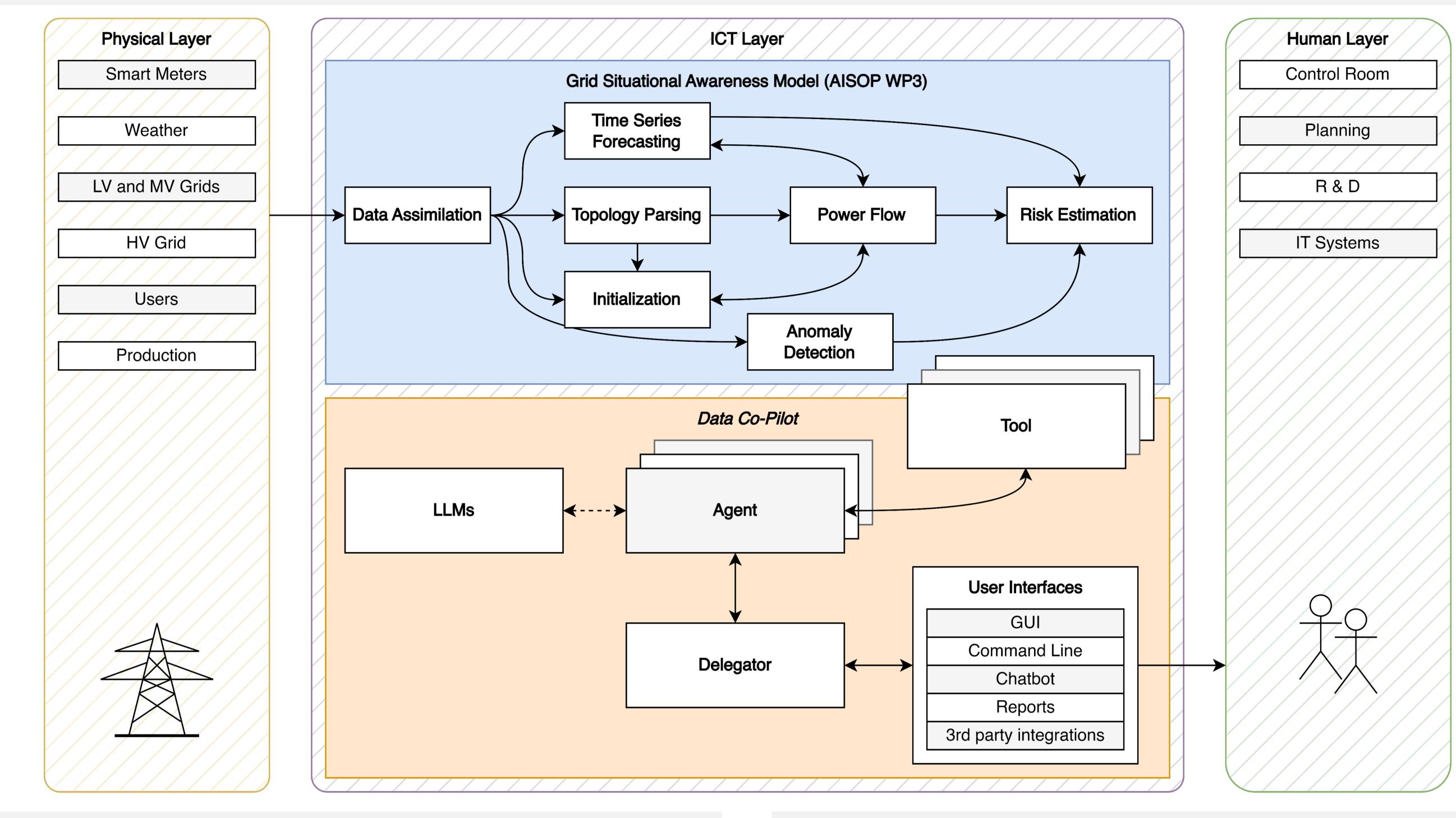
## A DATA CO-PILOT FOR ELECTRIC DISTRIBUTION UTILITIES TO SUPPORT GRID SITUATIONAL AWARENESS



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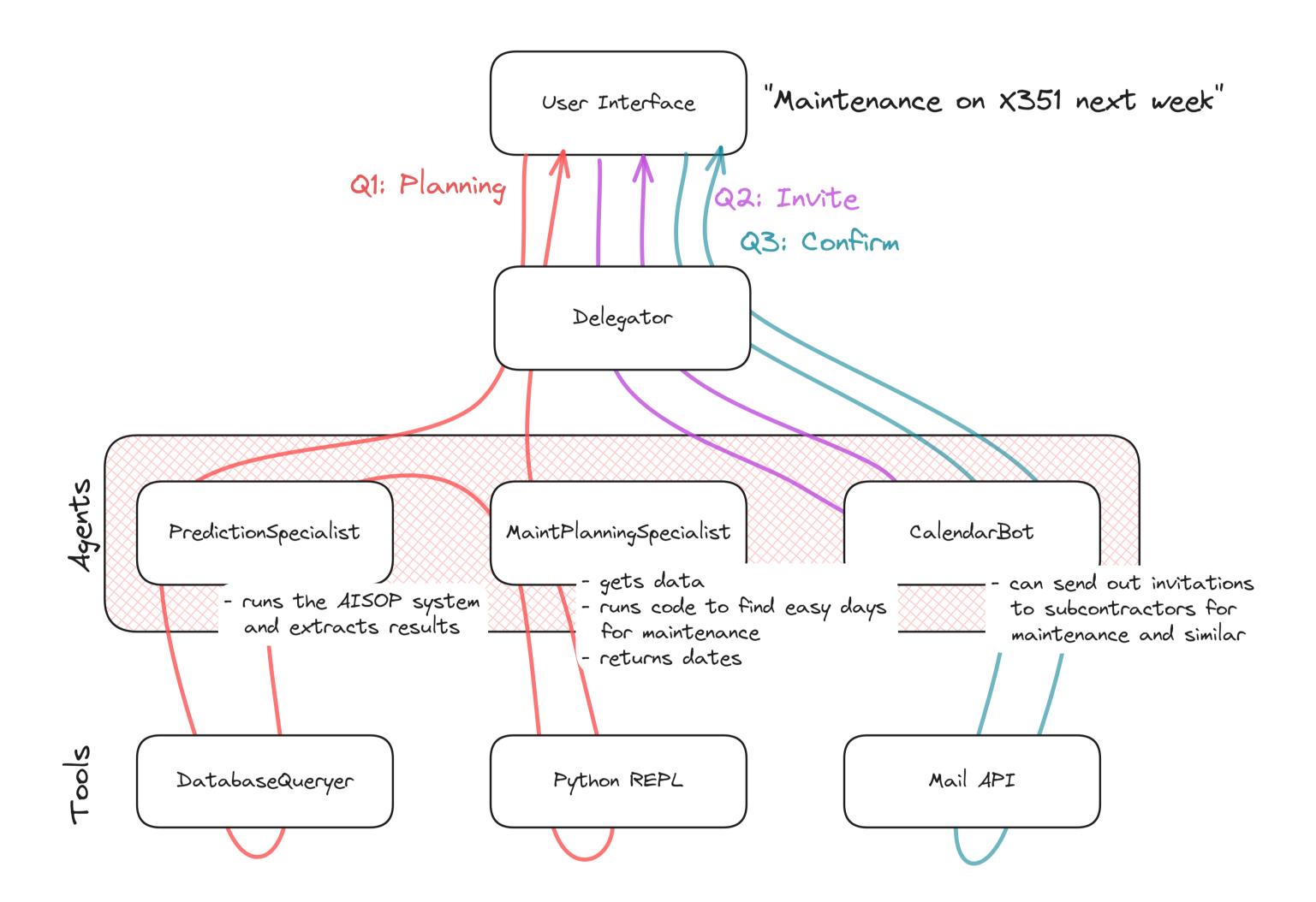


## Summary

The integration of sensors and smart meters into distribution grids can enable distribution system operators (DSOs) to gain a deeper understanding of the grid state. However, the massive influx of data poses a challenge to assimilate information to support operational decisions. Automation and AI offer powerful solutions to this data deluge.

The AISOP project models as a whole aim to provide forecasts and scenarios of grid conditions,

## **Conceptual flow diagram**

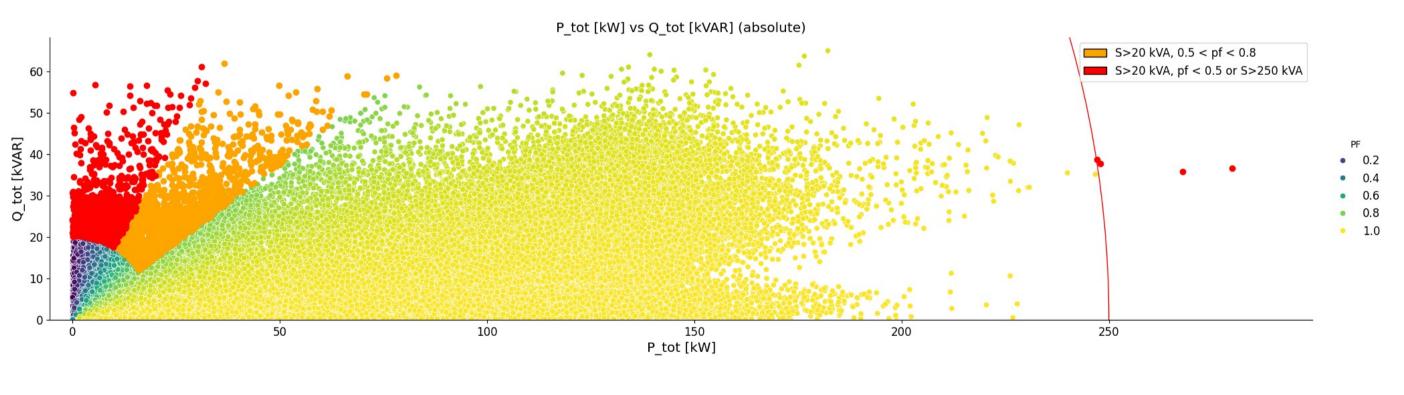


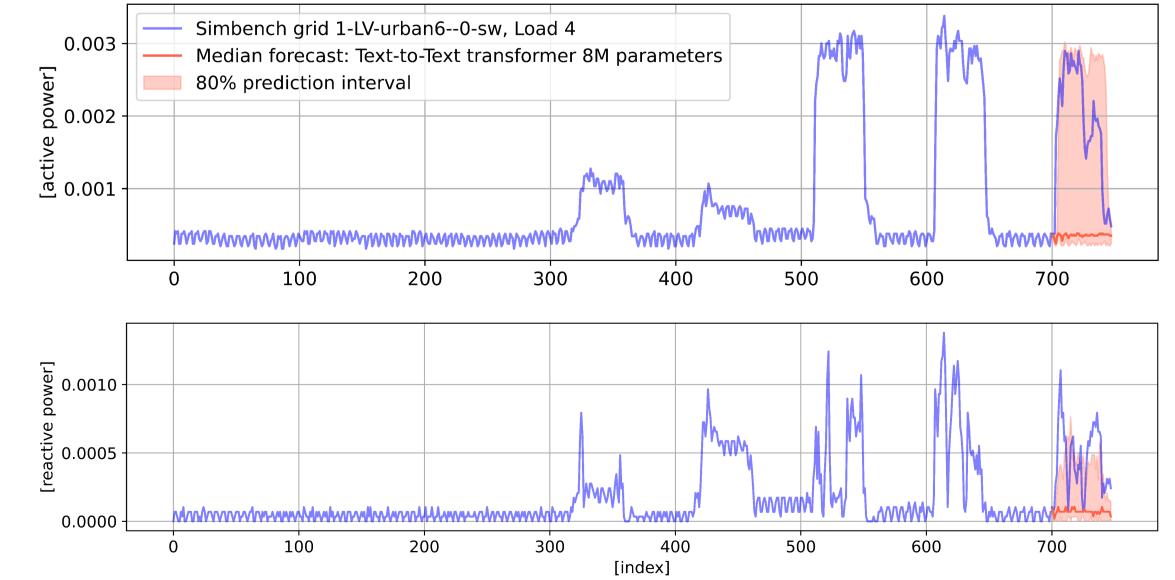
detect anomalies, estimate risk, and design dynamic tariffs for consumers and producers.

The tool described here will serve as a user interface to various data sources, enabling DSOs to effectively manage their grids.

- Anomalies: detecting anomalies and trends → monitor the grid and identify potential issues that
  may not be immediately apparent from raw data alone.
- Grid simulation: forecasts and scenarios of grid conditions  $\rightarrow$  plan against grid overloading
- Risk estimation: analysing historical data and future scenarios to quantify risk of operating in states with too high or too low voltage or load → summarises the state of operation and gives input to the design of dynamic tariffs

In a future step, the combination of O&M data with operational data would also offer the potential to ensure that critical equipment receives timely attention to prevent failures.





## **Outlook to implementation**

We are developing grid situational awareness tools to facilitate monitoring and support decisions that operators take for grid congestion, or voltage management in a time scale of hours to days ahead.

- Feedback from technicians and operators involved in operational planning, as well as relevant IT-personnel is key to the design of workflows and interfaces.
- Expert systems approaches in combination with consolidated, machine-readable data could take us a long way to automate pre-defined workflows.
- Data privacy, information security, and cybersecurity all play an important role in defining tools, architecture, and requirements.
- To reduce expenses, using models 'just big enough' for the problem can drive price and computational requirements down. Example: GPT4 call costs for Input/output per MToken in the order of 60/120\$. Where as Mistral 7B is in the order of 0.2/0.2\$
- From an environmental sustainability perspective, the LLMs energy consumption and its footprint should be considered.



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