

Demonstration of Storage Enabled Integration of Smart Buildings in a Smart Grid

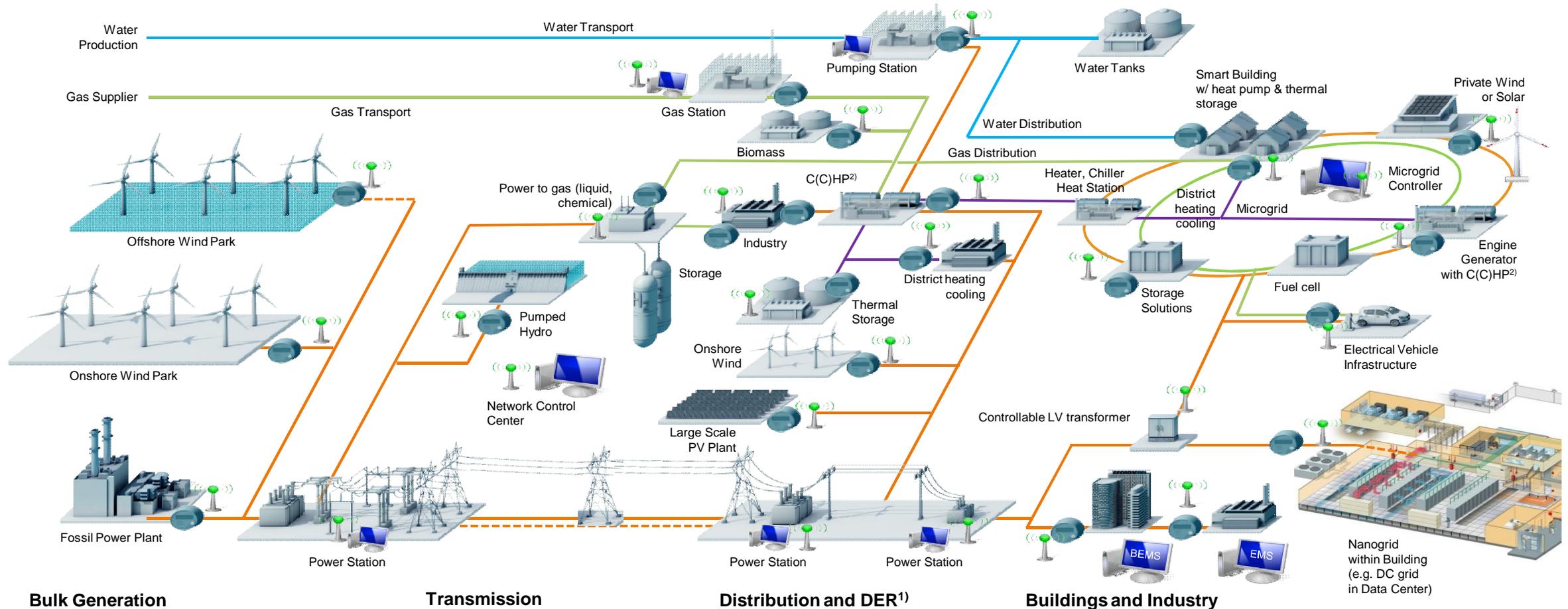
Siemens AG | CT REE PET DEH-DE | July 2016

Martin Kautz, Stefan Langemeyer, Thomas Lehmann, Michael Metzger, Amjad Mohsen, Roland Reichenbacher, Jochen Schäfer

Demonstration of Storage Enabled Integration of Smart Buildings in a Smart Grid - Outline

- 1 Building and Industrial Site End Customers
- 2 Use Cases for Building and Industrial Site Energy Management
- 3 Project SENSIBLE - Building Lab (DE)
- 4 Smart Building Lab Demonstrator

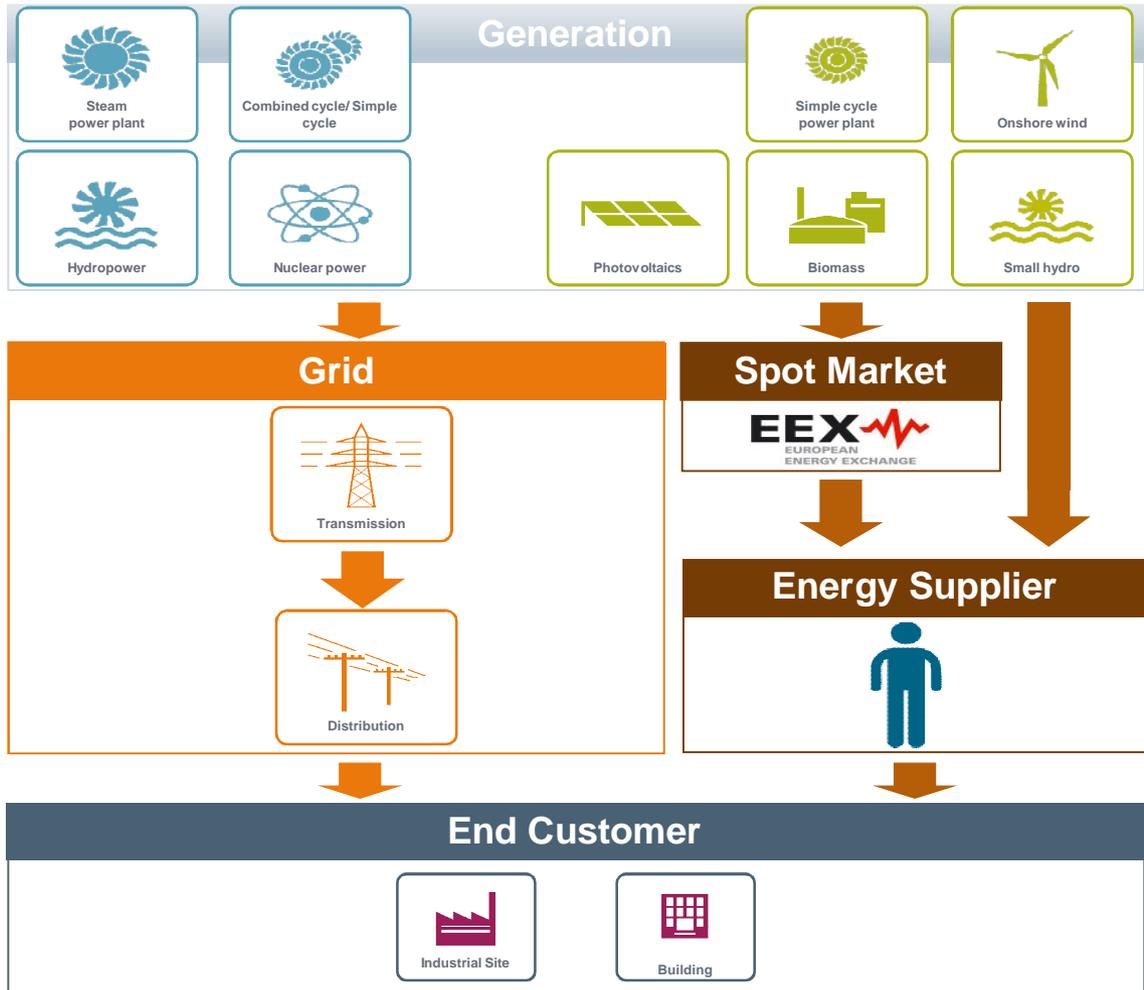
The complex and heterogeneous energy system is changed by the influence of decentralized fluctuating renewable energy generation*



1) Distributed Energy Resources 2) Combined (Cooling) Heat and Power

* M. Metzger, CT REE PET

Electrical power supply in Europe relies on two distinct principles: Grid vs. Energy Supply / Spot Market*



Grid

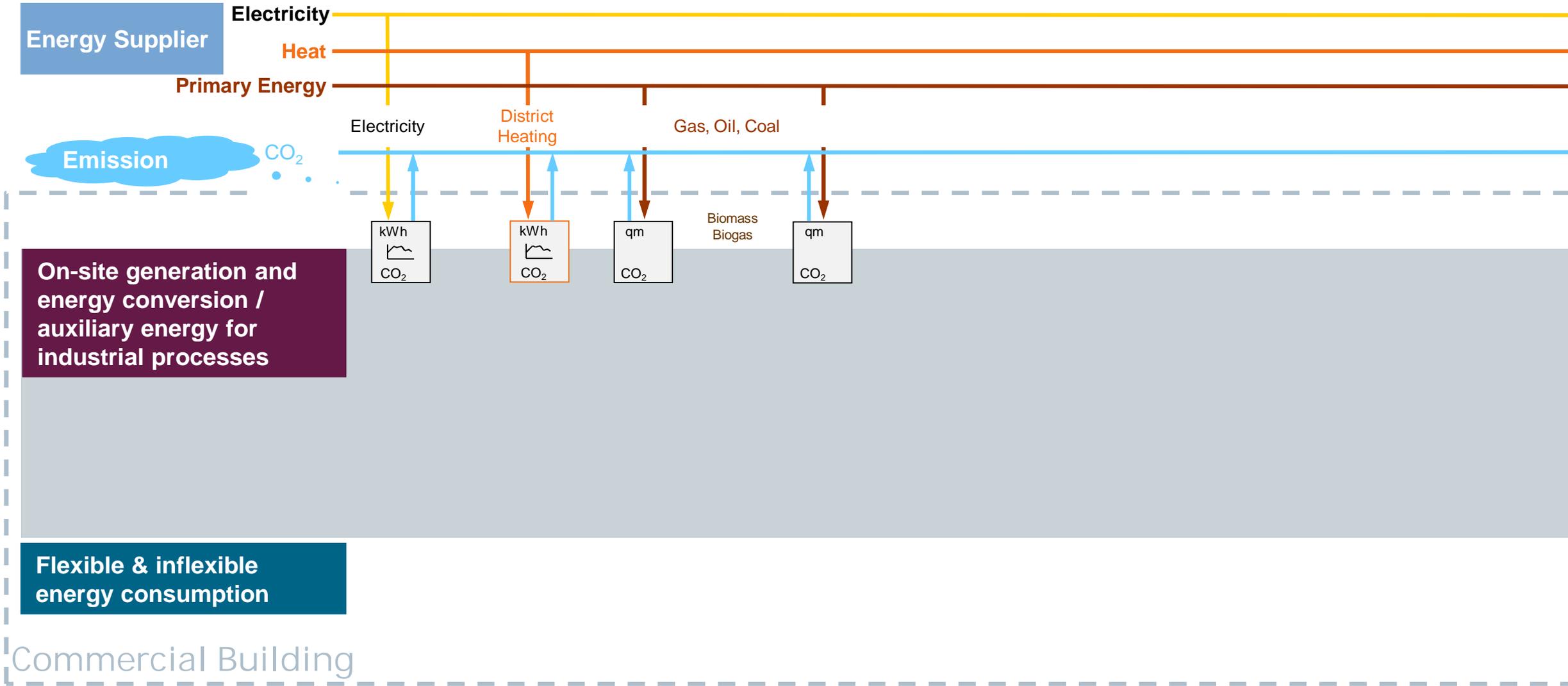
Transmission and distribution grid operators are responsible for grid stability.
Transmission and distribution grid operators have a monopoly.

Energy Supplier

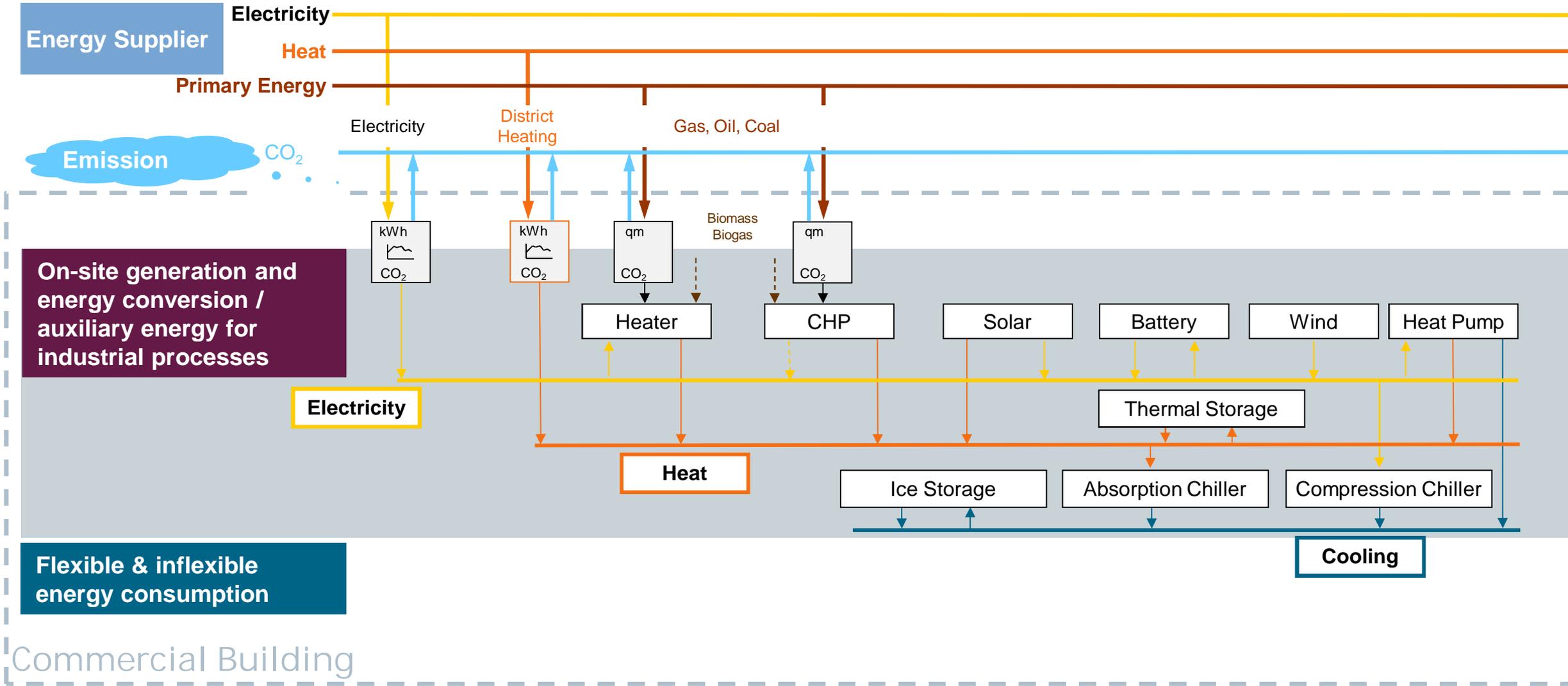
Energy suppliers are responsible for energy supply.
Energy suppliers are competitors.
A distribution grid is used by multiple energy suppliers.

The end customer can choose an energy supplier.

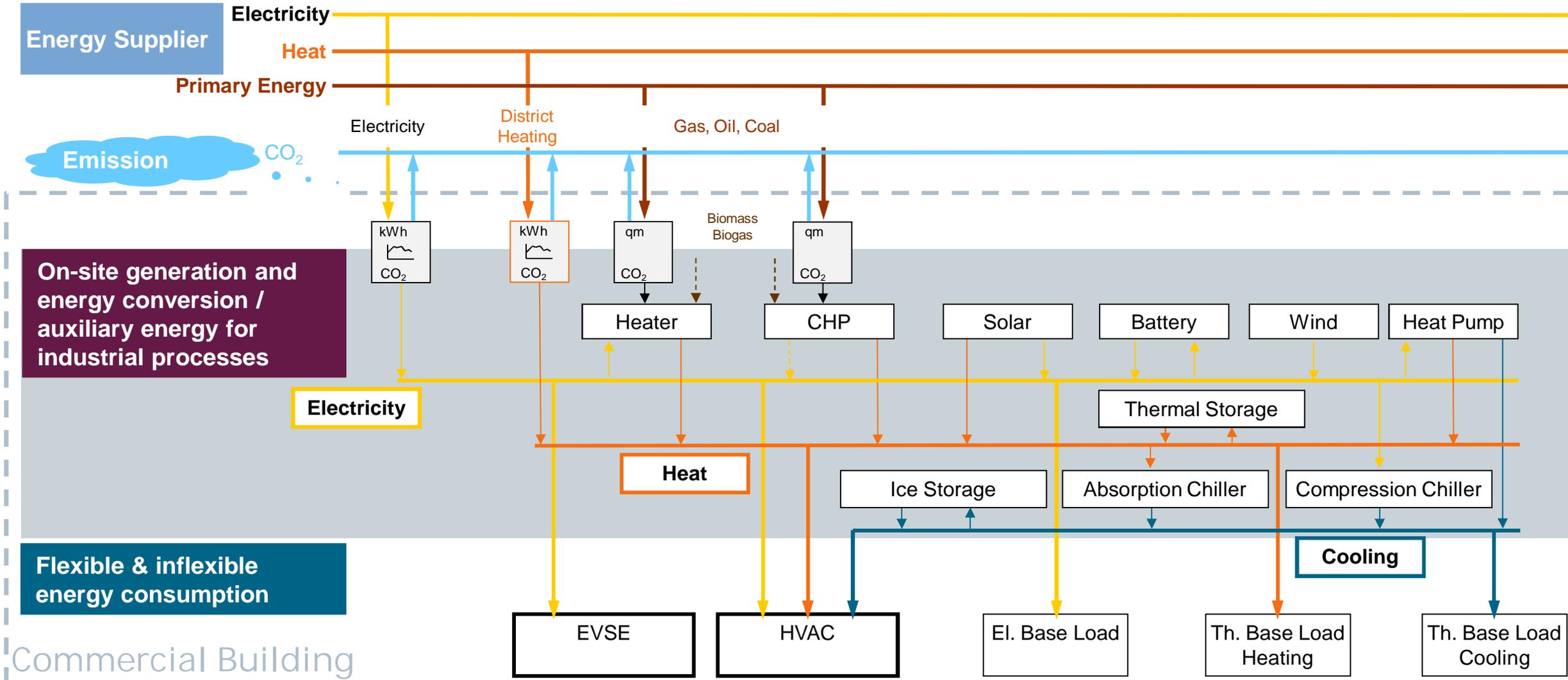
Future infrastructure at end customers provides flexibility with respect to the energy demand*



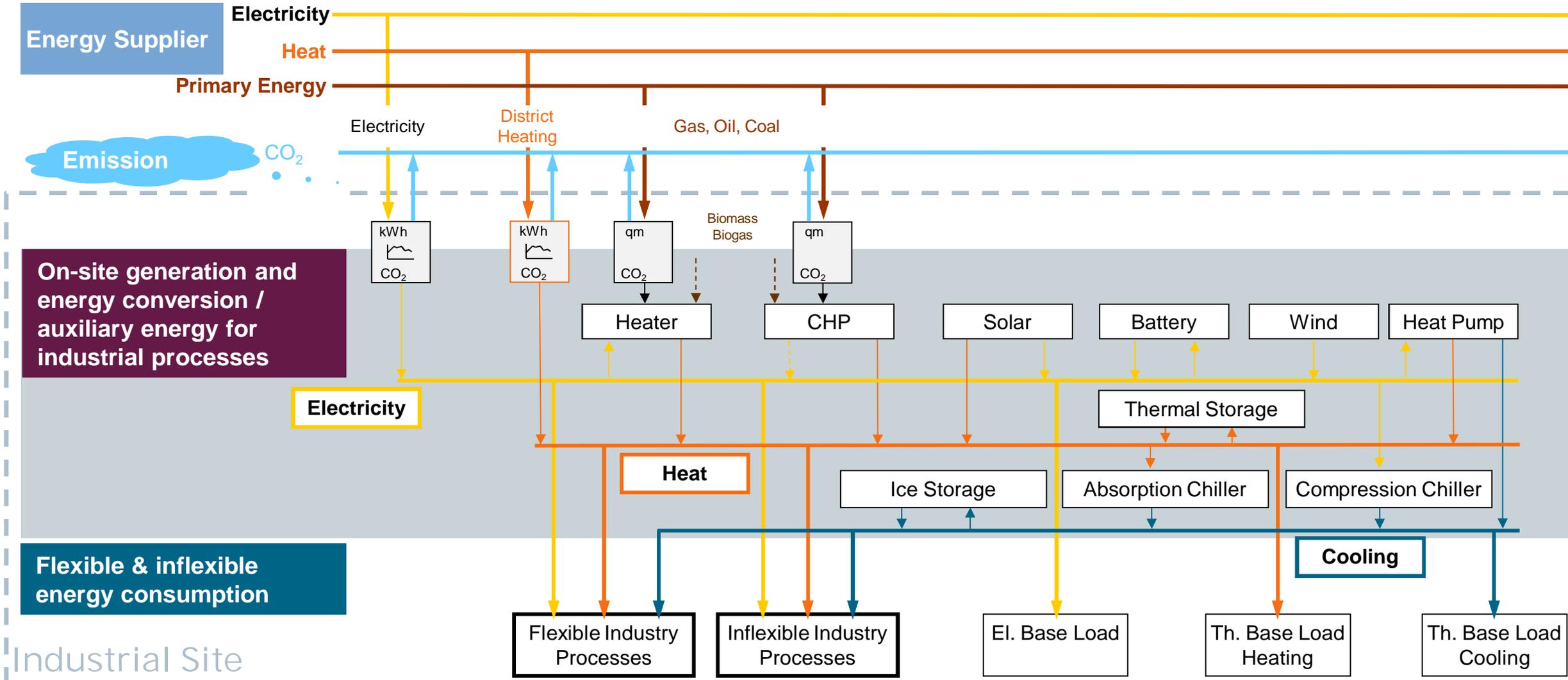
Future infrastructure at end customers provides flexibility with respect to the energy demand*



Future infrastructure at end customers provides flexibility with respect to the energy demand* - Commercial Buildings



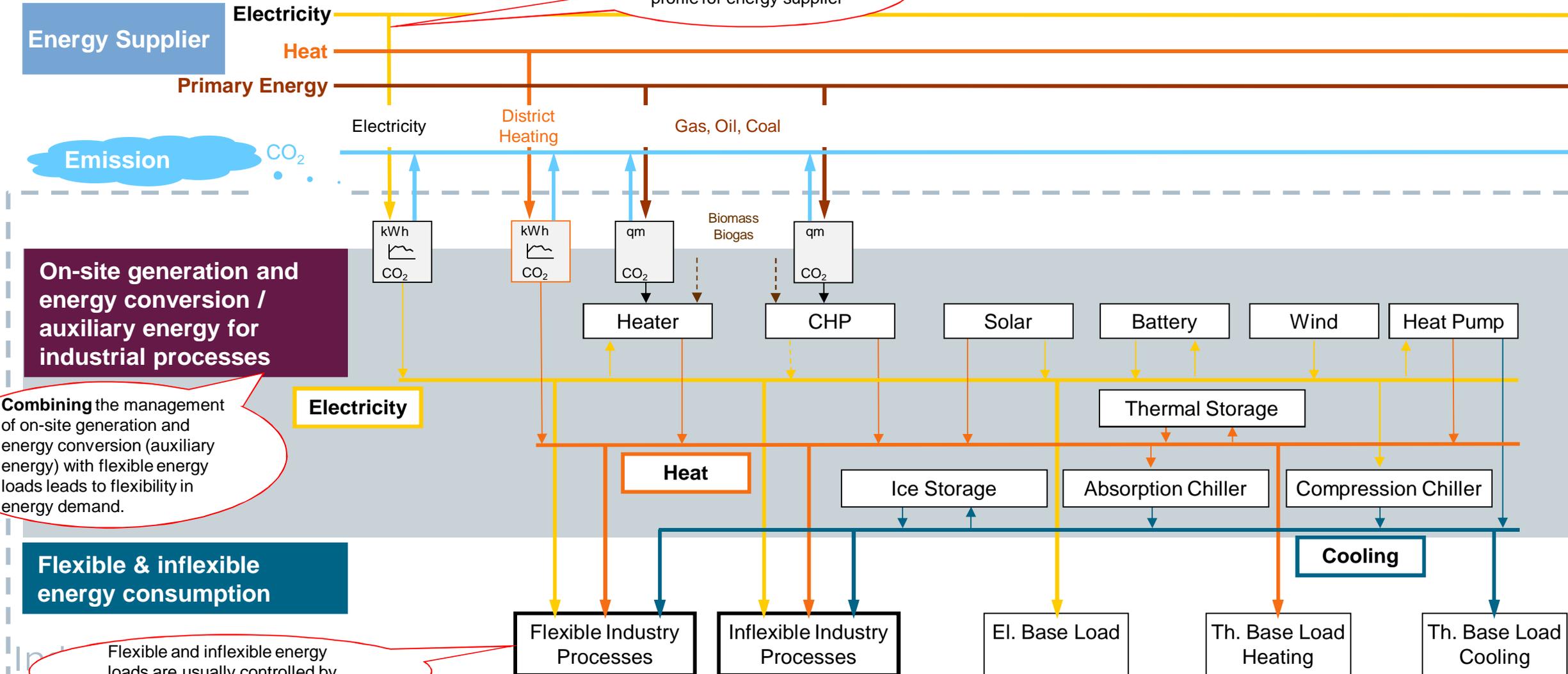
Future infrastructure at end customers provides flexibility with respect to the energy demand* - Industrial Automation



*based on Input from M. Weiss, EM MS S TIP

Future infrastructure at end customers provides flexibility with respect to the energy demand* - Industrial Automation

Forecast of nominal power profile for energy supplier



On-site generation and energy conversion / auxiliary energy for industrial processes

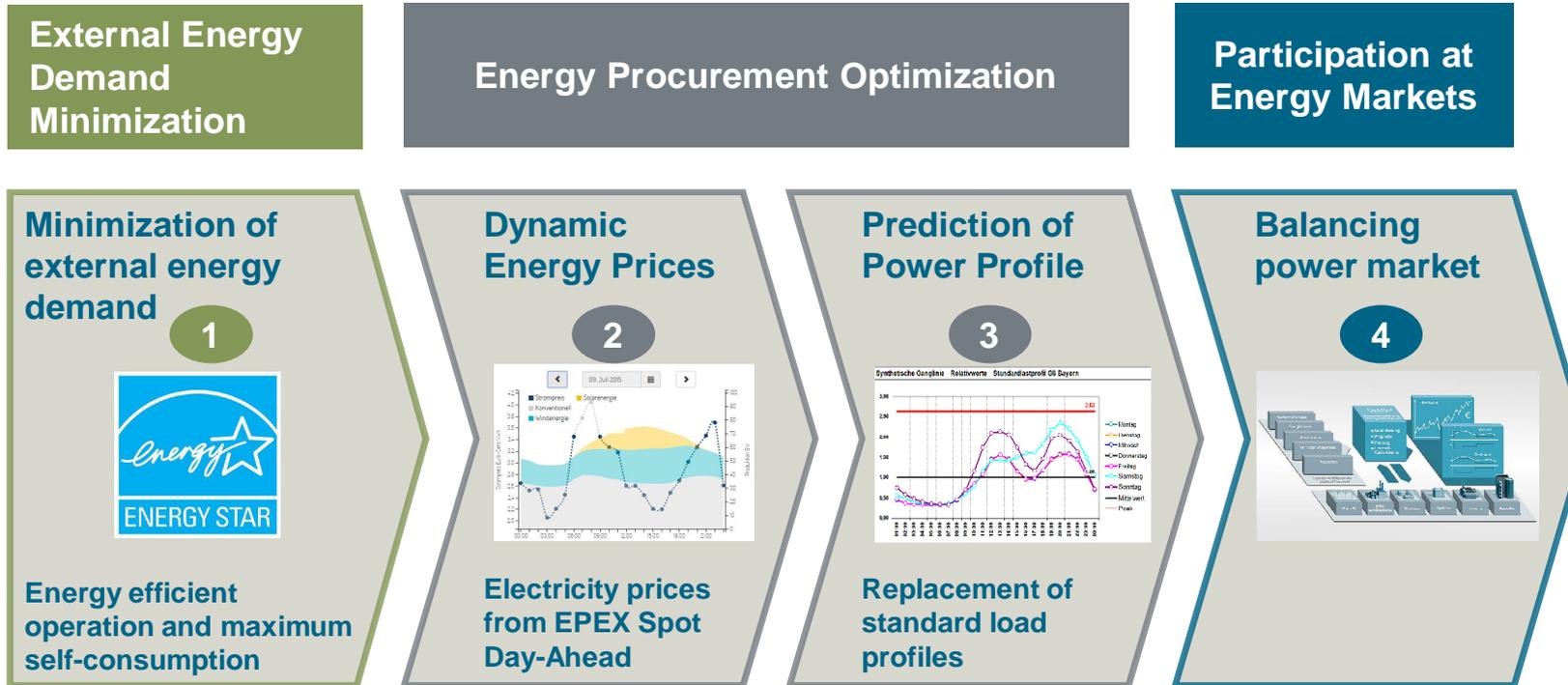
Combining the management of on-site generation and energy conversion (auxiliary energy) with flexible energy loads leads to flexibility in energy demand.

Flexible & inflexible energy consumption

Flexible and inflexible energy loads are usually controlled by Automation System.

*based on Input from M. Weiss, EM MS S TIP

Energy Management deals with multiple end-customer use cases with increasing complexity



A 2-stage approach for energy management realizes multiple use-cases and functions of a comprehensive Energy Management System



1. Planning

Objective

- Optimize an energy schedule in advance
- Enable commercialization of flexibility
- Calculate nominal power profile at the point of common coupling

Input

- Dynamic energy prices
- Forecasts
- Revenue for flexibility
- Parameters of infrastructure

Key Partners

- Energy supplier
- Weather service
- Aggregator (Virtual Power Plant)

2. Online Energy Management

Objective

- Compensate for any deviations and/or any disturbances in the plan
- Adhere to the nominal power profile at the point of common coupling
- Manage the demand for flexibility

Input

- An optimized plan (from 1 above)
- Real-time measurements
- Forecasts (an update)
- Demand for flexibility

Key Partners

- Weather service
- Aggregator (Virtual Power Plant)

H2020 Project SENSIBLE “Storage-Enabled Sustainable Energy for Buildings and Communities” - The benefits of small scale storage integration will be shown with three demonstrators

The Three Demonstration Sites in SENSIBLE

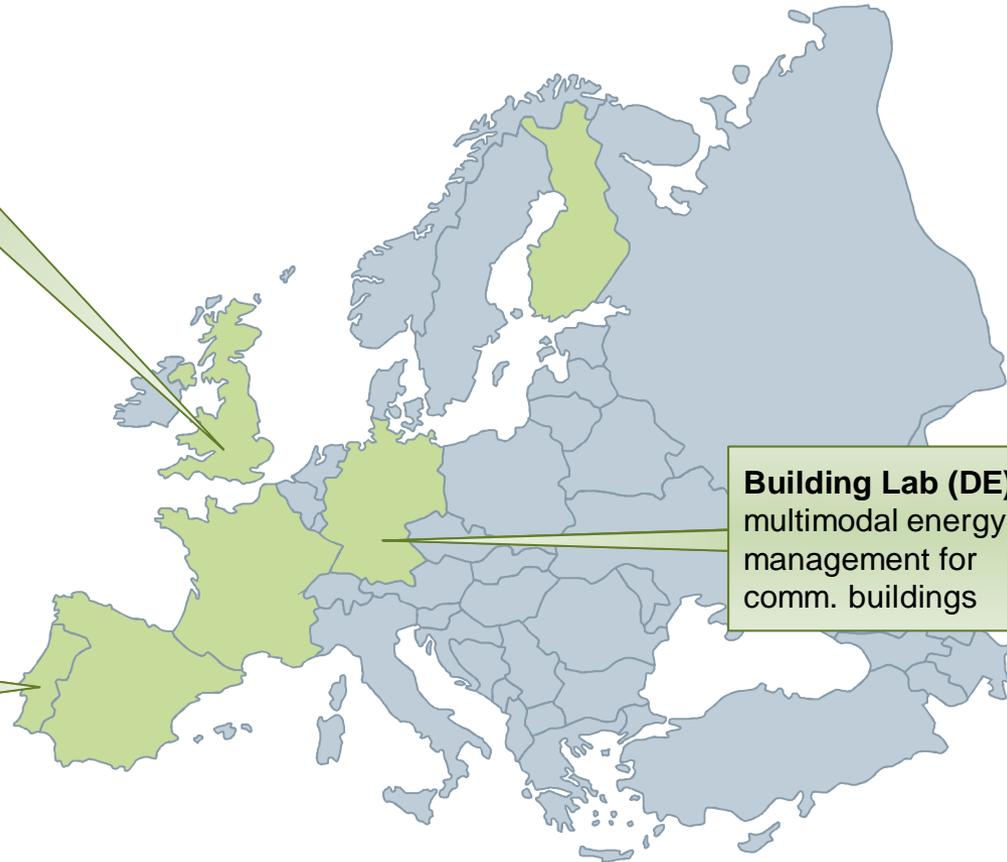


grant #645963

Living Lab Meadows / Nottingham (UK)
community with minor grid restrictions

Living Lab Evora / Porto (PT)
weak, potentially unreliable distribution grids

Building Lab (DE)
multimodal energy management for comm. buildings



■ Countries of partners

H2020 Project SENSIBLE

- Duration 2015-2018, 15 partners
- 11.8MM € funding, 15 EU partners

Living Lab Meadows / Nottingham (UK)

Energy management and energy market participation of residential buildings and communities

Living Lab Evora / Porto (PT)

Power flow, power quality control and grid resilience in (LV) power distribution networks

Building Lab (DE)

multi-modal energy storage in larger buildings considering thermal storage, CHP, and different energy vectors (electricity, gas).

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The Three Demonstration Sites in SENSIBLE

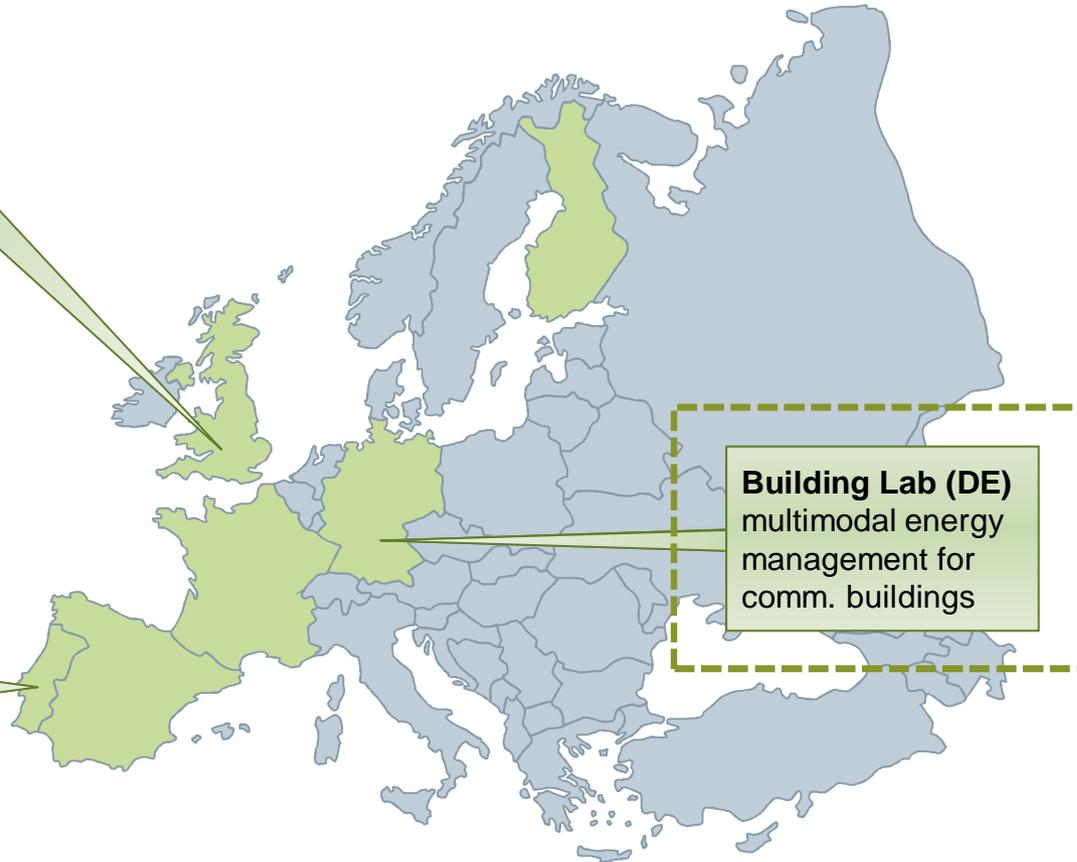


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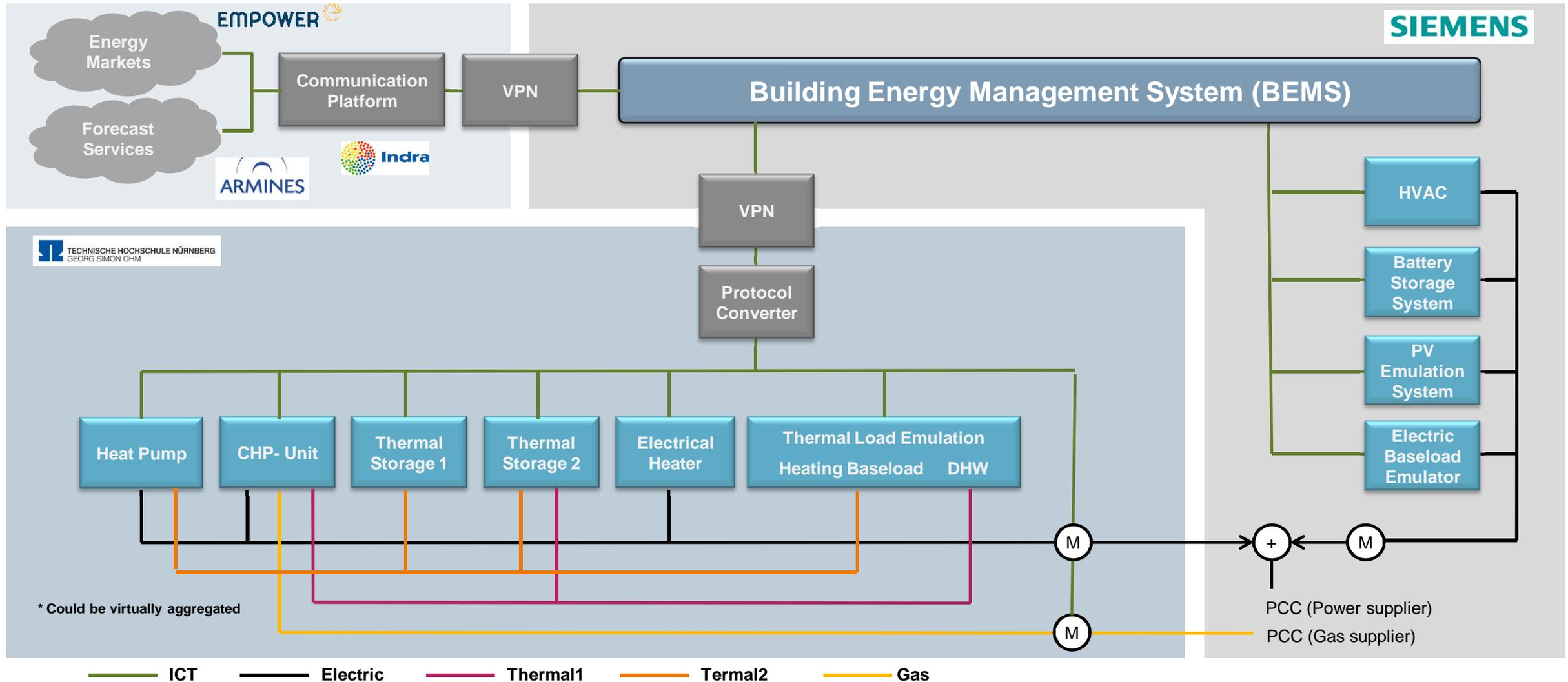
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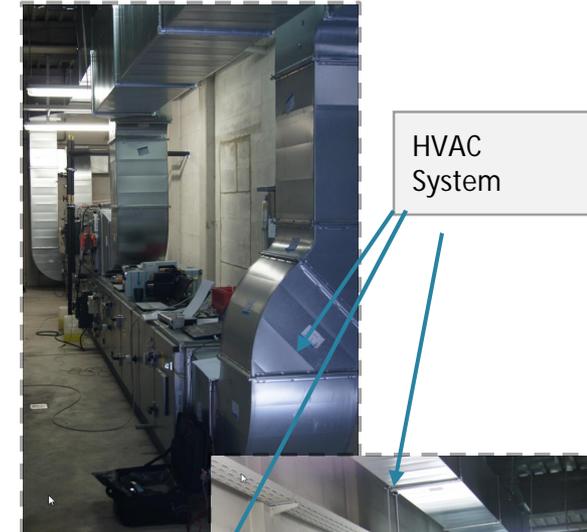
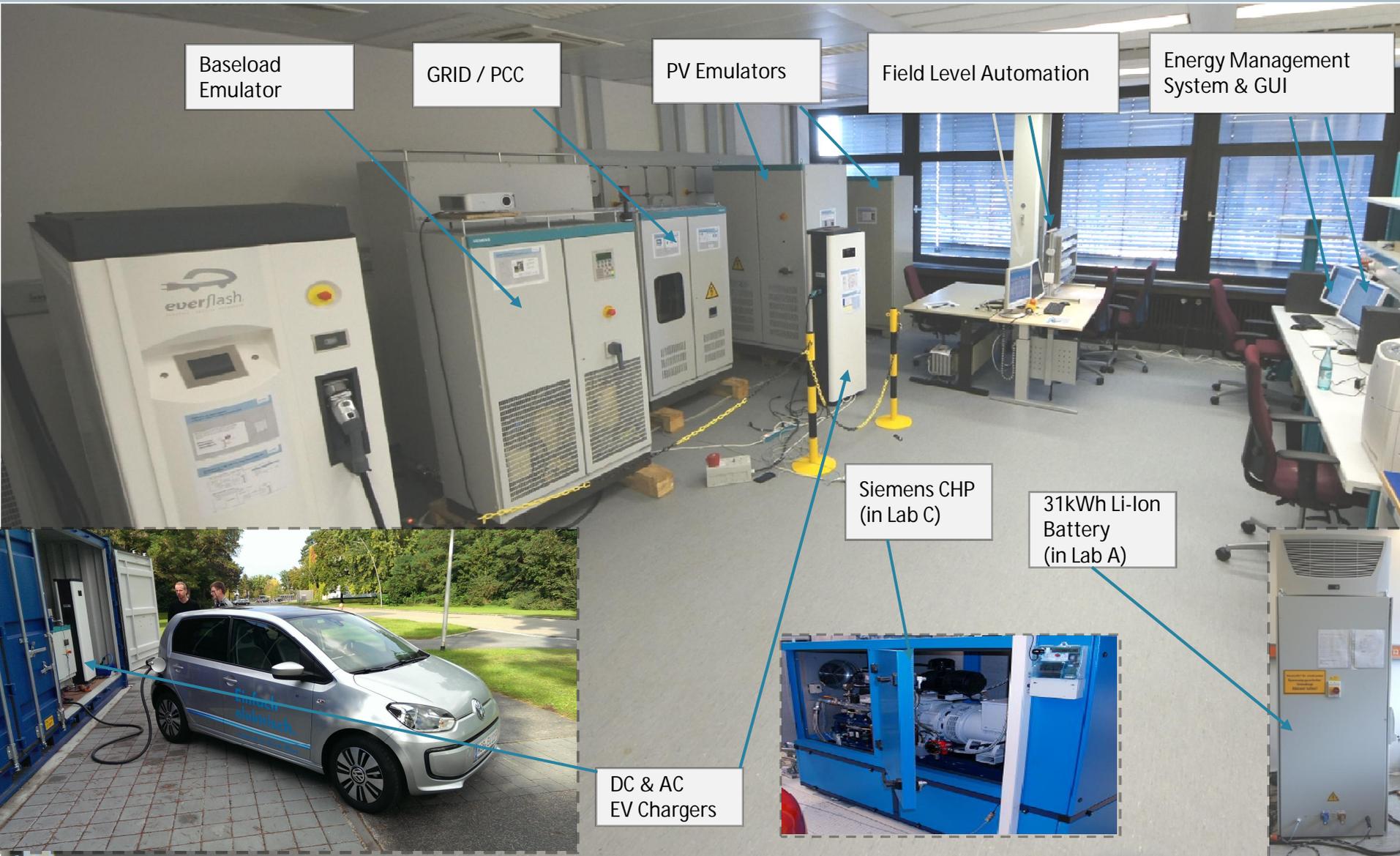
Multi-modal energy storage in larger buildings considering thermal storage, CHP, and different energy vectors (electricity, gas).

SENSIBLE multi-modal Energy Management Building Lab (DE)

Demonstrator allows to emulate different scenarios for all use cases



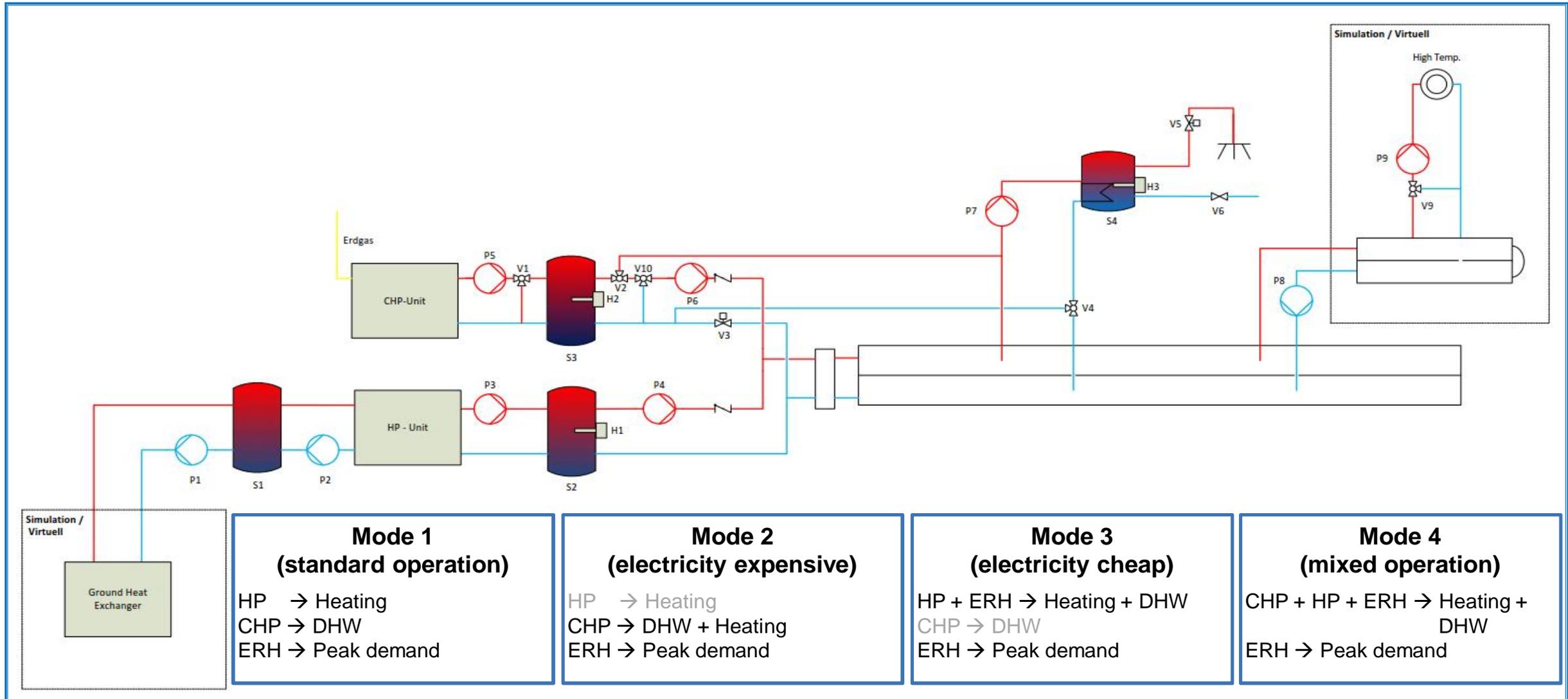
Multi-modal Energy Management Lab Demonstrator illustrates use case “Prediction of Power Profile” (Siemens)



Multi-modal Energy Management Lab Demonstrator illustrates use case “Prediction of Power Profile” (THN – Technische Hochschule Nürnberg)



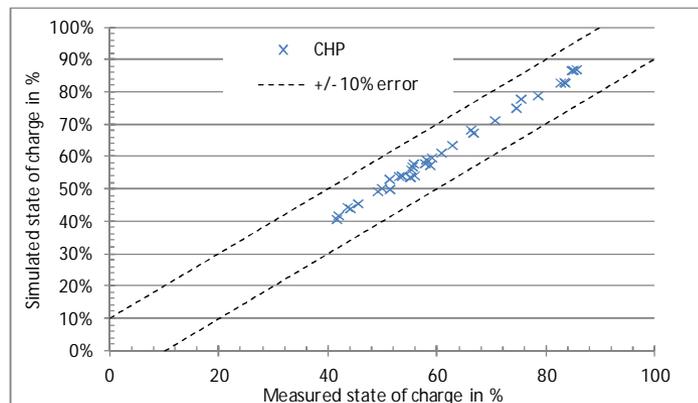
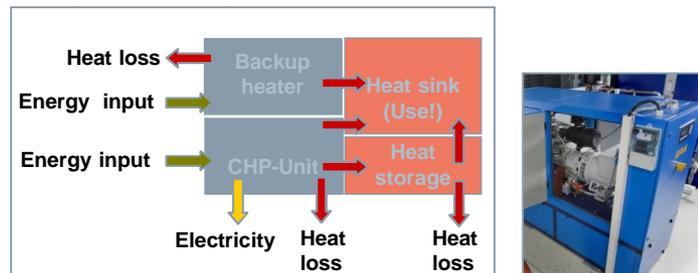
The thermal installation allows the demonstration and automatic adaptation of different operation modes for providing heat on different temperature levels



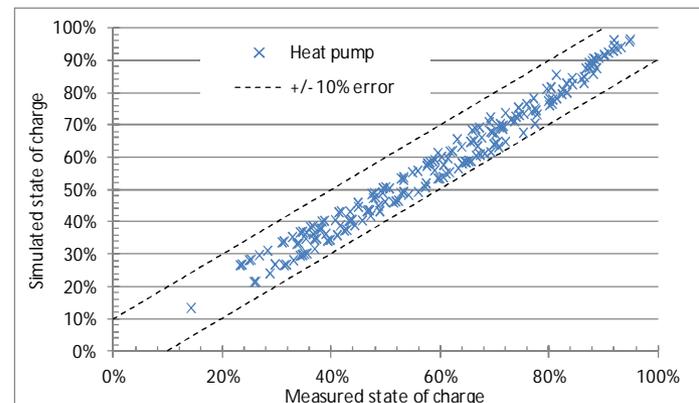
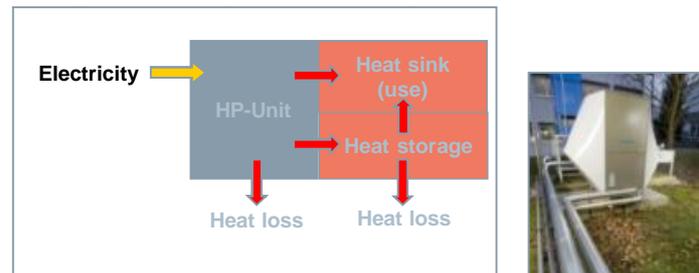
Model-based Energy Management and validation of thermal component models

- Energy Management System approach requires model-based forecasting
- Modeling of electrical, thermal components and (uncontrollable) loads:
 - Deriving physical models, identifying most relevant parameters
 - Extraction of real-time computable (general) automation models for optimizer
 - Model validation test on real hardware setup (incl. long term model accuracy test)
- Goal: Models and parameter sets for simple engineering and configuration (simplicity vs. accuracy)

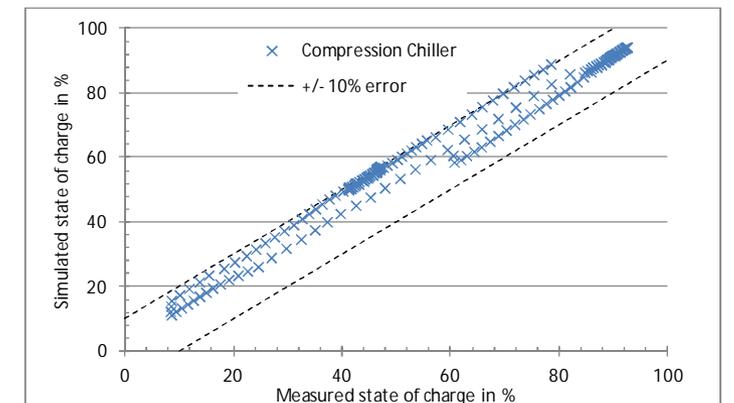
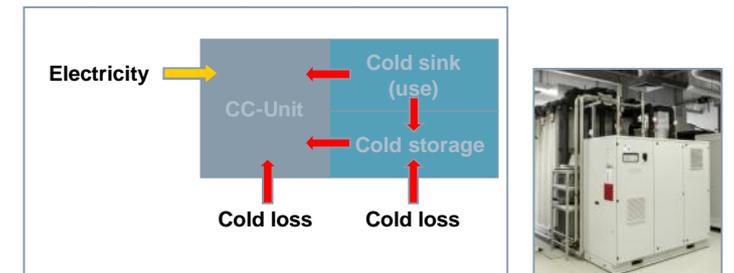
Parity Plot Example: CHP Unit



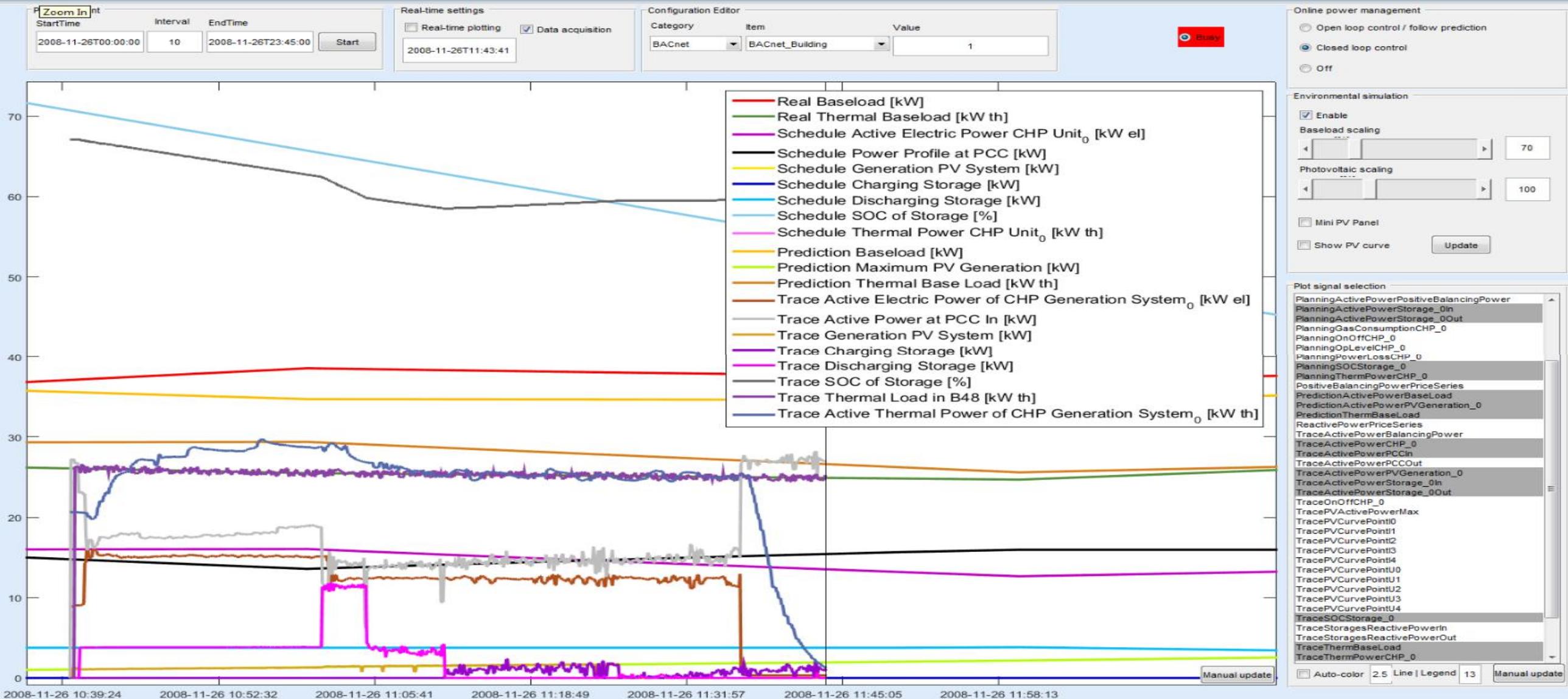
Parity Plot Example: Heat Pump



Parity Plot Example: Compression Chiller



Graphical User Interface for Demonstrator control and visualization



Demonstration of Storage Enabled Integration of Smart Buildings in a Smart Grid - Thank you for your attention.



Contact:

Siemens AG

Research Group: Distributed Energy Systems & Heat Conversion
Technology Field: Power and Energy Technologies

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