefits from economies of scale
- Will likely attract additional carbon emissions-intensive industries seeking a CO<sub>2</sub> management solution

## Challenges

- Requires large upfront investments for T&S infrastructure
- Many actors involved along the value chain require significant coordination effort and increase interface risks

# Potential transportation infrastructure in Europe



Source: JRC, 2024

- CO2 transport infrastructure is a crucial factor and key enabler of the successful large-scaled deployment of CCUS
- Figure on the left shows an example of a potential future CO2 transport network in 2050
  - Based on 8 scenarios from the EU Joint Research Centre
- Future European CO2 transport network could reach a length of 6 700-7 300 km by 2030
  - Might extend to between 15 000 and 19 000 km by 2050
- Requires investment of between EUR 9.3 billion and EUR 23.1 billion
- Extent and cost of network can be reduced by developing storage capacities in regions where current capacities are insufficient (e.g. southern and eastern Europe) to avoid transporting CO2 over long distances

# Opportunities for CO<sub>2</sub> Transport by Ship in Europe

The European Commission aims to store at least 50 million tonnes of CO<sub>2</sub> by 2030.

Shipping will play a crucial role in Europe for the development of carbon capture and storage.

**1 million tonnes of CO<sub>2</sub>** can be transported per year



by a 20,000-tonne cargo liquified ship with a one-week round trip

Current projects under development could transport up to



**39.5 million tonnes of CO<sub>2</sub>** per year by 2030

Future European storage sites compatible with ship transport could exceed

**50 million tonnes of CO<sub>2</sub>** storage



**26 storage projects identified**

could use shipping to transport CO<sub>2</sub>



European policymakers should support the development of CO<sub>2</sub> transport by ship for

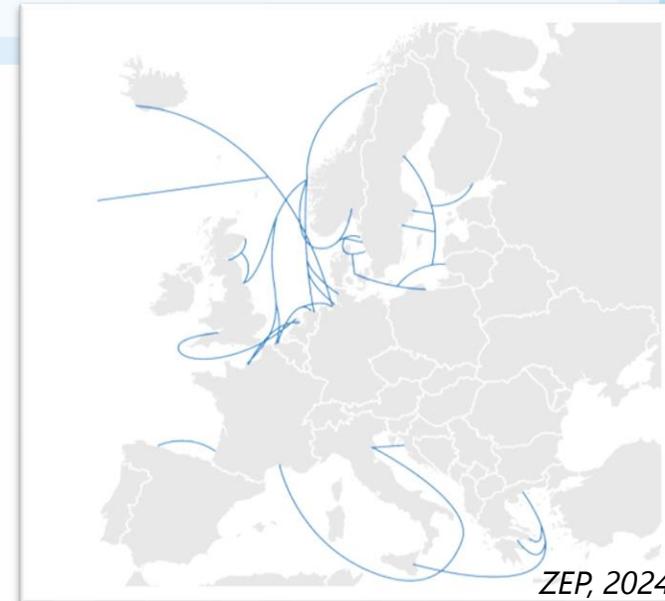
**industrial decarbonisation**

## Key recommendations for European countries

- ✓ Incentivise funding and remove barriers to cross-border CO<sub>2</sub> transport by ship in EU and UK ETS systems.
- ✓ Provisionally apply Article 6 amendment of London Protocol with the International Maritime Organisation and sign bilateral agreements where needed.
- ✓ Support more research into a multimodal CO<sub>2</sub> transportation model to include ships, barges, trains and trucks.

IEA: Estimate of ~\$30/ton CO<sub>2</sub>

*Potential CO<sub>2</sub> Shipping Routes Identified*



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# Projects of Common Interest (PCI)

Initiated in 2013, PCIs represent projects recognized as pivotal for enhancing the energy infrastructure interconnectedness across the EU.

Project	Description
Aramis	Cross-border T&S from emitters near the Rotterdam harbour with pipeline transport to Dutch continental shelf.
CO2 TransPorts	Establish infrastructure to facilitate large-scale CCS from Rotterdam, Antwerp, and North Sea areas.
ECO2CEE	Open-access cross-border CO2 T&S project with storages sites in Denmark, Norway, Netherlands, and the UK.
Bifrost	CO2 transport and storage project with offshore storage in DK from emitters from Denmark, Germany, and Poland.
Callisto	Development of multi-modal CO2 hubs in the Mediterranean storing CO2 emissions from France and Italy.
CCS Baltic Consortium	Cross-border CO2 transport via rail between Latvia and Lithuania with a multi-modal liquid CO2 terminal based in Klaipeda.
Delta Rhine Corridor	Pipeline transport from Ruhr area in Germany and the Rotterdam area in the Netherlands emitters to offshore storage off Dutch coast.
EU2NSEA	Cross-border CO2 network developed between Belgium, Germany, and Norway to also collect CO2 from Denmark, France, Latvia, the Netherlands, Poland, and Sweden, with storage on the Norwegian continental shelf.
GT CCS Croatia	Construction of CO2 pipeline transport infrastructure in Croatia and Hungary, with underground storage in Hungary.
Norne	Transport infrastructure in Denmark onshore and possibly offshore storage, emitters primarily from Denmark, Sweden, Belgium, and the UK will transport CO2 to Denmark via ship.
Prinos	Offshore CO2 storage for emissions from Greece, by pipeline, and from Bulgaria, Hungary, Cyprus, Greece, Italy, and Slovenia by ship.
Pycasso	Transport and storage of CO2 in an onshore storage site in southwestern France, with industrial emitters from France and Spain.
Northern Lights	CO2 cross-border connection project between several European capture initiatives (among others Belgium, Germany, Ireland, France, Sweden) transporting CO2 by ship to storage on the Norwegian continental shelf.
Nautilus CCS	CO2 emissions from Le Havre, Dunkirk, Duisburg, and Rogaland areas captured and transported by ship to various sinks in the North Sea.



The background features a teal-to-dark-teal gradient. On the left side, there are several overlapping, curved, vertical bands of varying shades of teal, creating a sense of depth and movement. The text is positioned on the right side of the image.

## **Selected Examples of Eni CCS Projects**



 **Ph 1 - 2024**  
25 KTPA of CO<sub>2</sub>

 **Ph 2 - 2027**  
4 MTPA of CO<sub>2</sub>

 **Exp - after 2030**  
16 MTPA of CO<sub>2</sub>

## Ravenna CCS



- Important CCS Hub in Southern Europe and Mediterranean
- Supports decarbonization of industrial clusters in Italy & Mediterranean – storage site for the PCI Callisto
- Transportation network being developed to receive CO<sub>2</sub> both via pipeline and shipping
- Strong interest from nearby and international emitters, including beneficiaries from Innovation Fund
- Over 20 feasibility studies in collaboration with national and international industrial emitters
- Over 500 MTON of CO<sub>2</sub> total capacity
- Phased expansion of injection up to 16Mtpa after 2030



# Callisto - Mediterranean CO<sub>2</sub> network

Project selected in the 2023 PCI and PMI Union List

TEN-E Thematic Area: Cross-border CO<sub>2</sub> Networks

Member States: France, Italy

PCI Promoters: AL (also Coordinator), ENI, SNAM and 16 other industrial partners

## Development of CCS infrastructure:

CALLISTO Mediterranean CO<sub>2</sub> Network aims to create an “open access” **multimodal CO<sub>2</sub> hub** in the Mediterranean, supported by **dedicated onshore infrastructure**, with the aim of enabling the decarbonization of various clusters of industrial emitters through capture, aggregation, transport and permanent storage of CO<sub>2</sub>.

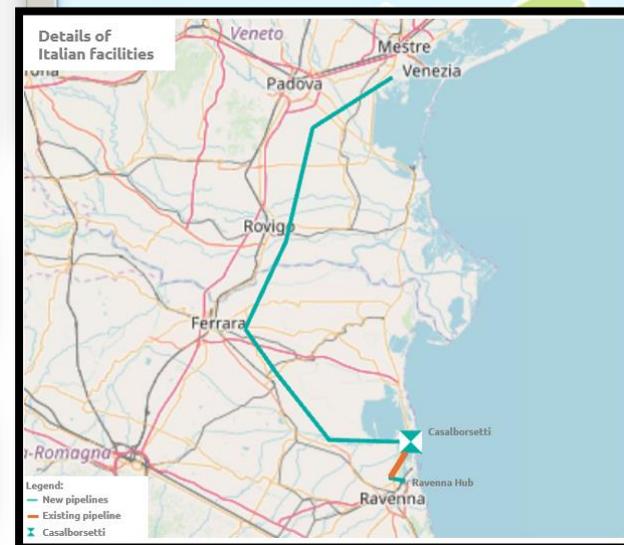
Expected commissioning dates: 2027 (Italy) and 2029 (France)



**128 Mt of CO<sub>2</sub> to be avoided in 23 years of activity**  
Increase from 2 to 6.4 Mtpa within the first 6 years of operation



**CO<sub>2</sub> from France and Italy**, with the possibility of extension to other industrial areas in France and other Mediterranean countries



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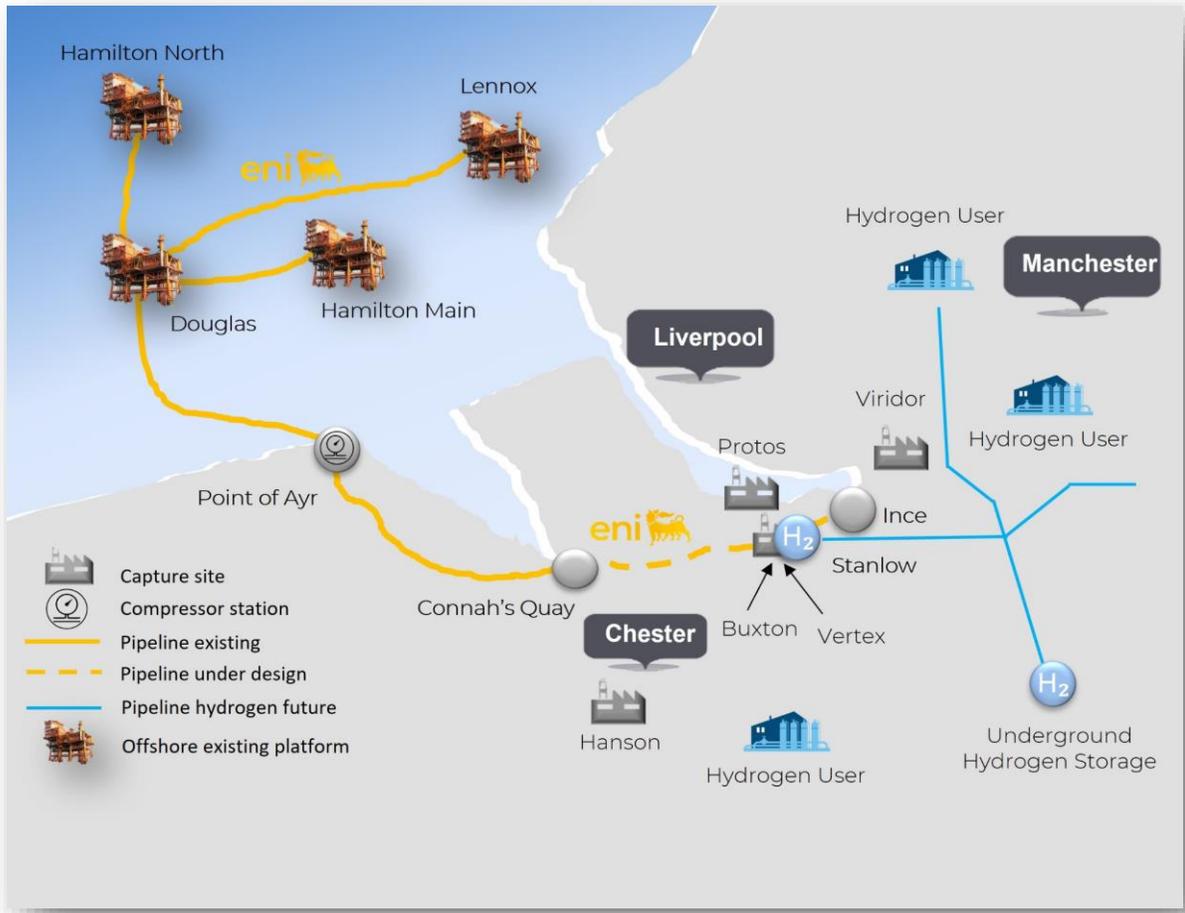
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# Hynet North West

**Phase 1 - 2027**  
4.5 MTPA of CO<sub>2</sub>

**Phase 2 – after 2030**  
10 MTPA of CO<sub>2</sub>



- Selected as one of the two Track 1 projects in 2021
- 5 emitters have been selected for Track 1 development
- Over 21 MoU signed
- Total storage capacity of 200 MTON of CO<sub>2</sub>
- Injection capacity of 4.5 MTPA of CO<sub>2</sub> for Phase 1 and 10 MTPA for Phase 2
- Strategic project for the UK: 30% storage capacity and 40% Blue Hydrogen Production

Waste-to-Energy

Hydrogen

Lime & Cement

Viridor  
ENCYCLIS  
More than energy from waste

VERTEXHYDROGEN

Hanson  
HEIDELBERGCEMENT Group  
TARMAC  
A CRH COMPANY



# Conclusions

- EU committed to achieving economy-wide climate neutrality by 2050 (limiting global warming to 1.5 °)
- CCUS is one of the key decarbonization levers
- Uneven distribution of storage opportunities across Europe
- CO2 transport and storage infrastructure (pipeline/ship) is the key enabler common to all pathways
- Public support and definition of business model important to kick start CCUS developments largely due to high upfront costs





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- > GRAZIE PER L'ATTENZIONE
- > THANKS FOR YOUR ATTENTION