

Cyber-Physical Tests Beds

for Validation of Large-Scale Smart Grid Applications

Catalin Gavriluta

Senior Scientist

AIT Austrian Institute of Technology

Denis Vettoretti

Research Engineer

AIT Austrian Institute of Technology

Online Training Series on the Digitalisation of Smart Energy Systems

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Agenda

- Introduction & motivation
 - Distributed software and the electrical grid
 - From component to system level validation
 - Previous work @AIT & research direction
- Automated Cyber-Physical Testing and Validation Framework
 - Scalable Data Exchange with the physical layer
 - Model representation
 - Interlayer communication
 - Workflow
- Demo: Agent based distributed optimization - IEEE 123 buses



Catalin Gavriluta



Denis Vettoretti

INTRODUCTION

Motivation and Previous Work



Motivation

- European Green Deal
 - **2030**
 - 55% reduction in greenhouse gas
 - 42.5% renewable energy generation
 - **2050**
 - carbon neutrality
 - 80% renewable energy generation



EU's demand sectors are expected to transition towards electricity, particularly the **transport and heating** sectors.



intermittently available renewable energy will require **higher flexibility** to ensure functioning grids

2023 EU-JRC report:

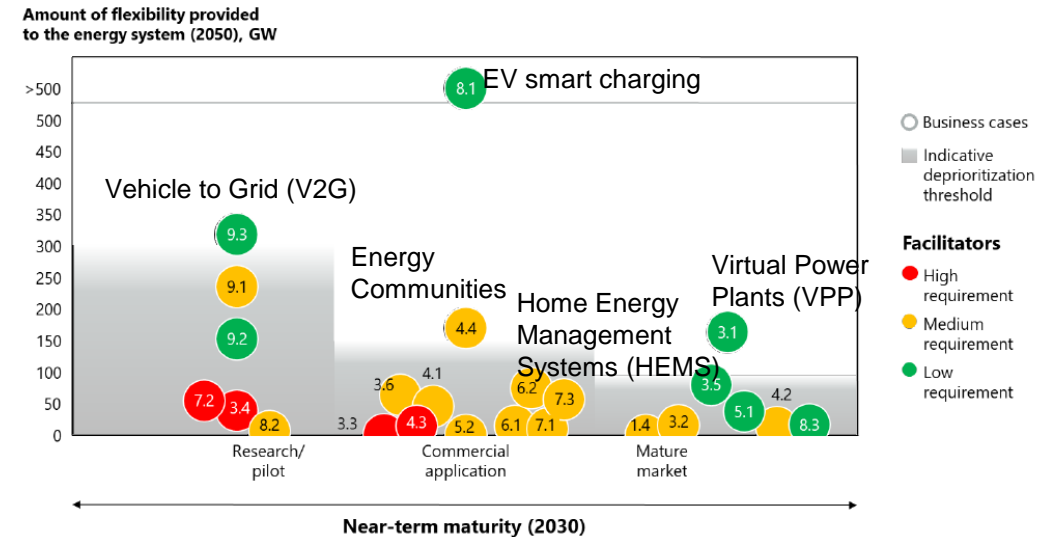
- flexibility requirements will more than **double by 2030** and **grow 7 times by 2050**

RES li@



Motivation

- **Digitally enabled flexibility** – one of the players in the energy transition program
- 2022 ENTEC report on Digitalisation of Energy Flexibility identifies **30+ business cases**
- Projections for 2050
 - ~60% of all dispatchable renewable energy (165 GW), will be aggregated into VPPs.
 - 59 Millions EVs will use smart charging
 - 7 million EVs will participate in V2G



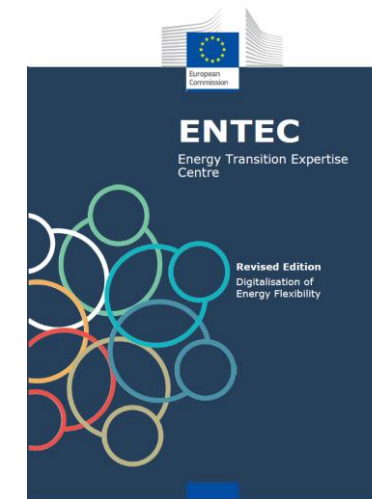
Massively Distributed Software Applications Acting on the Critical Electrical Energy Supply Infrastructure



How to investigate the impact of these systems at scale?

How to systematically test & validate before deployment?

How to approach the cyber-physical nature of these systems?

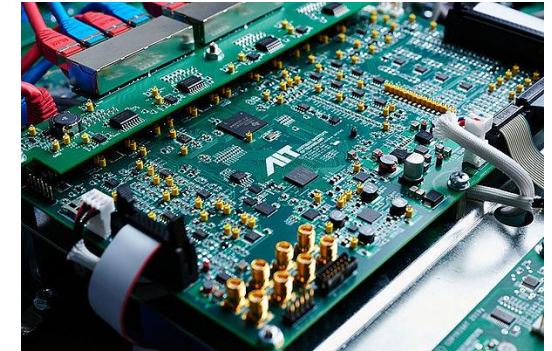
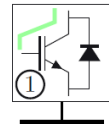


Digitalisation of Energy Flexibility. [Online]. Available: <https://op.europa.eu/en/publication-detail/-/publication/c230dd32-a5a2-11ec-83e1-01aa75ed71a1/language-en>

Modern power systems components

Complex cross-domain systems:

- Power Hardware (e.g. power electronics, electrical machines, etc.)
- Control Hardware
- Complex Control Structures
- Embedded software
- Embedded communication

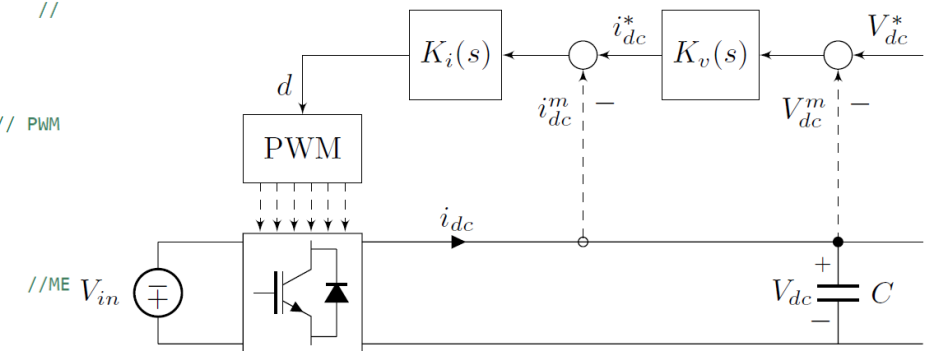


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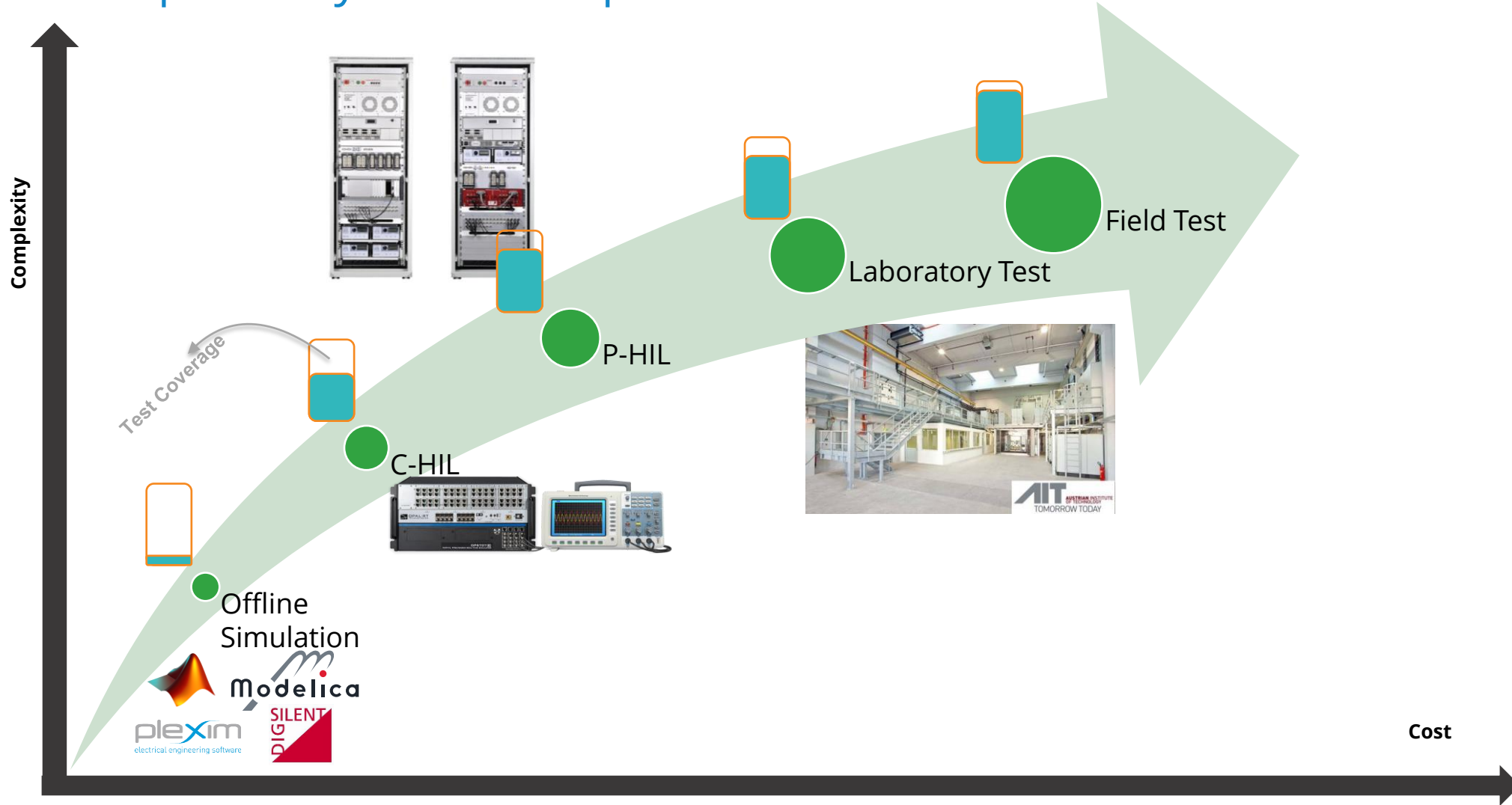
// EPwm1Regs.AQCTLA.bit.ZRO = AQ_CLEAR; //
// EPwm1Regs.AQCTLA.bit.CAU = AQ_SET;
// EPwm1Regs.AQCTLB.bit.ZRO = AQ_CLEAR;
// EPwm1Regs.AQCTLB.bit.CBU = AQ_SET;

EPwm1Regs.AQCTLA.bit.ZRO = AQ_SET; // PWM
EPwm1Regs.AQCTLA.bit.CAU = AQ_CLEAR;
EPwm1Regs.AQCTLB.bit.ZRO = AQ_SET;
EPwm1Regs.AQCTLB.bit.CBU = AQ_CLEAR;

EALLOW;
EPwm1Regs.HRCNFG.all = 0x0;
// EPwm1Regs.HRCNFG.bit.EDGMODE = HR_REP;
EPwm1Regs.HRCNFG.bit.EDGMODE = HR_FEP;
EPwm1Regs.HRCNFG.bit.CTLMODE = HR_CMP;
EPwm1Regs.HRCNFG.bit.HRLOAD = HR_CTR_ZERO;
EDIS;
    
```

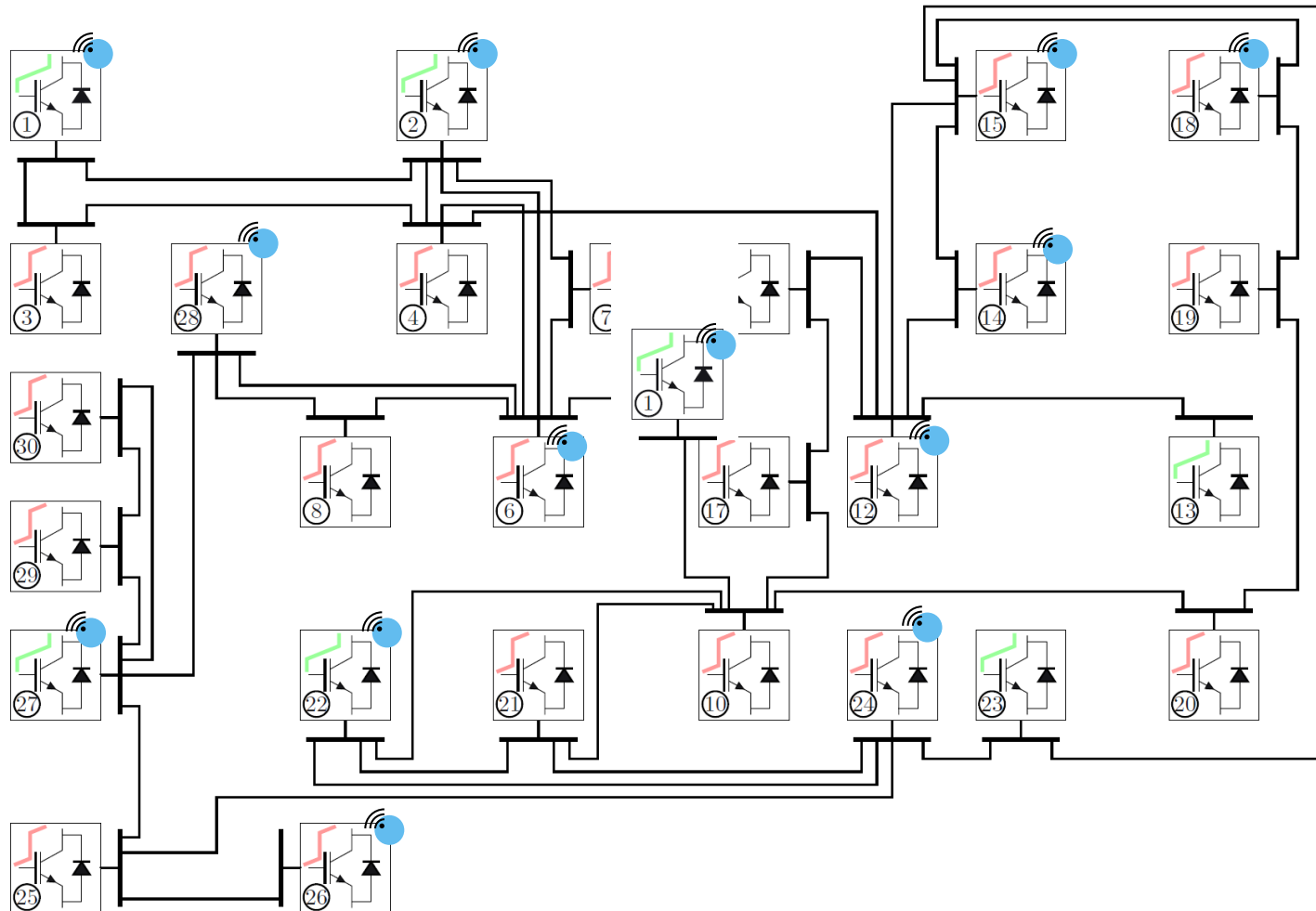


Modern power systems components



Testing, Validation, and Investigation Approaches (SoA)

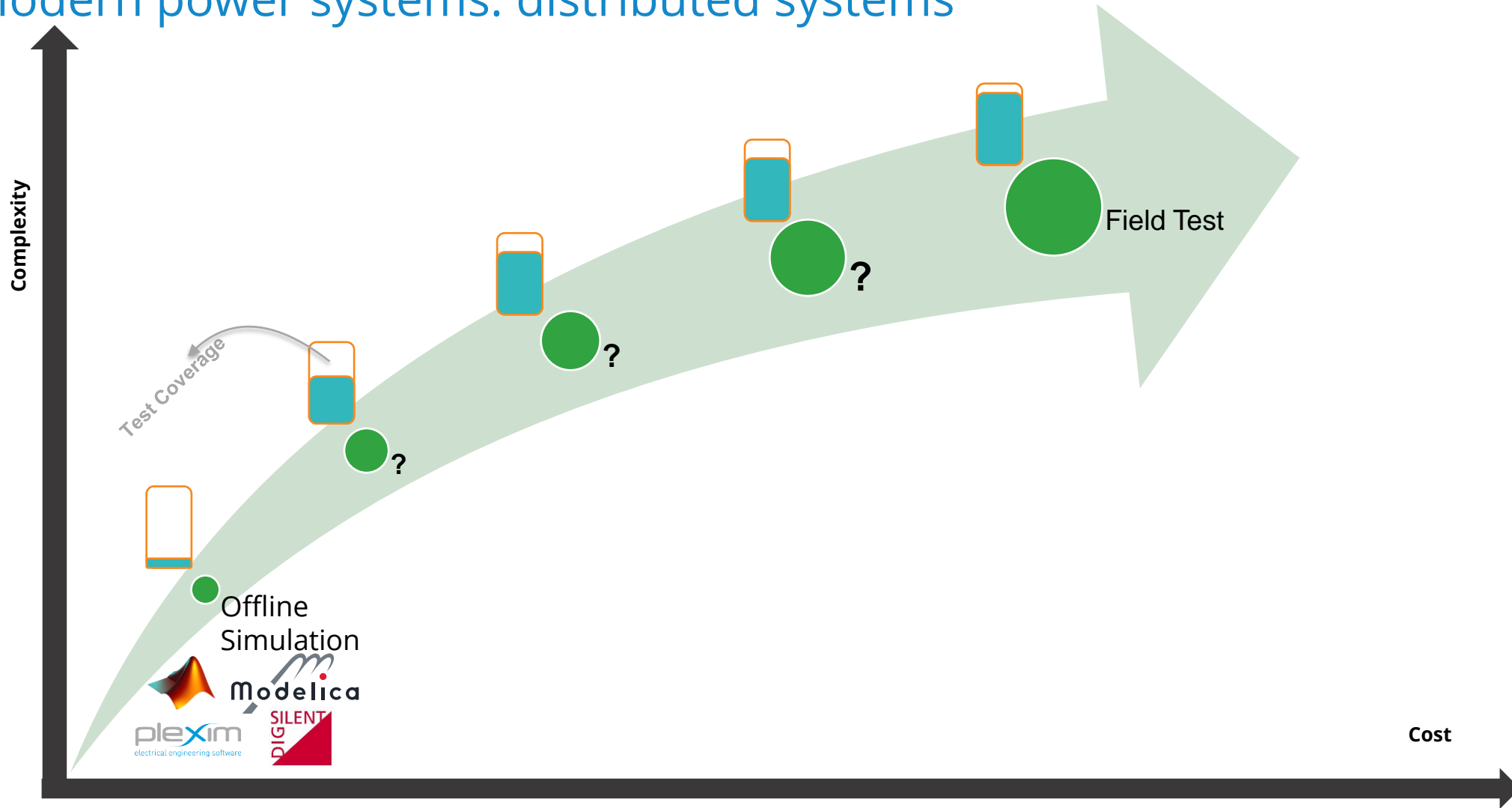
Modern power systems: distributed systems



Complex cross-domain systems:

- networked components
- distributed computing resources ●
- communication 📶
- complex software architectures
- Hierarchical/distributed control

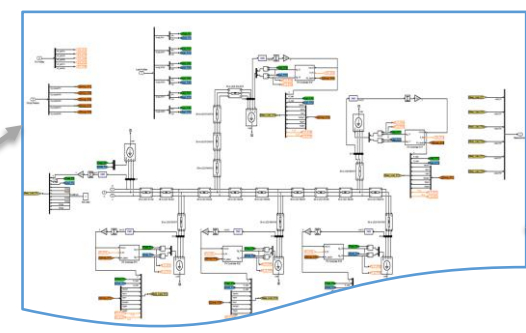
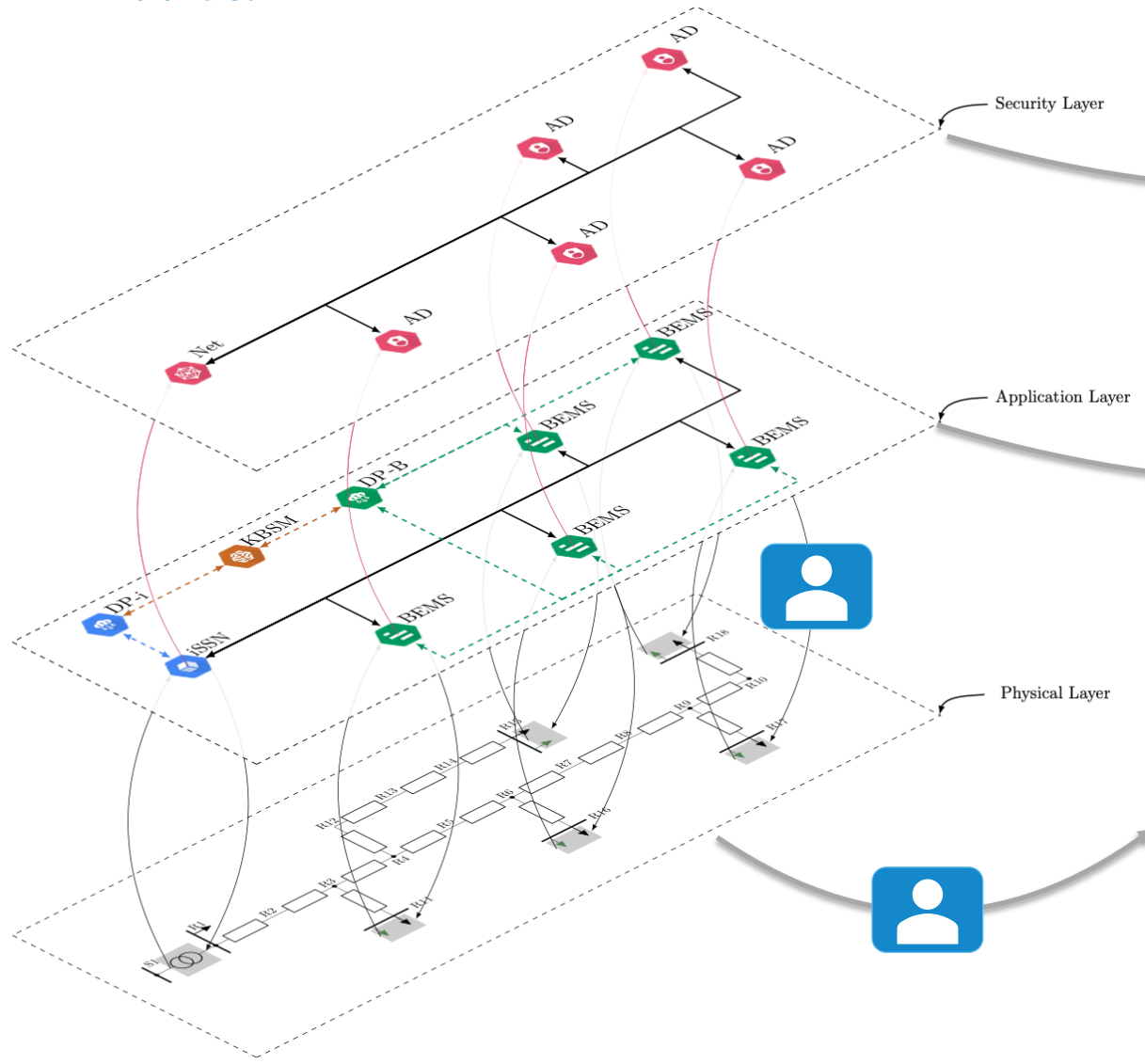
Modern power systems: distributed systems



– no proper tools for handling complex *system-in-the-loop* validation scenarios

PREVIOUS WORK @AIT

2019: LarGo!

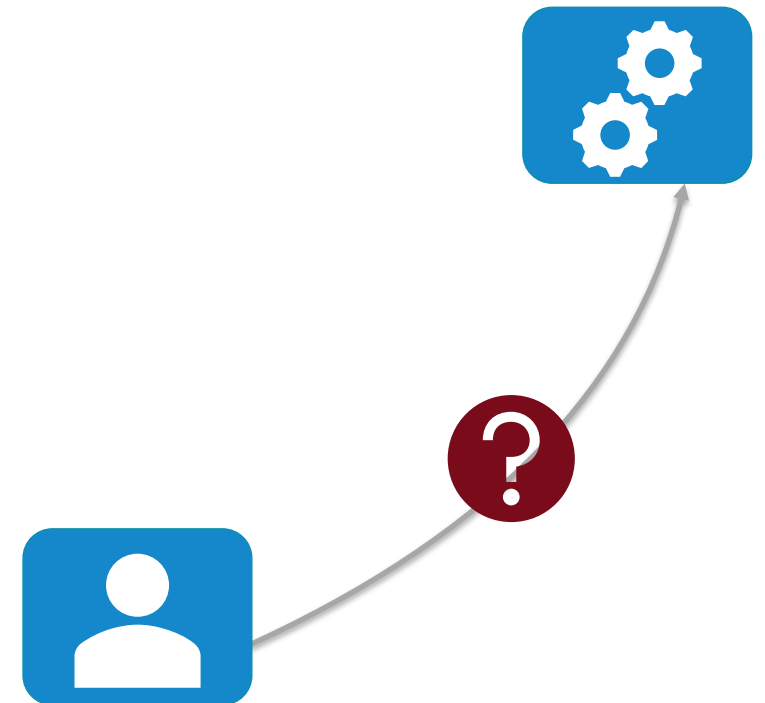


PREVIOUS WORK @AIT

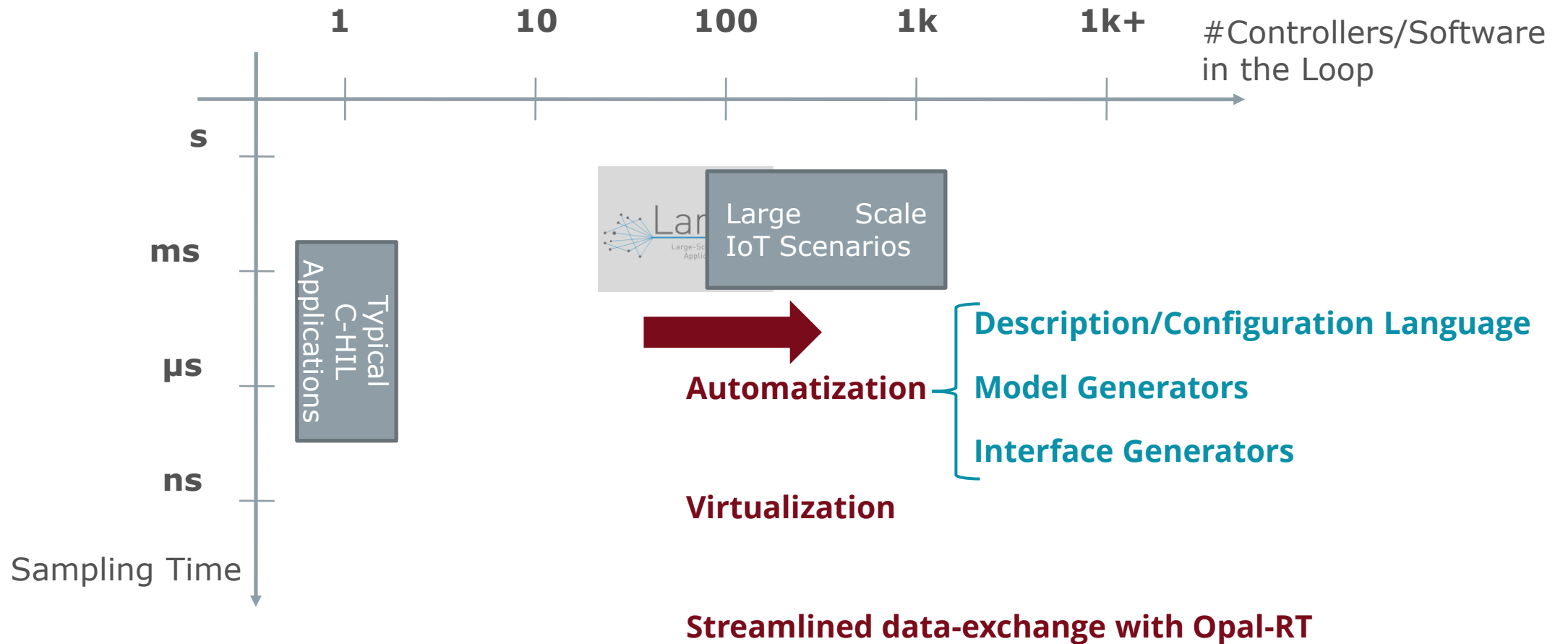
- Lesson learned:

System level validation is not an easy task!

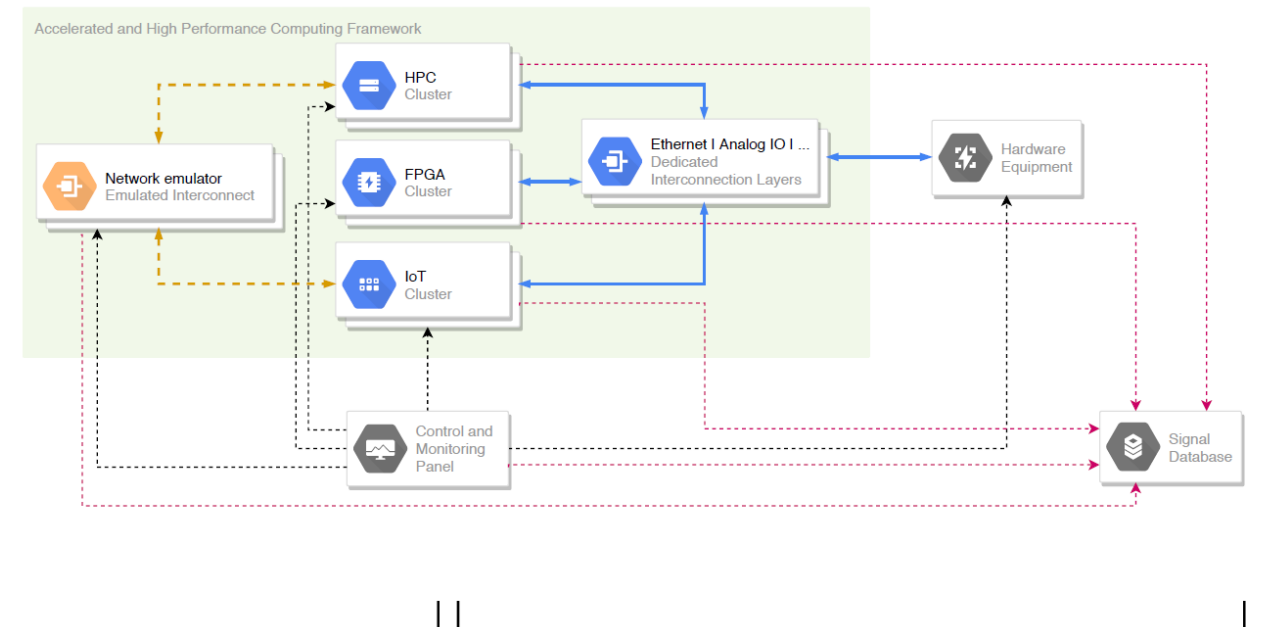
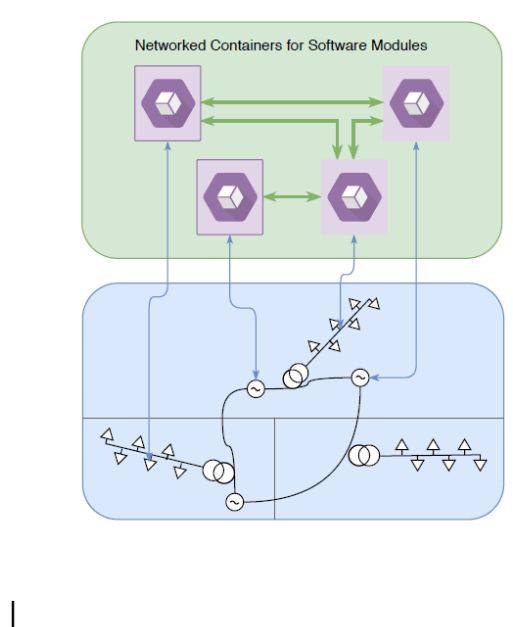
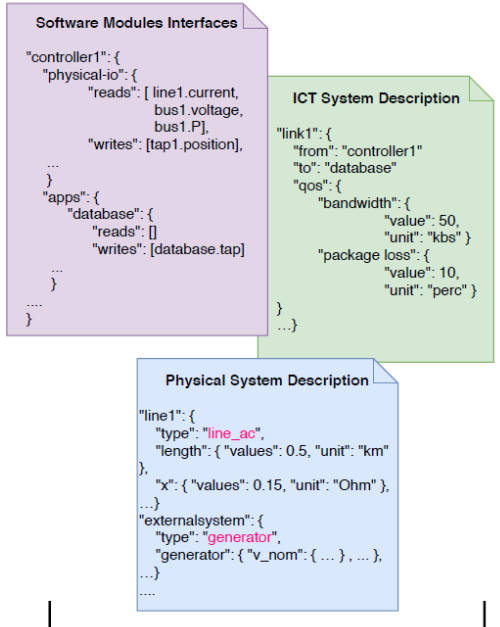
- The complexity of simulation **configuration & coordination** increases considerably as the number of interconnected components grows
- Scalability of current approach is limited
 - Opal-RT – Lablink interface has limited throughput
 - 20 RPIs
 - **Manual processes** (e.g., modeling, interface definition, scenario execution, etc.)



PREVIOUS WORK @AIT



Simulation Automation for Testing and Validation of Large Scale Smart Grid Applications



Use Case & Test Case Definition Tools

e.g.:

- increase all loads @T1 with 10%
- drop Link1 in the communication @T2
- stop controller1 @T3
- deploy controller2 @T4
- monitor bus1.voltage, tap1.position
- bus1.voltage should remain between limits at all time

Automatic Model Generation, Separation and HW Mapping

- use case dependent
- library of models for different type of simulations (dynamic/phasor)
- different HW/computing resources could be employed
- automatic control panel generation
- automatic data acquisition

e.g. Largo! Scenario:

- physical system runs in OPAL-RT as C-code generated from Simulink
- the containers for the Software Modules run on the RPIs

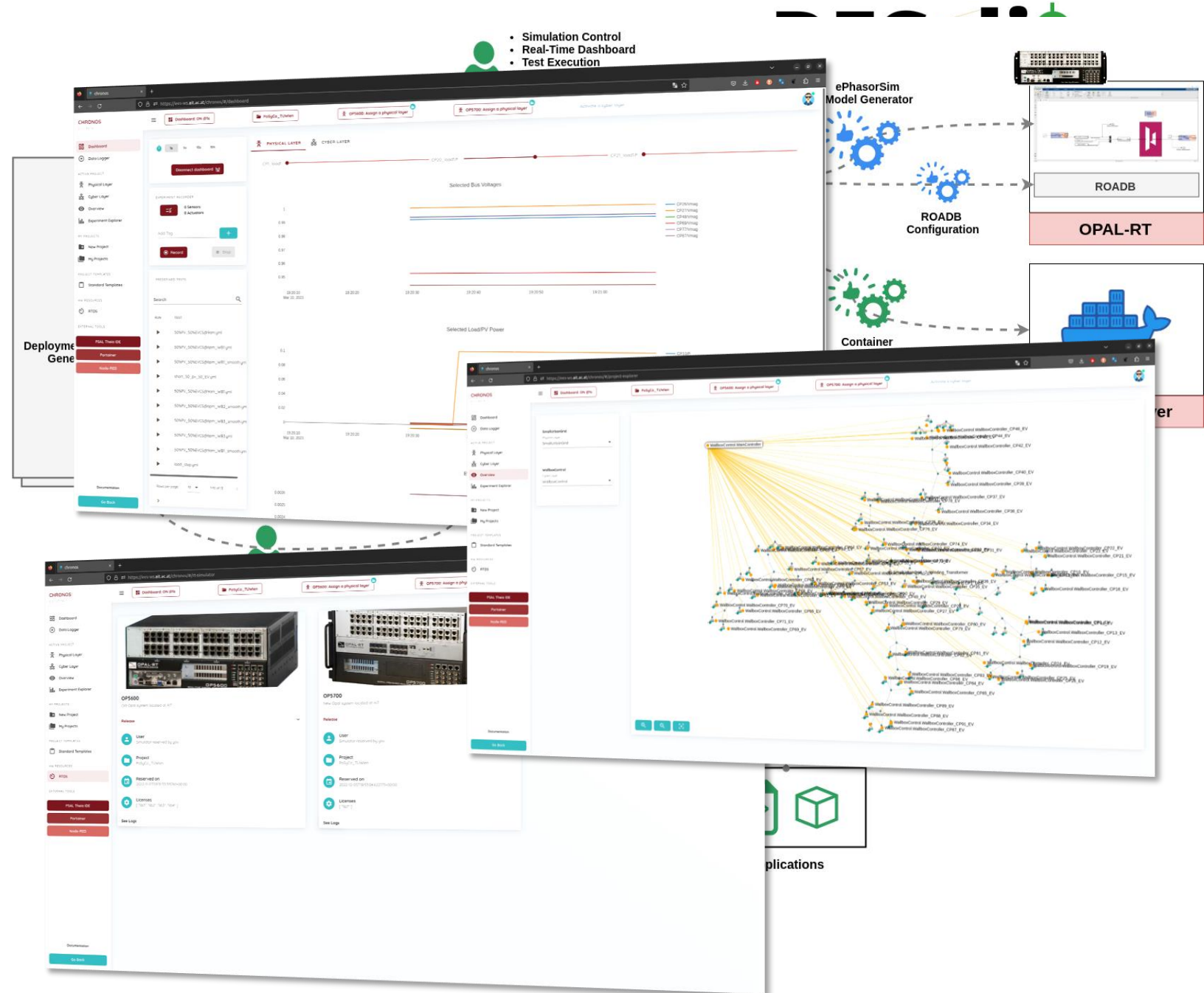
Execution and Use Case Evaluation

- simulation monitoring
- data exploration / visualisation

PREVIOUS WORK @AIT


2021: PoSyCo

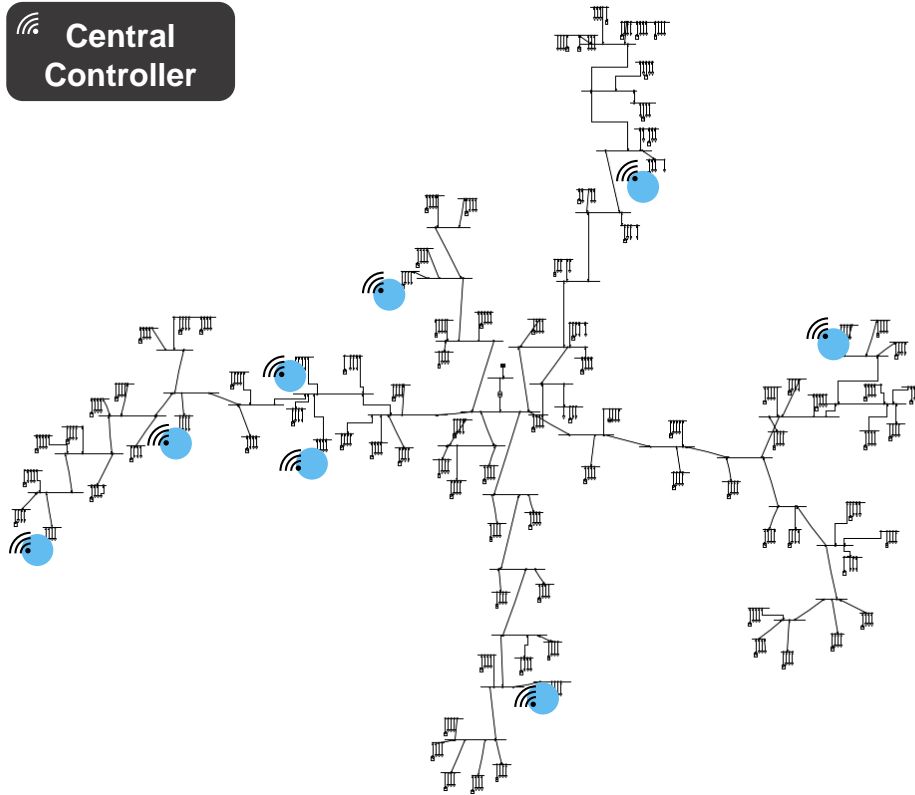
- Testing and Validation as a Service
- Generic Model Description (PSAL)
- Automatic Model Importers/Generators
- Automatic Interface Generators
- Improved RT-simulation data exchange
- **Remote Simulation Orchestration**
 - Physical layer
 - Reserve RT-simulators
 - Execute & control simulations
 - Monitor & interact with simulation
 - Cyber layer
 - Create deployment configurations
 - Docker Containers
 - Deploy application
 - Tests & Experiments
 - Execute pre-defined test scenarios
 - Record data
 - Explore results



PREVIOUS WORK @AIT

2021: PoSyCo

 **Central Controller**



 **Local EV Controller**

- **Small Urban Grid:**
 - 120 buses
 - PVs & EVs
- **Central Controller:**
 - Prevents overloading in feeders
- **Local EV Controller:**
 - Controls charging of EVs
 - 87 Controllers in our use case

DEVELOPMENT DIRECTIONS



Digital Network Twin

Use case:

Advanced Large-Scale Training Rooms for Network Operator Training

Interested parties:

- **DSOs:**
 - Wiener Netze
- **TSOs:**
 - Réseau de Transport d'Électricité



Smart Grid Applications Testing & Validation

Use case:

Sandbox for Evaluating Complex Software Ecosystems and Control Algorithms

Interested parties:

- **Universities:**
 - TU Wien
 - KTH
- **RTOs:**
 - Fraunhofer ISE
- **Industrial:**
 - Siemens
 - Honda



Cyber-Physical Ranges

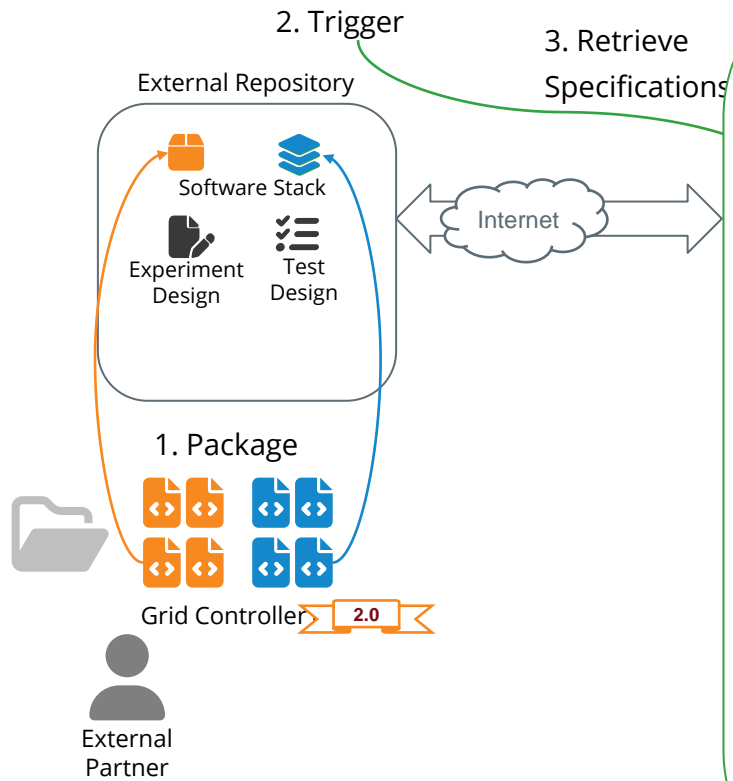
Use case:

Cyber-Physical Ranges for Cybersecurity Exercises & Training

Interested parties:

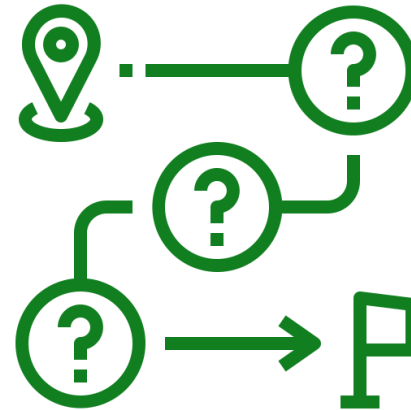
- **RTOs:**
 - AIT DSS
- **Industrial:**
 - Guardtime

Smart Grid Software Applications Testing – Workflow



Automated Cyber-Physical Testing and Validation Framework

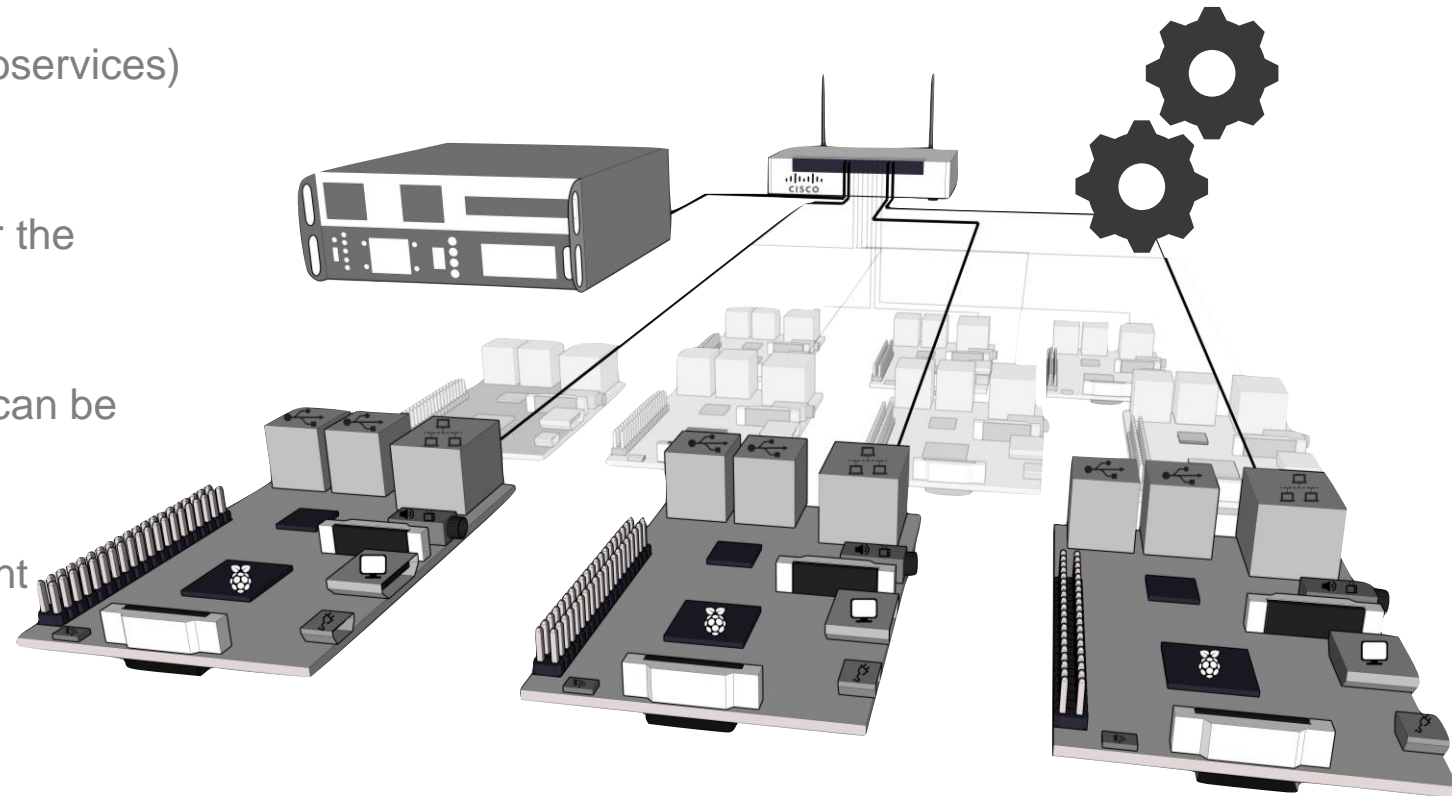
Under the hood



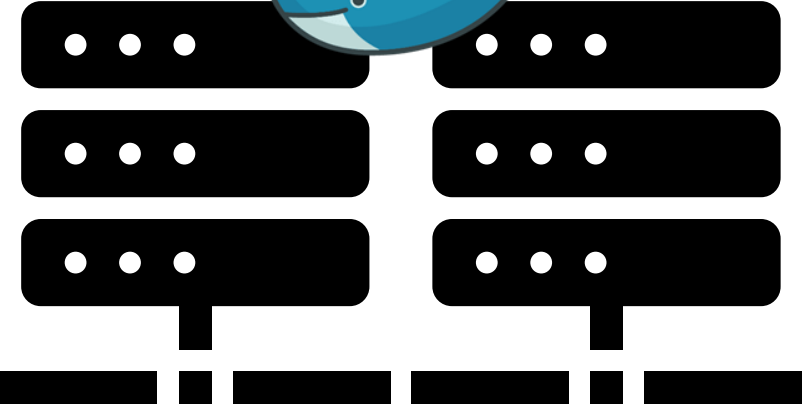
KEY CONCEPTS: DESIGN SPECIFICATION

Cyber-Physical Tests Beds for system level validation

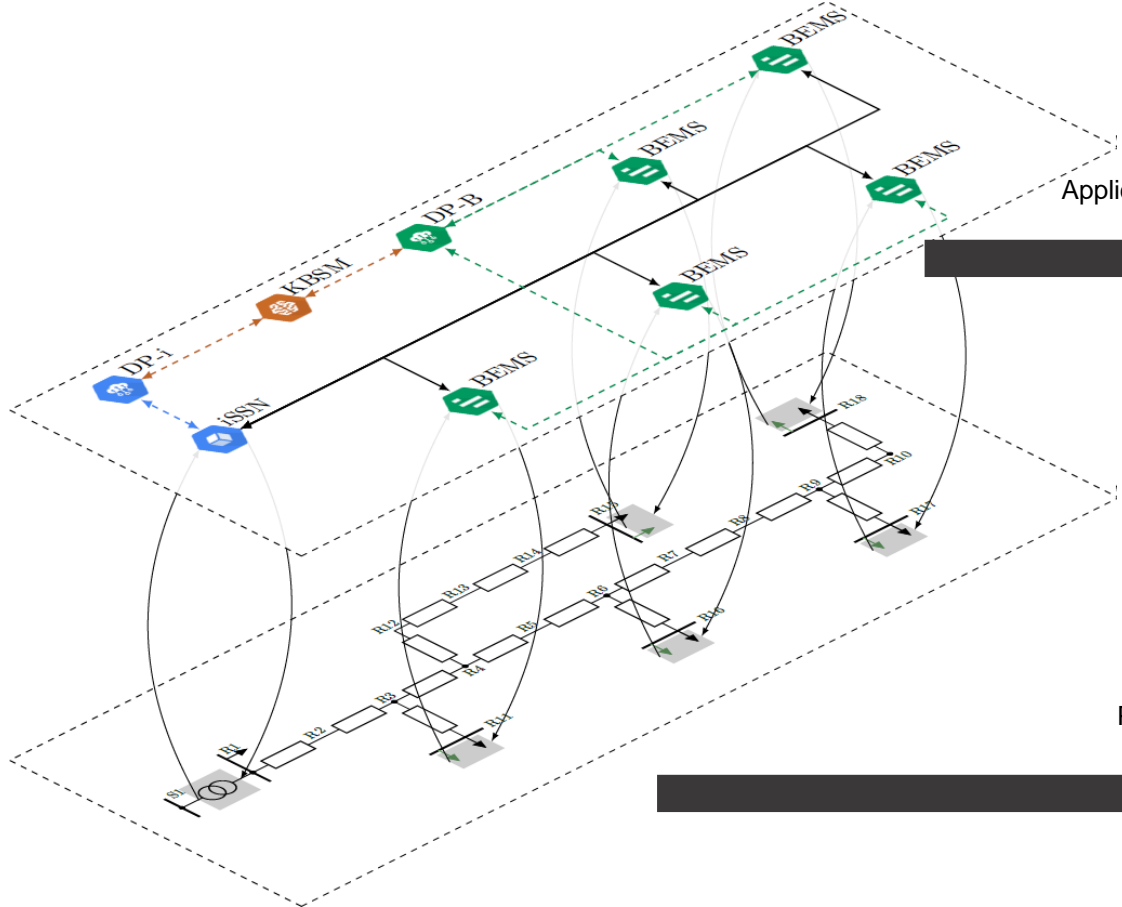
- **Modular**
 - break the functionality into modules (microservices) which are reusable
- **Reusable**
 - use the same code for simulations and for the deployment in the field
- **Reproducible**
 - each result and error is reproducible and can be debugged and analyzed offline
- **Language agnostic**
 - allow to test modules developed in different programming languages
- **Scalable**
 - capability to test large-scale systems
- **Interoperable**
 - capability to exchange information with other systems.



System architecture



AIT Servers



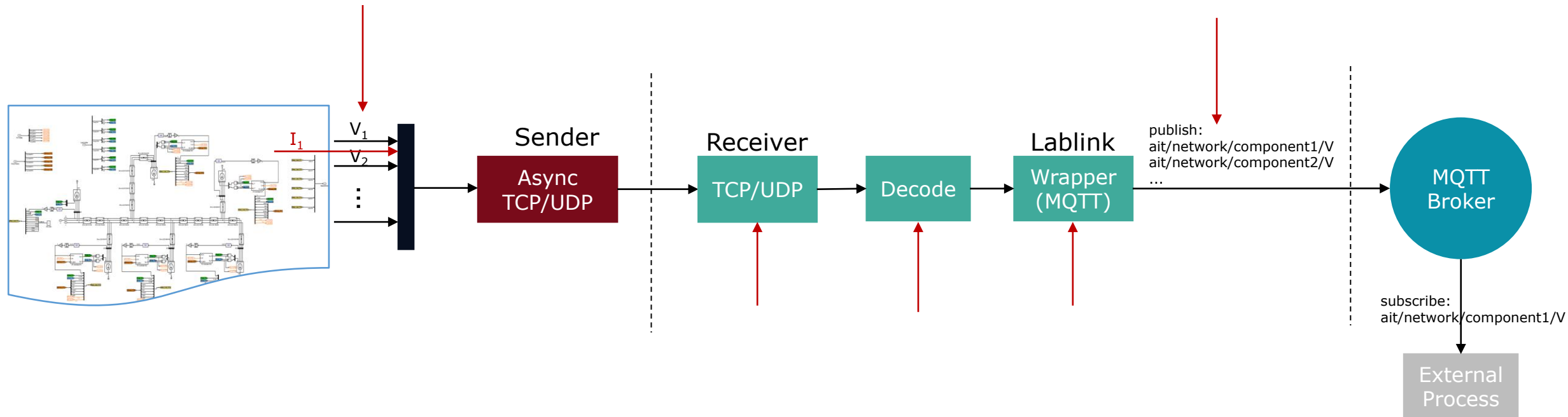
Application Layer

Physical Layer



Opal-RT

Exchanging data with OPAL-RT

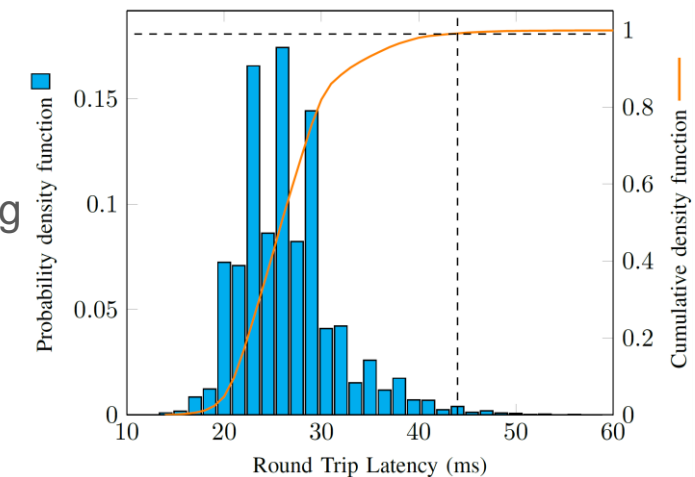


□ any change in the number/order of signals being sent requires:

- rebuild of the OPAL-RT model
- **several changes in the middle layer**

□ signals are sent without any identification/meta-data, therefore it has to be added to the sig (once on the OPAL-RT and once in the middle layer)

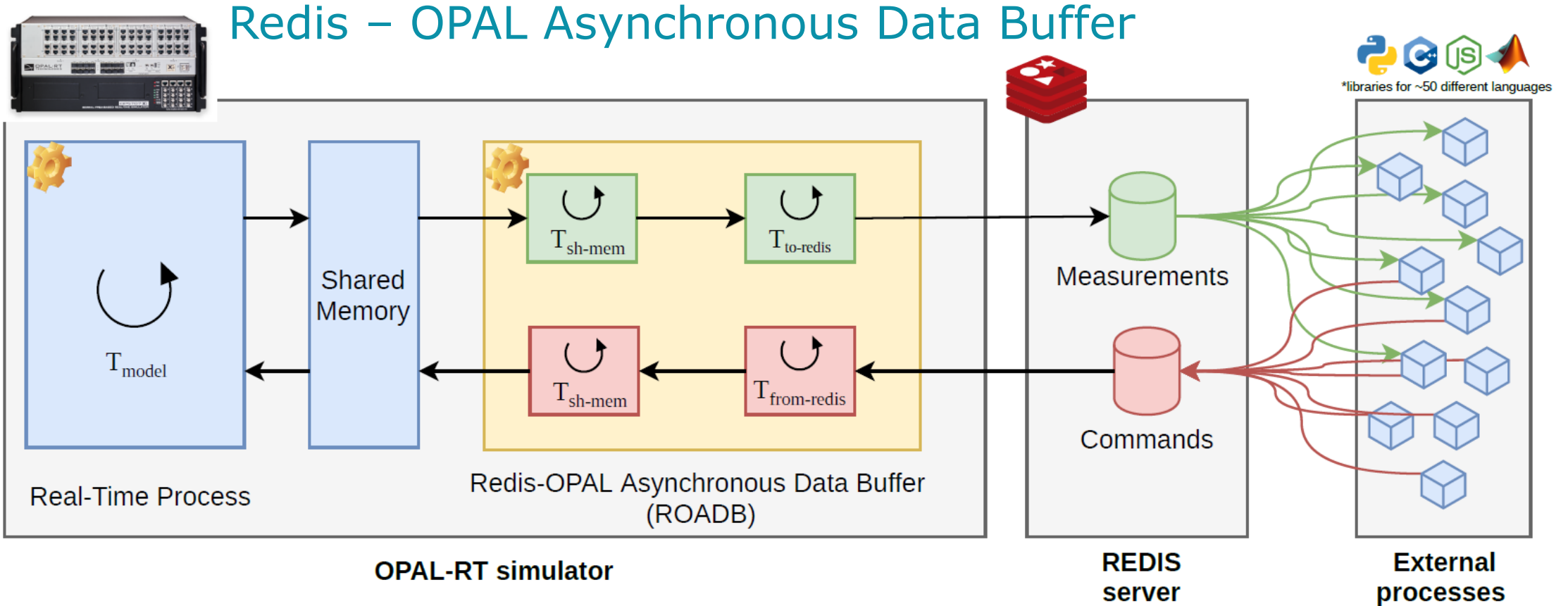
□ no way of interacting with the signals at a low-level -> high latencies



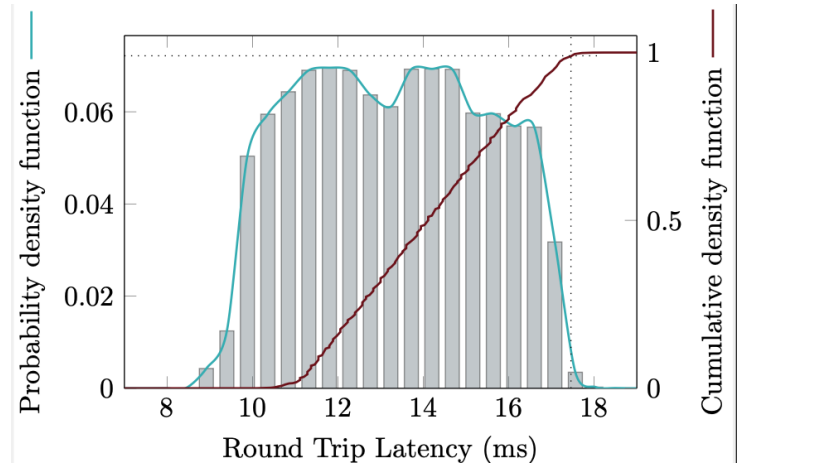
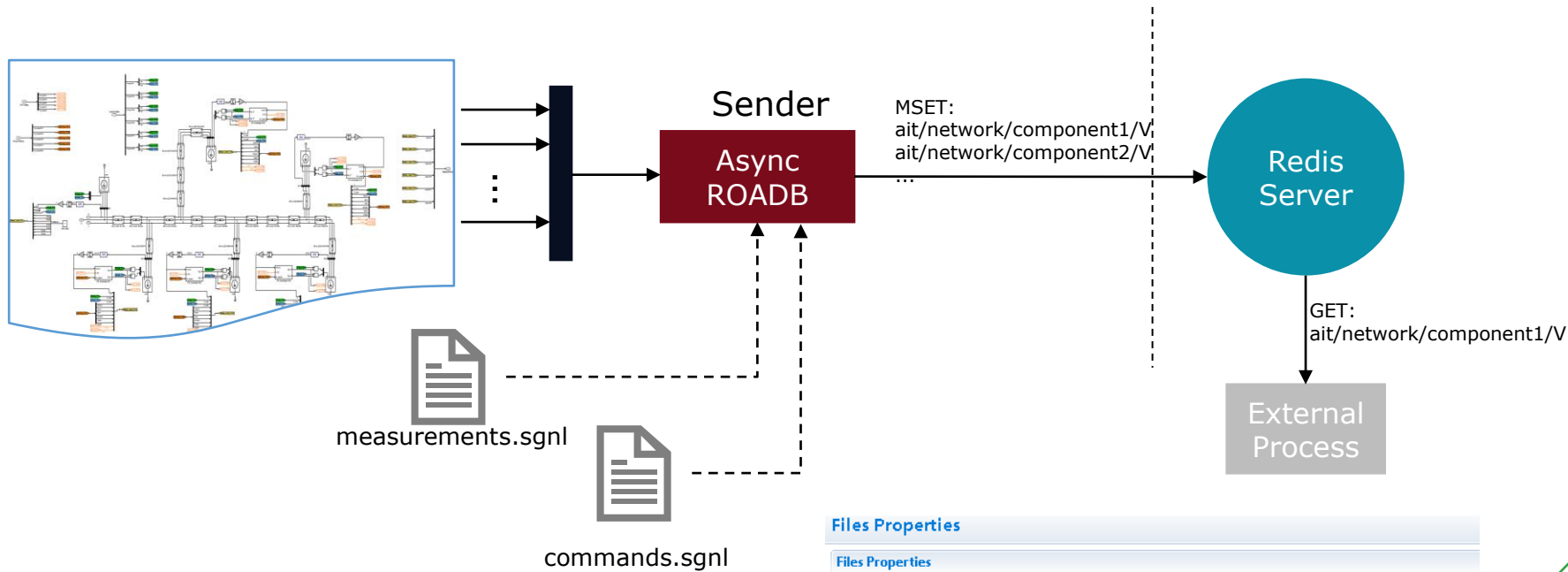
Exchanging data with OPAL-RT

► improved middle-layer:

- ✓ signals available to external processes after rebuilding the Opal-RT model
- ✓ signal identification/metadata
- ✓ improved latency



Exchanging data with OPAL-RT



Files Properties

Files Properties

- Enable automatic file retrieval
- Allow file retrieval during simulation
- Build intermediate tree on file retrieval

File retrieval root directory: ... Abs.

Name	Mode	Category	Transfer Time	Subsystems
roadb	ascii	Other	Before load	All
commands.sgnl	ascii	Other	Before load	All
measurements.sgnl	ascii	Other	Before load	All

Block Parameters: REDIS Ctrl

OpAsyncGenCtrl (mask) (link)

This block is used to define some settings for the executable (see last parameter) All Asynchronous Send and Receive blocks using the same Controller ID refer to this icon. All parameters in this block mask are available in the asynchronous executable by using the `OpalGetAsyncCtrlParameters()` function.

Parameters

Controller ID:

Parameter page: Parameters 1 to 4

Float parameter 1:

Float parameter 2:

Float parameter 3:

Float parameter 4:

String parameter 1:

String parameter 2:

String parameter 3:

String parameter 4:

Name of the executable:

Buttons: OK, Cancel, Help, Apply

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- Test Bed Automation
 - Model representation
 - Interlayer communication
 - Workflow
- Demo: Agent based distributed optimization - IEEE 123 buses



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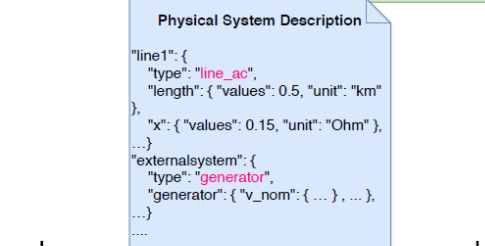
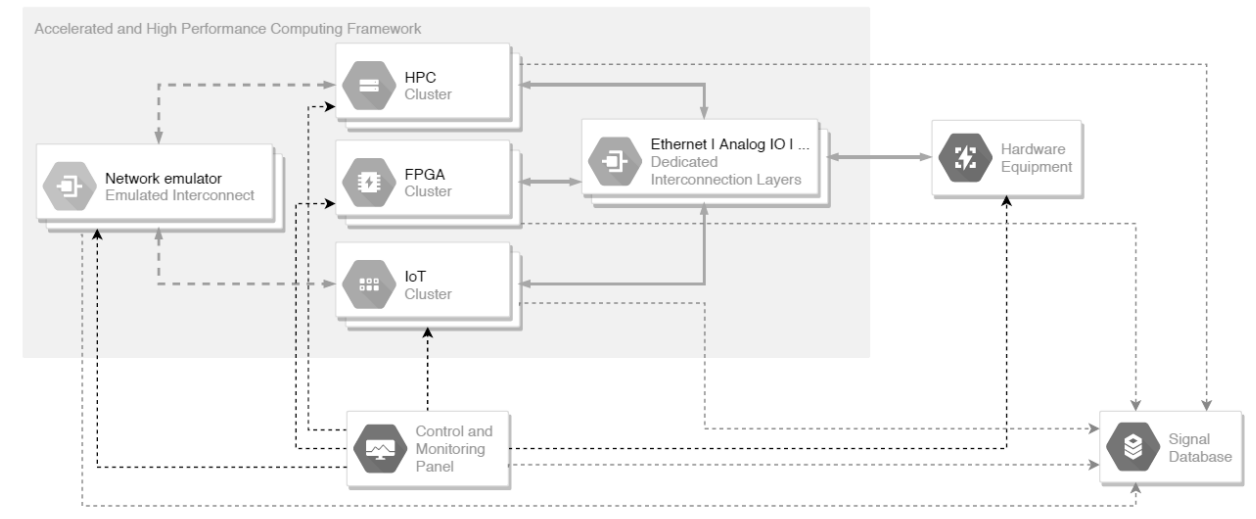
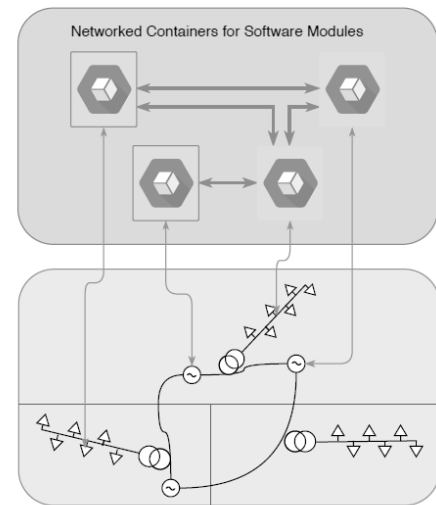
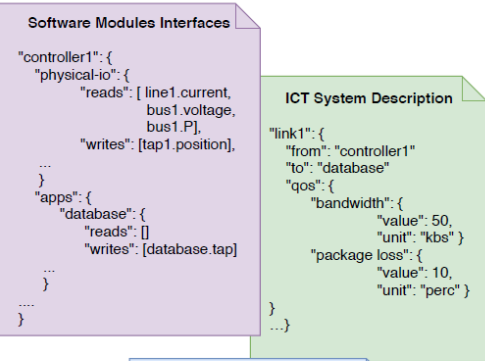


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Towards automatization



Simulation Automation for Testing and Validation of Large Scale Smart Grid Applications



- Use Case & Test Case Definition Tools**
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- use case dependent
 - library of models for different type of simulations (dynamic/phasor)
 - different HW/computing resources could be employed
 - automatic control panel generation
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- e.g. Largo! Scenario:
- physical system runs in OPAL-RT as C-code generated from Simulink
 - the containers for the Software Modules run on the RPIs

- Execution and Use Case Evaluation**
- simulation monitoring
 - data exploration / visualisation

MODEL REPRESENTATION – Common Interface Model

The **CIM** for **grid model exchange** enables exchanges for the data necessary for regional or pan-European grid development studies, and for future processes related to network codes.

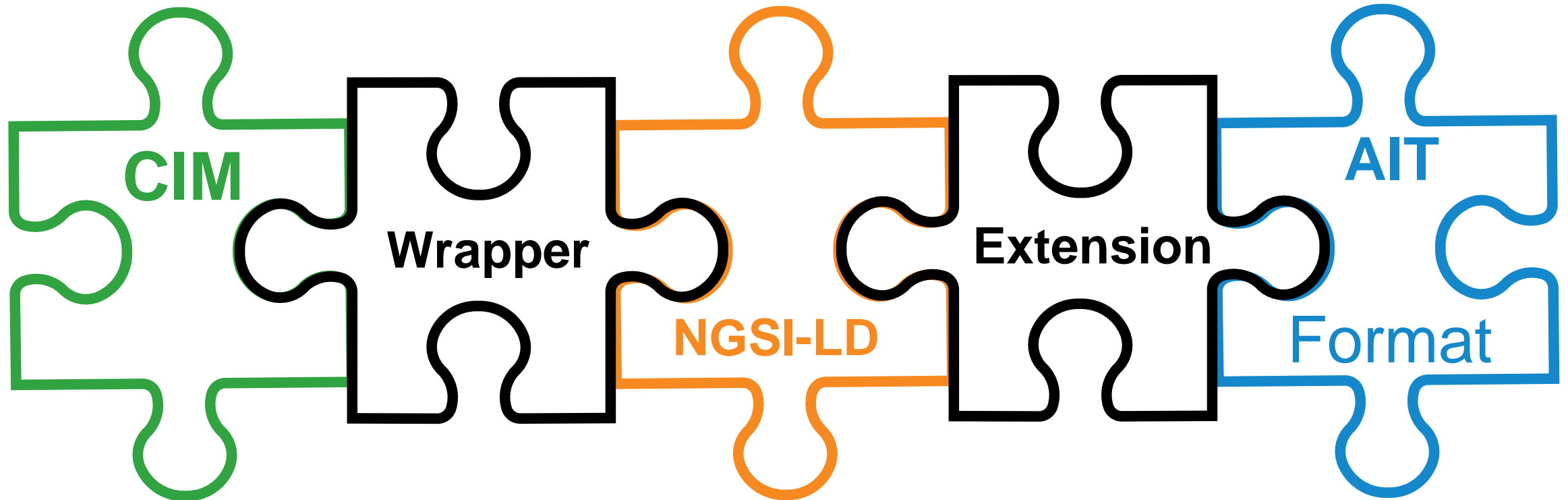
Grid model exchange is a complex process covering a variety of use cases, which include the exchange of:

- **Equipment information**, which contains power system equipment data; Topology information, which contains topology related information for the grid elements;
- Information on **power system state variables**, which contains the results from initial load flow simulation of the system;
- **Steady state hypothesis information**, which is valid for newer standards and provides information on load and generation values as well as other input parameters necessary to perform load flow simulations.

MODEL REPRESENTATION – CIM & NGSi-LD

Resources

- <https://fiware-datamodels.readthedocs.io/en/stable/ngsi-ld/howto/>



MODEL REPRESENTATION - Model converter



Model Importer



Positive-Sequence Constant Impedance Load		Go to Type List		
ID	Status	Bus	P (MW)	Q (MVAR)
e2778bb8_a9bd_4726_8d55_39cb39ed6cbd		1 281ead80_6b38_41ce_ff1b_44ad2853263f	0	-0.2
3686b9fb_61af_4f33_b6e4_40684df14a79		1 3dc3d401_0dc4_c7c1_d5cf_073d64d308ec	0	-0.1
End of Positive-Sequence Constant Impedance Load				
Positive-Sequence Constant Power Load		Go to Type List		
ID	Status	Bus	P (MW)	Q (MVAR)
4f53fcb3_d4de_45ad_965c_85e65b963668		1 b4ec0b22_5bf2_25e9_270a_01cc2e15149c	0	0
5526fc3a_b9ee_4ac6_bffc_f7a2111f5403		1 80315cc2_8f92_4816_d1f6_8793de0b5f07	0.04	0.02
071c1946_1418_417f_9c05_ba094706a5b0		1 39aeb878_f906_9b89_395f_b231de3a4213	0	0
2fb207db_177e_467a_bc26_f1d31efe8132		1 0ddf0fa0_d4b9_a617_5998_e7bbab03c4b8	0	0



- Connectivity
- Equipment
- Functions
- SolvedState
- SteadyStateHypothesis
- Topology

#	_id Binary	type String	bin object	gen object	l object
1	UUID('07f861f4-9eec-4f7f-b049...	"ACLineSegment"	{} 2 fields	{} 2 fields	{} 2 fields
2	UUID('75e36e83-cdfb-4920-8c4f...	"ACLineSegment"	{} 2 fields	{} 2 fields	{} 2 fields
3	UUID('09fd1c1c-dfcd-4f40-a5b1...	"ACLineSegment"	{} 2 fields	{} 2 fields	{} 2 fields
4	UUID('2439ffff-10aa-4faf-871d...	"ACLineSegment"	{} 2 fields	{} 2 fields	{} 2 fields
5	UUID('ab069171-564d-439d-819b...	"ACLineSegment"	{} 2 fields	{} 2 fields	{} 2 fields
6	UUID('7e31de53-267b-45f0-a251...	"ACLineSegment"	{} 2 fields	{} 2 fields	{} 2 fields



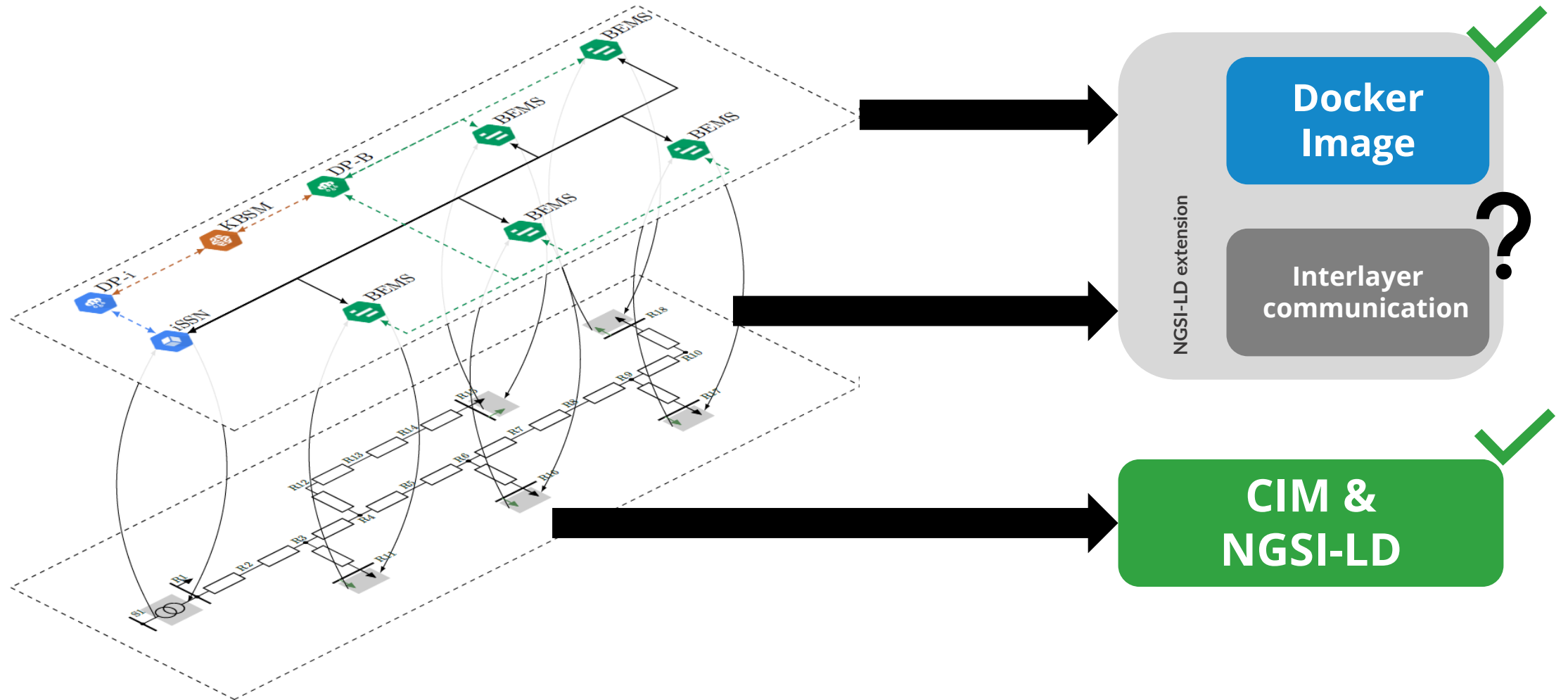
```

<cim:ACLineSegment rdf:ID=
<cim:ACLineSegment.b0ch>
<cim:ACLineSegment.bch>5
<cim:ACLineSegment.g0ch>0</cim:ACLineSegment.g0ch>
<cim:ACLineSegment.gch>0</cim:ACLineSegment.gch>
<cim:ACLineSegment.r>0.6442</cim:ACLineSegment.r>
<cim:ACLineSegment.r0>2.5767</cim:ACLineSegment.r0>
<cim:ACLineSegment.shortCircuitEndTemperature>150</cim:ACLineSegment.shortCircuitEndTemperature>
<cim:ACLineSegment.x>0.13823</cim:ACLineSegment.x>
<cim:ACLineSegment.x0>0.55292</cim:ACLineSegment.x0>
<cim:ConductingEquipment.BaseVoltage rdf:resource="#_24c65790-5da9-23d2-e7d7-56fec0c5695f" />
<cim:Conductor.length>1</cim:Conductor.length>
<cim:IdentifiedObject.name>Ln1</cim:IdentifiedObject.name>
</cim:ACLineSegment>
  
```

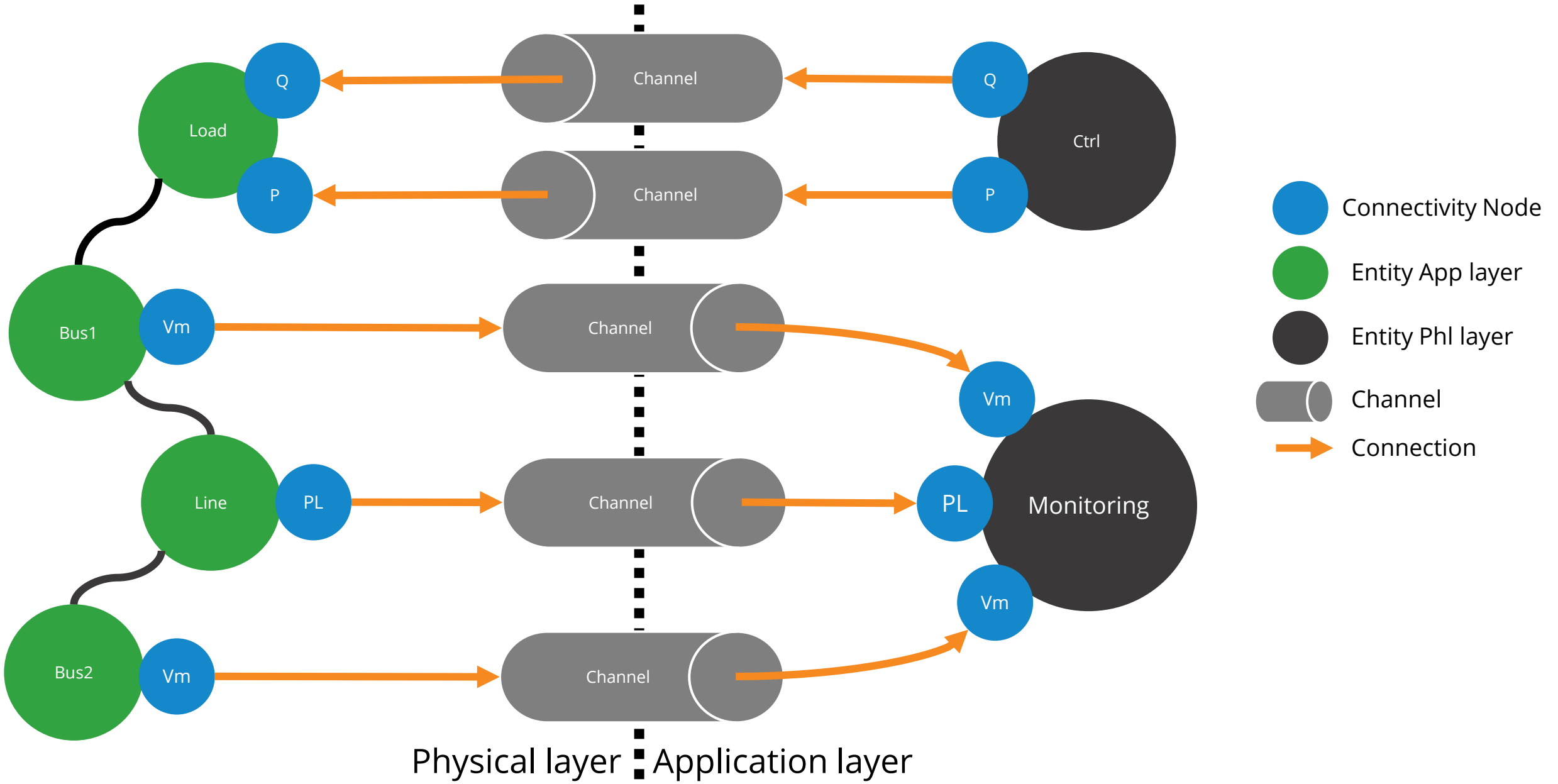


Model Exporter

INTERLAYER COMMUNICATION



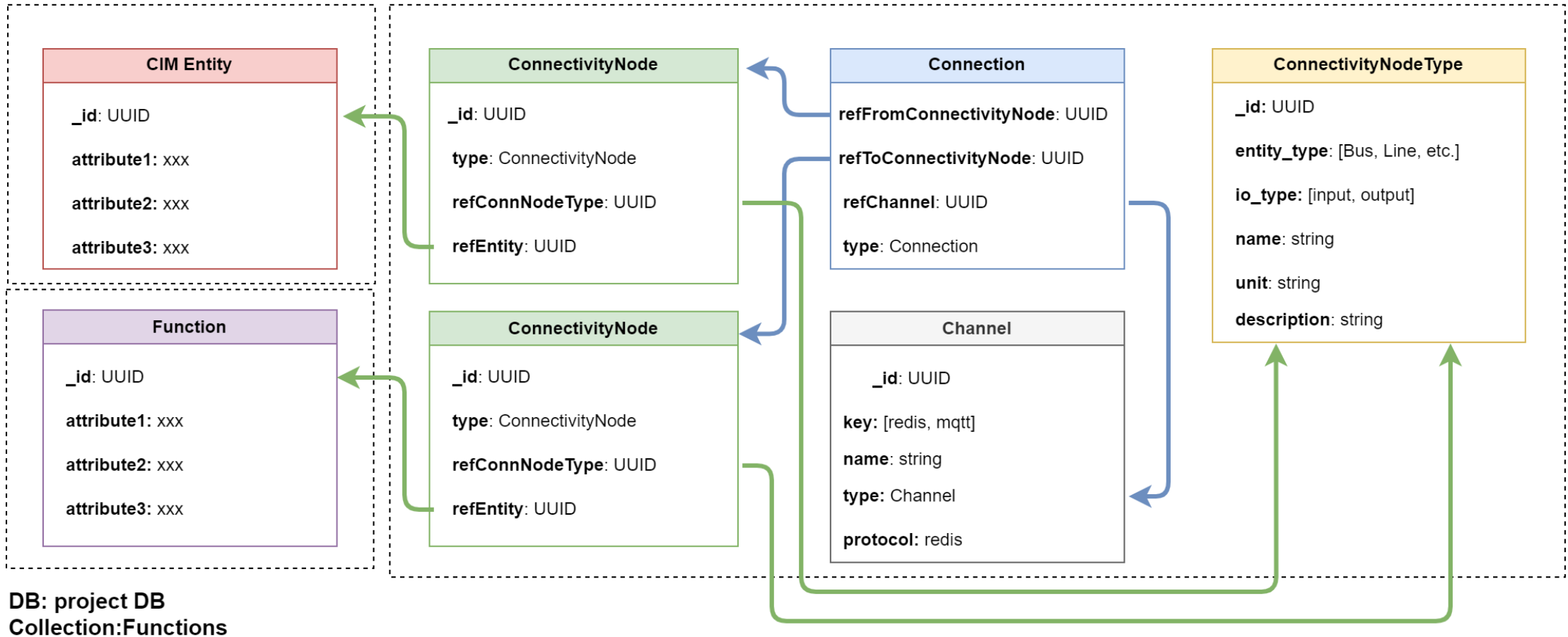
INTERLAYER COMMUNICATION- Components



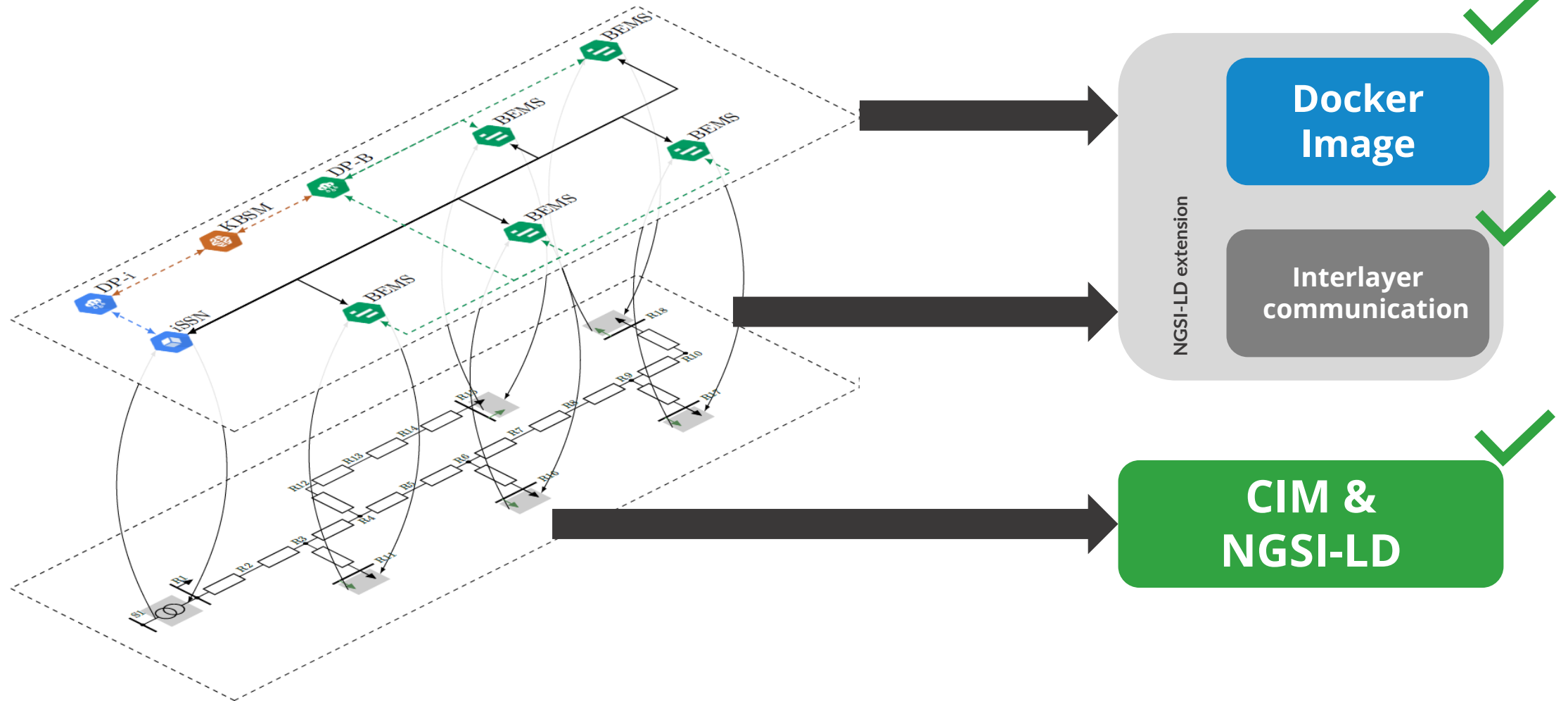
INTERLAYER COMMUNICATION- Database schema

DB: project DB
Collection:Entity/Topology

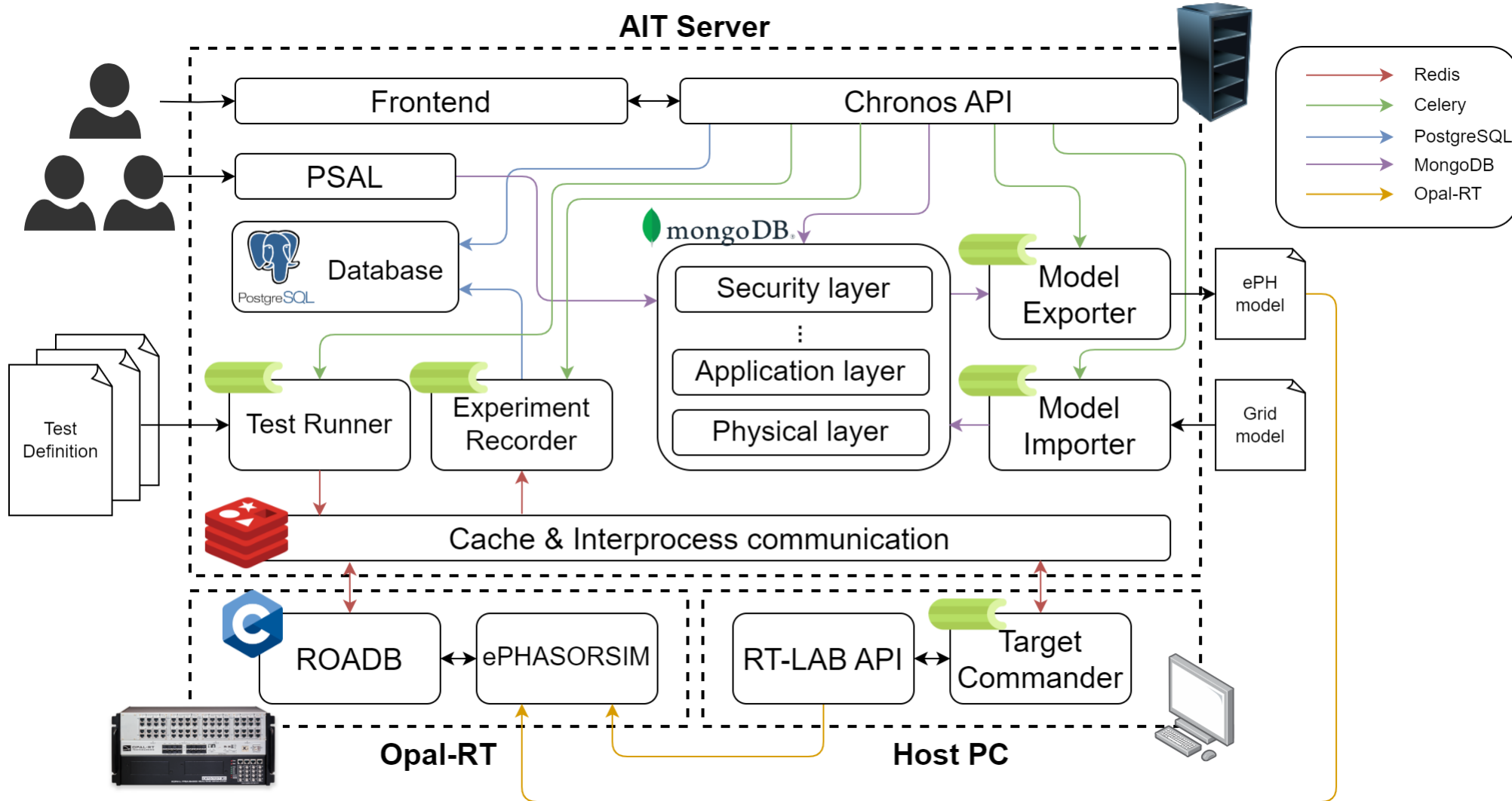
DB: project DB
Collection:Connectivity



INTERLAYER COMMUNICATION

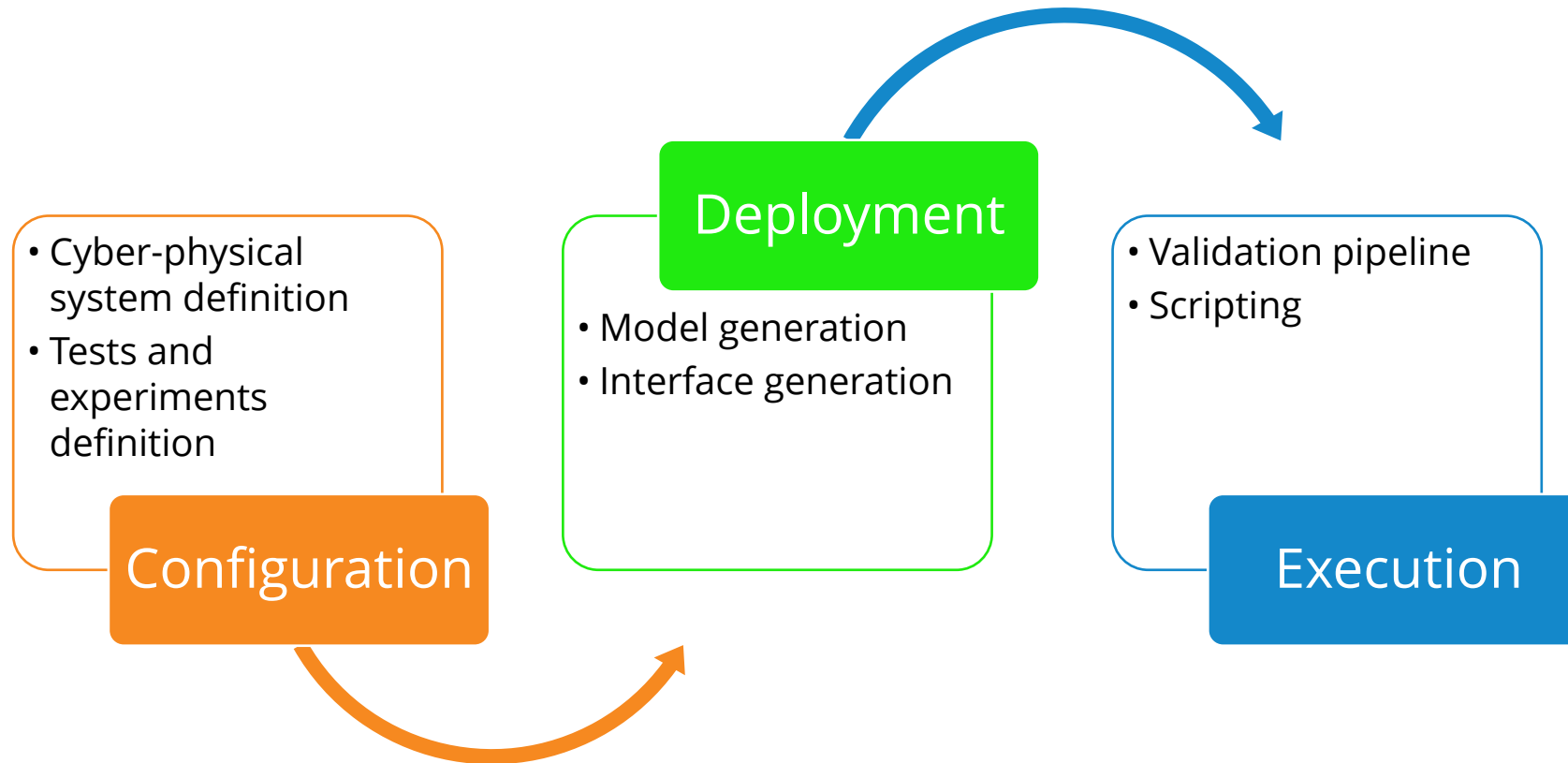


SOFTWARE ARCHITECTURE

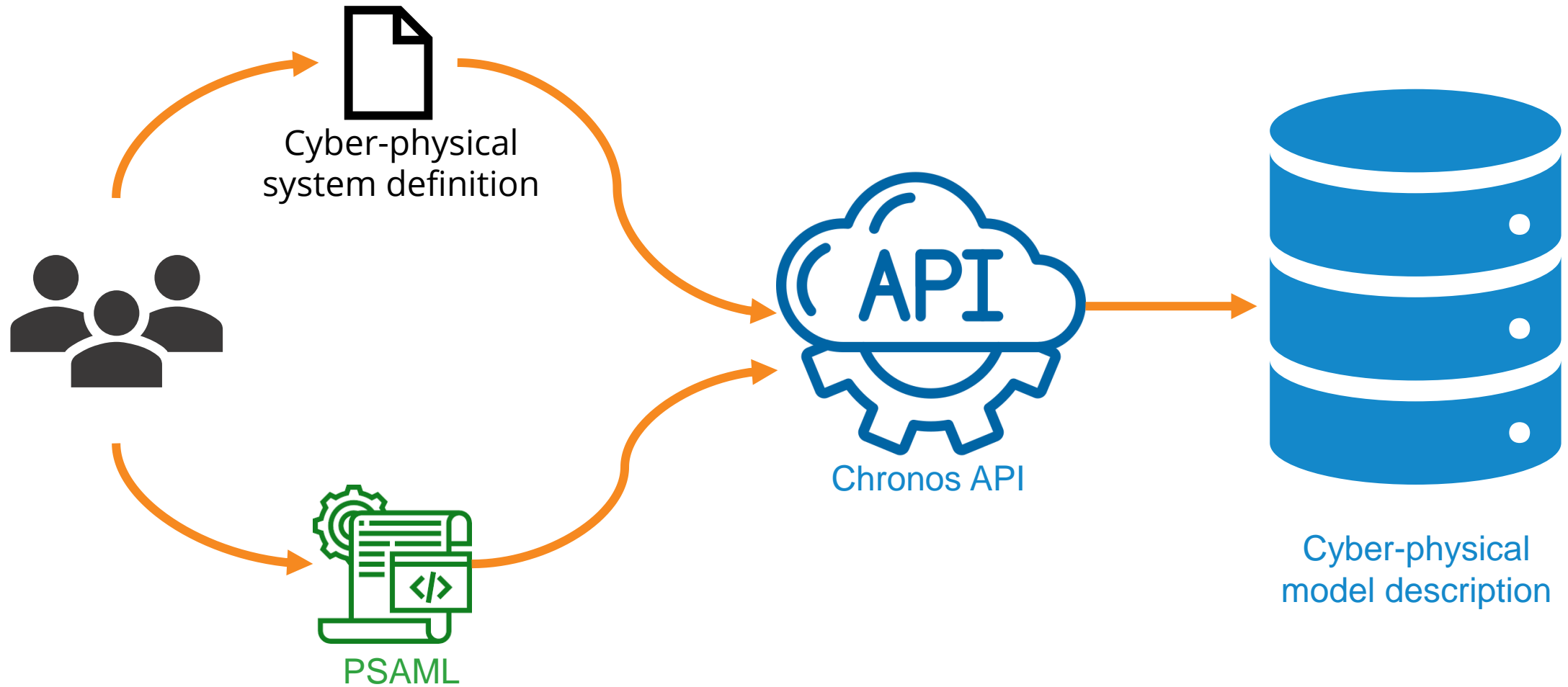


WORKFLOW

- How does a module/algorithm is integrated in the framework to be tested?
- What is the workflow to run a system level validation?



MODEL REPRESENTATION – Configuration



WORKFLOW – Configuration phase using API

<https://ees-ws-dev.ait.ac.at/chronos/api/docs>

Chronos API 1.0.0 OAS 3.1

/chronos/api/openapi.json

Our goal

The Chronos API are used to interact with our framework for automatically building real-time emulations of large scale cyber-physical energy systems.

The intended target application of these setups is the validation of massively distributed smart-grid software applications.

The goal is to provide a testing framework that can be integrated in modern software development toolchains.

In this manner, complex software ecosystems that act on critical infrastructure can be exhaustively evaluated and validated alongside the system they control, before being deployed in the field.

Our Center

The AIT Center for Energy is developing solutions designed to ensure a innovative energy supply for the future

Contact Denis Vettoretti

Servers

/chronos/api

Authorize 

Project



Target



User



Model



Inter-layer communication



Chronos CI/CD



Experiment



Test



User interaction

WORKFLOW – Configuration phase using PSAML

- PSAML– a scripting language based on yaml (developed by Pröbstl Andren Filip)

```
version: 1

stages:
- clean
- build

when_exists: skip # [skip, replace, update]

VoltageController:
type: Function
name: "Voltage controller"
nodes:
  PL: output
  Q: input
  Px:
    io_type: input
    node_type: P
    for_each: Equipment/(ElmLne_110_11[1-3])
    name: P_\1
```

```
TemplateController:
type: Function
for_each: Equipment/(ElmLne_110_11[1-3])
# foreach: 1..10
name: EVController_\1

attribute1: "Setting1"
attribute2: $kin/refBaseVoltage/nominalVoltage

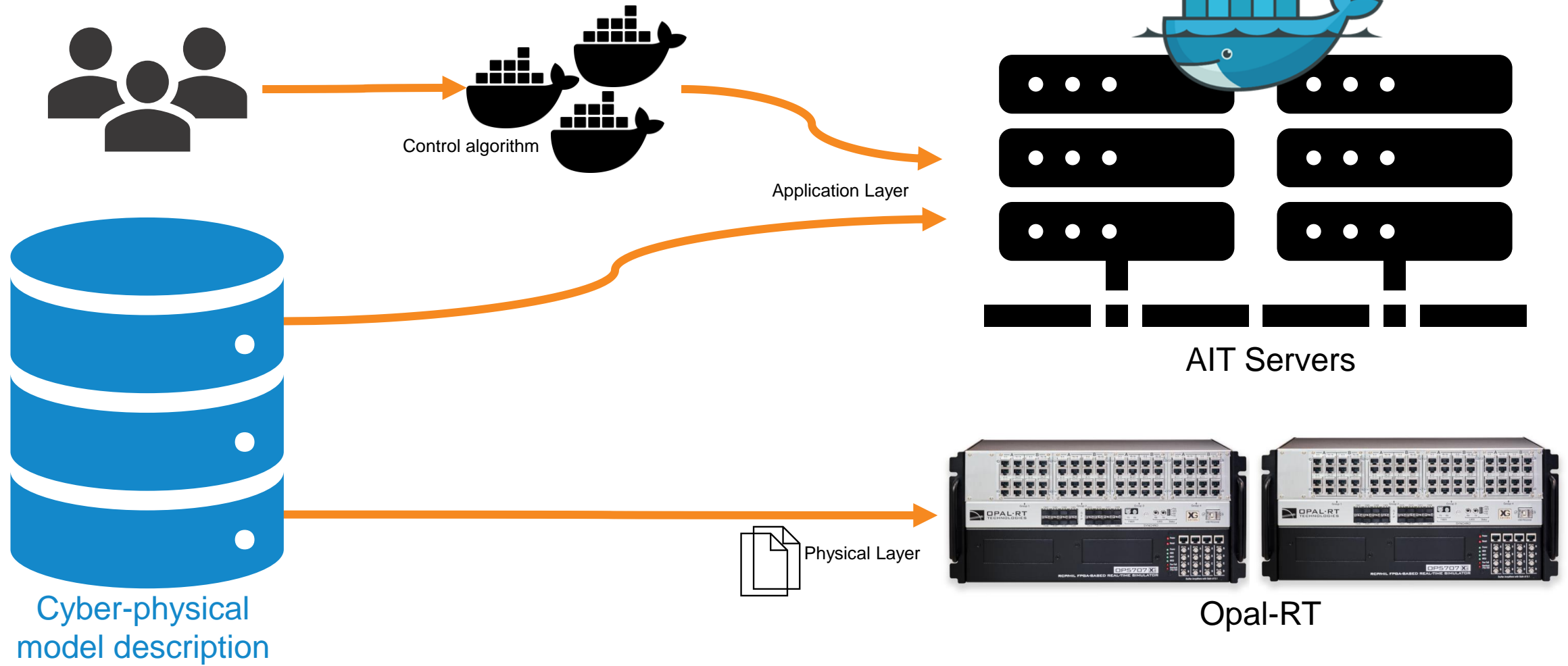
nodes:
  P: output
  PL: input

connections:
- from: VoltageController/Q
  to: ElmLod_32/Q

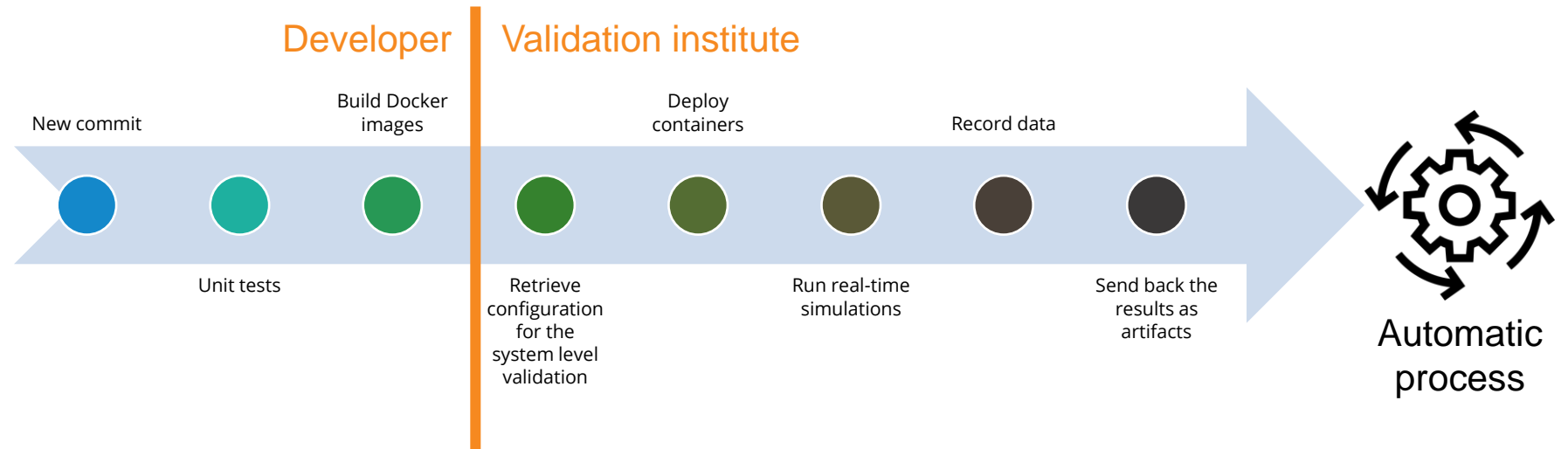
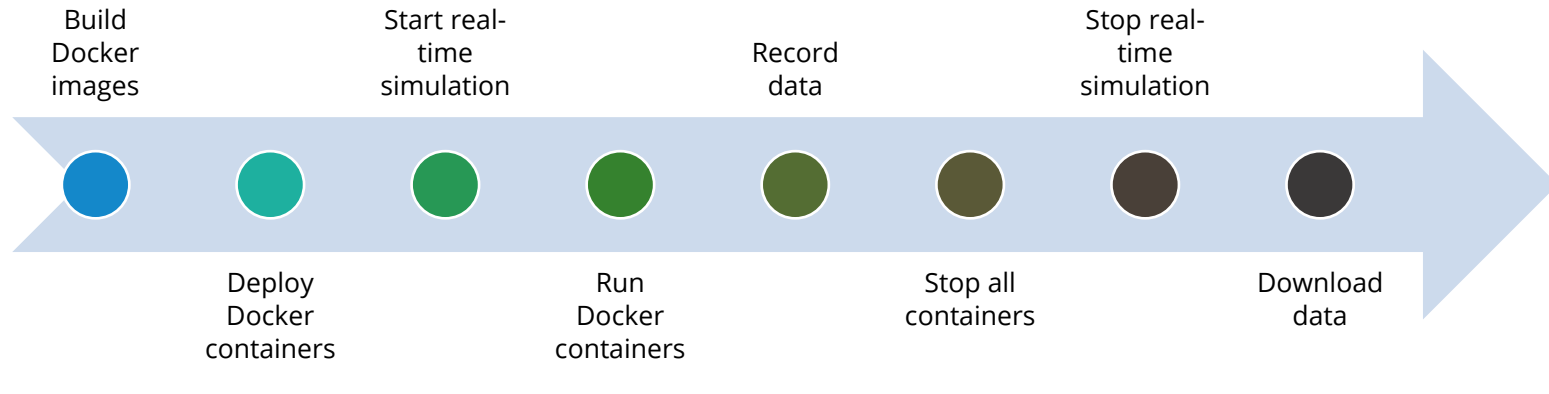
- from: Functions/EVController_(.*)/P
  to: Equipment/\1/P
```



MODEL REPRESENTATION – Deployment



WORKFLOW – Execution

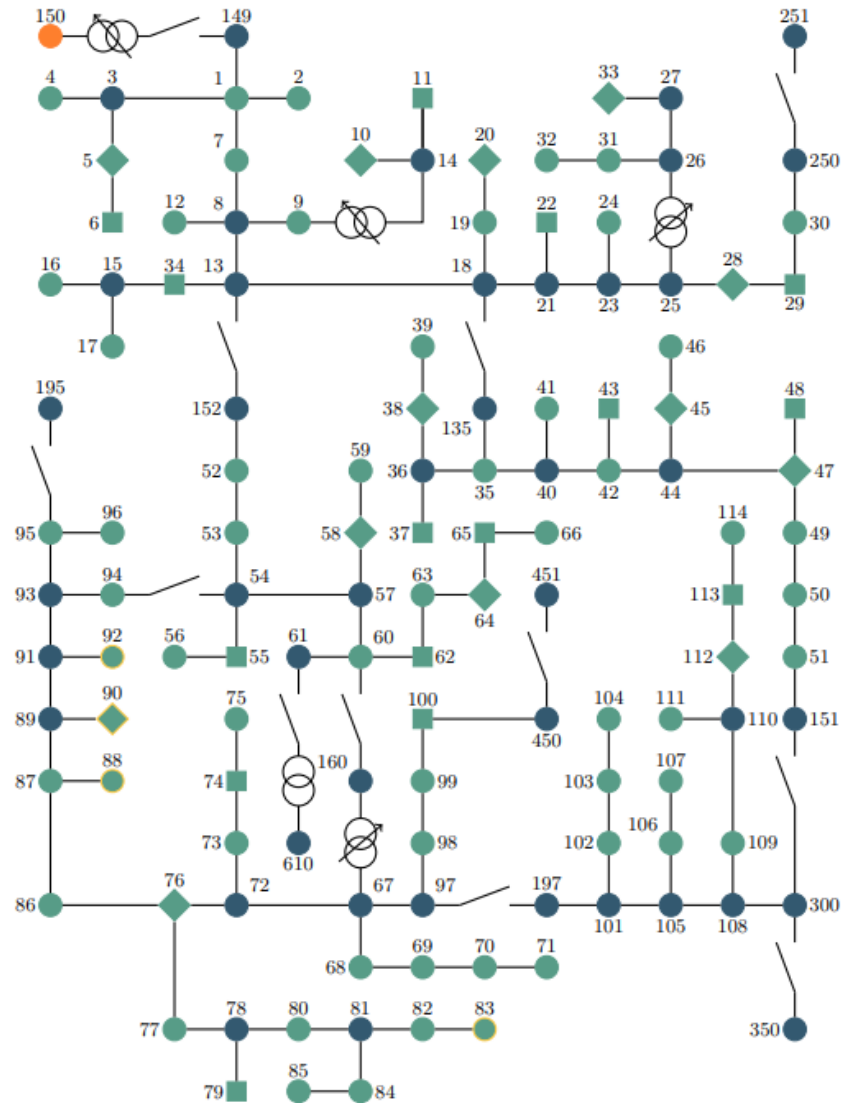


Agent based distributed optimization

DEMO IEEE123 Buses

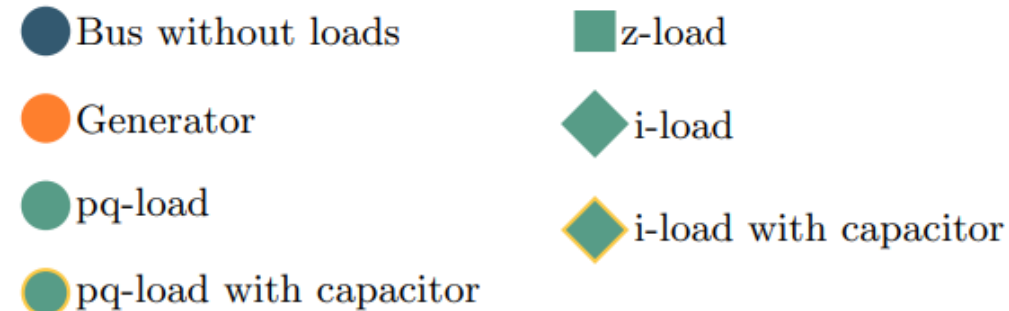


IEEE123Bus - Showcase



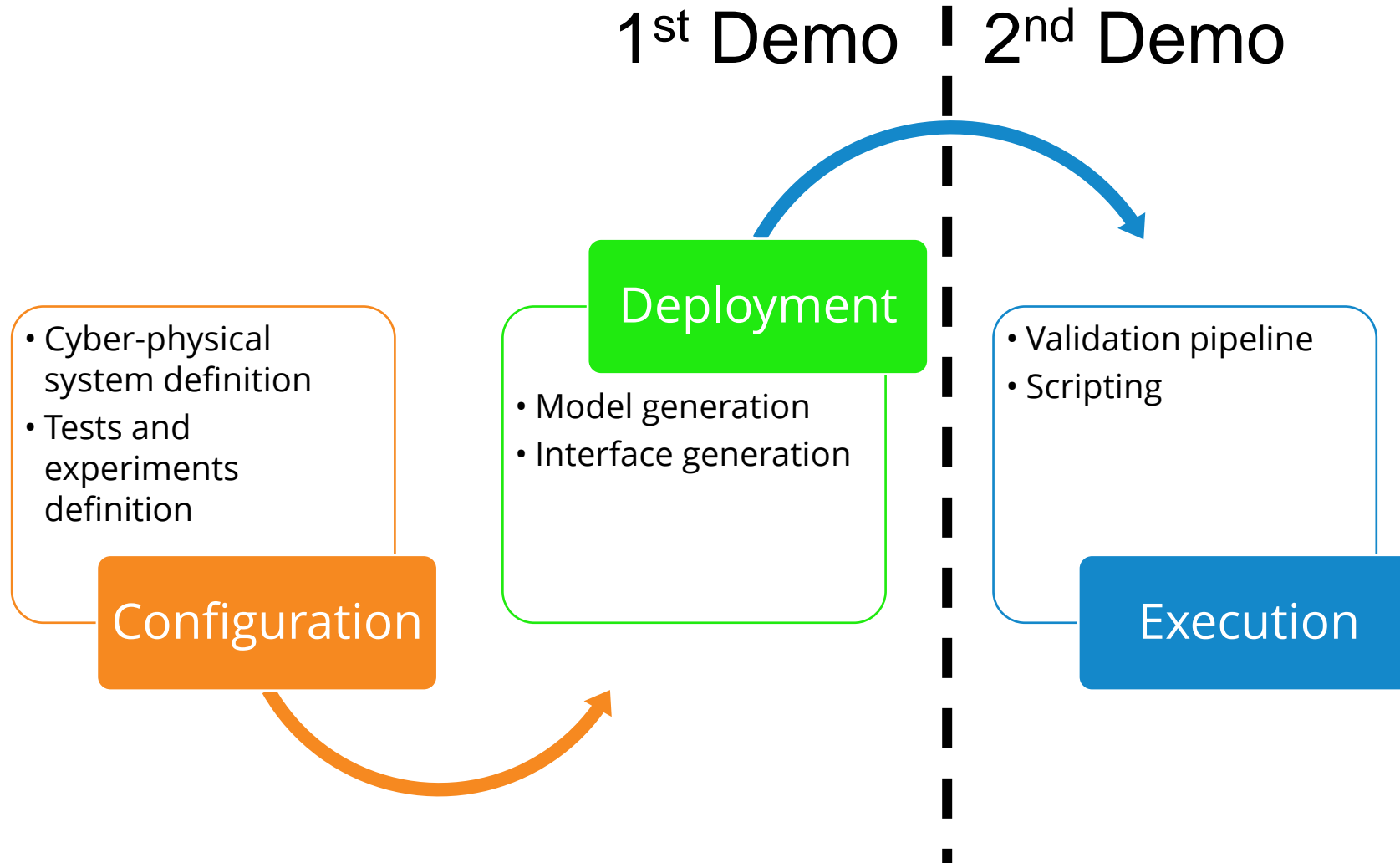
Optimization objective

Power losses minimization adjusting the local generation in the grid.

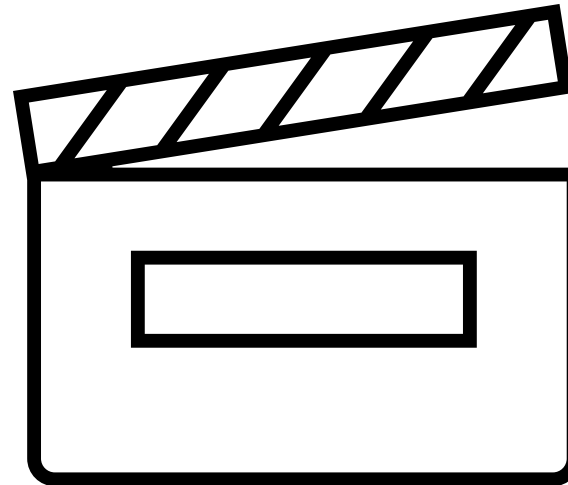


Korner, C. (2019). *Distributed optimization in electrical grids : simulation and validation* [Diploma Thesis, Technische Universität Wien]. [repositUm. https://doi.org/10.34726/hss.2019.63821](https://doi.org/10.34726/hss.2019.63821)

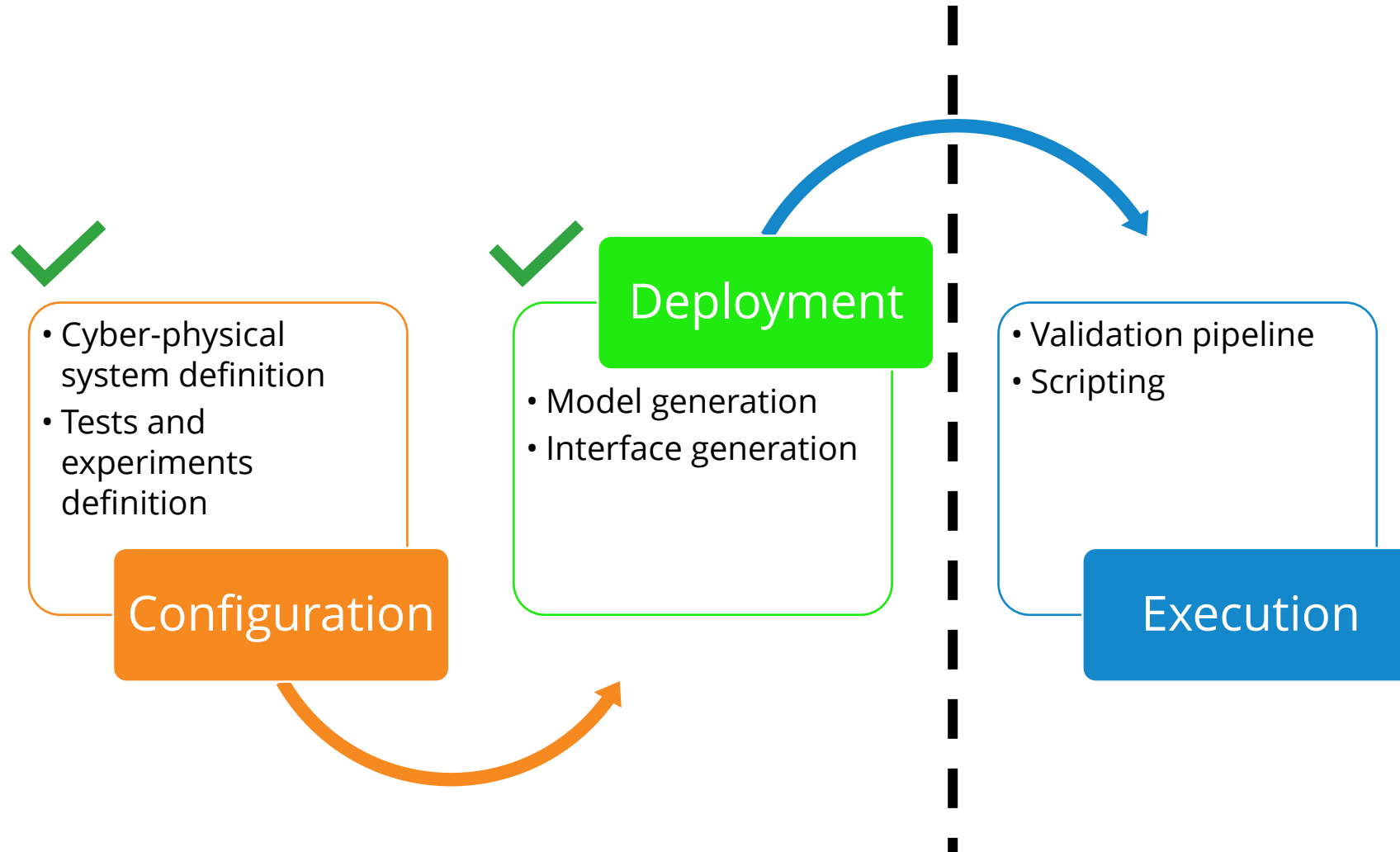
WORKFLOW



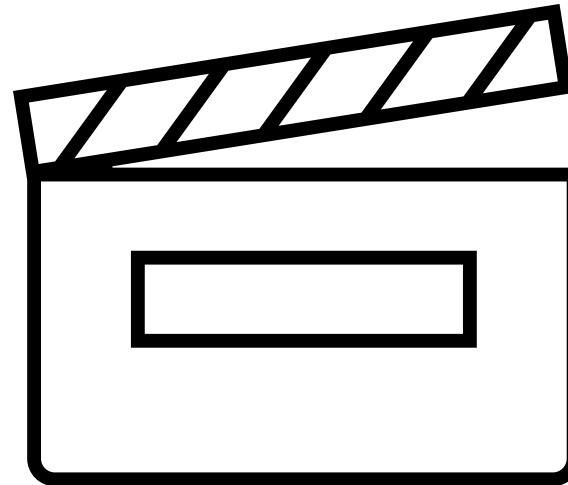
Video



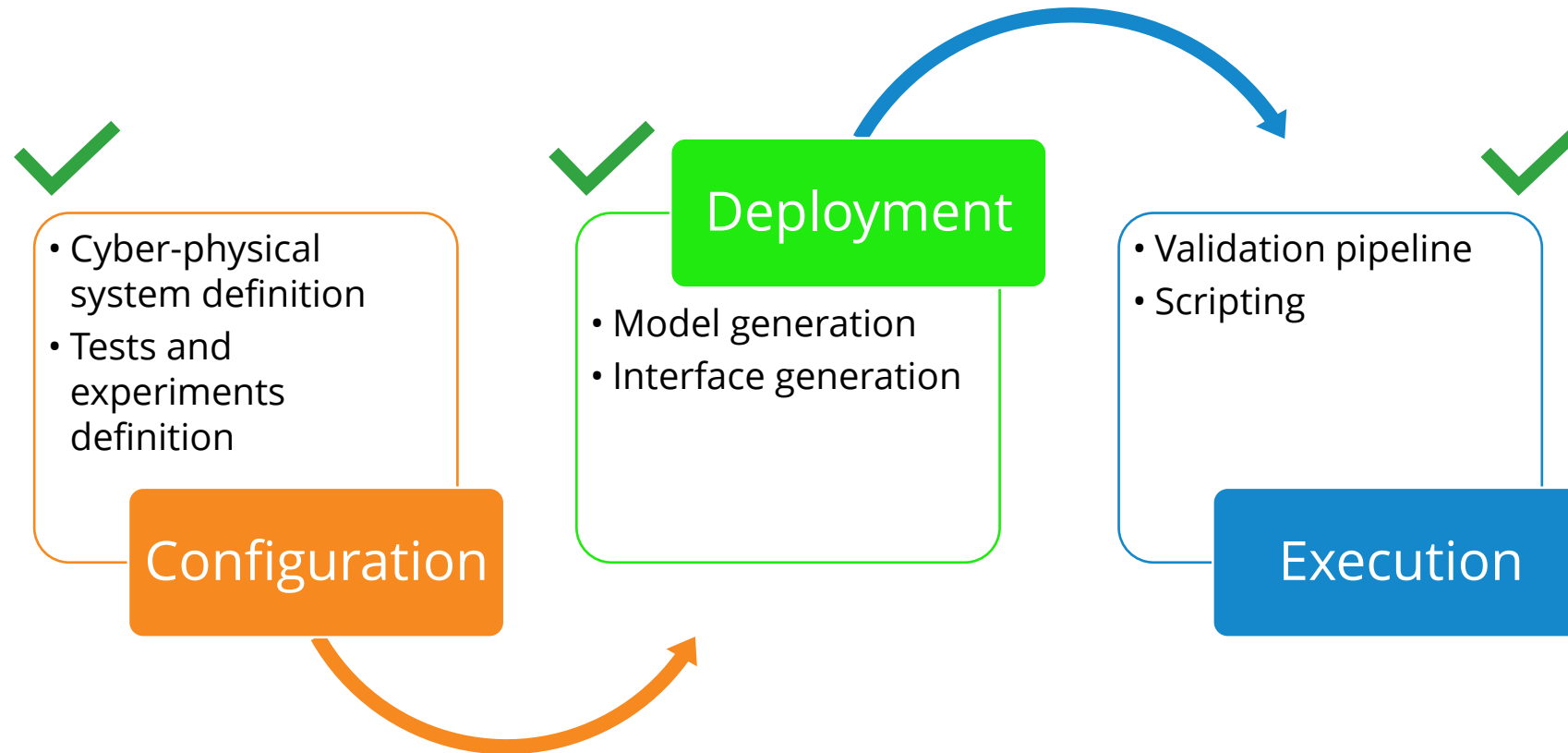
WORKFLOW




Video



WORKFLOW



Summary



Modularity



Scripting

**Fast
integration**

Replicability

Chronos API



Real-time simulator

Scalability



**GitLab
CI/CD**



Interoperability



Docker

AIT's Automated Cyber-Physical Testing and Validation Framework

Q&A



Catalin Gavriluta, PhD

Senior Scientist

Center for Energy – Power and Renewable Gas Systems

AIT Austrian Institute of Technology GmbH

Giefinggasse 2 | 1210 Vienna | Austria

catalin.gavriluta@ait.ac.at | <http://www.ait.ac.at>

Denis Vettoretti, MSc

Research Engineer

Center for Energy – Power and Renewable Gas Systems

AIT Austrian Institute of Technology GmbH

Giefinggasse 2 | 1210 Vienna | Austria

denis.vettoretti@ait.ac.at | <http://www.ait.ac.at>

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